

To: Investment Community From: CMS Energy Investor Relations

http://www.cmsenergy.com

Date: May 3, 2022

Subject: CMS Energy First Quarter 2022 Results and Outlook

CMS Energy will hold a webcast to discuss its First Quarter 2022 Results and Outlook on Tuesday, May 3 at 9:00 a.m. (ET).

To participate in the webcast, go to CMS Energy's home page (www.cmsenergy.com), select "Investor Relations", "Events and Presentations", and "CMS Energy First Quarter 2022 Earnings Call" or <u>click here</u>.

CMS Energy Announces Strong First Quarter Results, Reaffirms 2022 Adjusted EPS Guidance

JACKSON, Mich., May 3, 2022 – CMS Energy announced today reported earnings per share of \$1.21 for the first quarter of 2022, compared to \$1.21 per share for the same quarter in 2021. The company's adjusted earnings per share for the first quarter of 2022 were \$1.20, compared to \$1.09 per share for the same quarter in 2021.

CMS Energy reaffirmed its 2022 adjusted earnings guidance of \$2.85 to \$2.89* per share (*See below for important information about non-GAAP measures) and reaffirmed long-term adjusted EPS growth of 6 to 8 percent, with continued confidence toward the high end of the adjusted EPS growth range.

"The settlement agreement recently filed for our 2021 Integrated Resource Plan strengthens our financial outlook and serves as a proof point of our plan for net zero carbon emissions by 2040 in our electric business. As one of the first utilities in the country to eliminate coal generation by 2025, we are leading the clean energy transformation," said Garrick Rochow, President and CEO of CMS Energy and Consumers Energy.

CMS Energy (NYSE: CMS) is a Michigan-based energy provider featuring Consumers Energy as its primary business. It also owns and operates independent power generation businesses.

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CMS Energy will hold a webcast to discuss its 2022 first quarter results and provide a business and financial outlook on Tuesday, May 3 at 9:00 a.m. (EDT). To participate in the webcast, go to CMS Energy's homepage (<u>cmsenergy.com</u>) and select "Events and Presentations."

Important information for investors about non-GAAP measures and other disclosures.

This news release contains non-Generally Accepted Accounting Principles (non-GAAP) measures, such as adjusted earnings. All references to net income refer to net income available to common stockholders and references to earnings per share are on a diluted basis. Adjustments could include items such as discontinued operations, asset sales, impairments, restructuring costs, changes in accounting principles, changes in federal tax policy, regulatory items from prior years, unrealized gains or losses from mark-to-market adjustments recognized in net income related to

CMS Enterprises' interest expense, or other items. Management views adjusted earnings as a key measure of the company's present operating financial performance and uses adjusted earnings for external communications with analysts and investors. Internally, the company uses adjusted earnings to measure and assess performance. Because the company is not able to estimate the impact of specific line items, which have the potential to significantly impact, favorably or unfavorably, the company's reported earnings in future periods, the company is not providing reported earnings guidance nor is it providing a reconciliation for the comparable future period earnings. The company's adjusted earnings should be considered supplemental information to assist in understanding our business results, rather than as a substitute for the reported earnings.

This news release contains "forward-looking statements." The forward-looking statements are subject to risks and uncertainties that could cause CMS Energy's and Consumers Energy's results to differ materially. All forward-looking statements should be considered in the context of the risk and other factors detailed from time to time in CMS Energy's and Consumers Energy's Securities and Exchange Commission filings.

Investors and others should note that CMS Energy routinely posts important information on its website and considers the Investor Relations section, www.cmsenergy.com/investor-relations, a channel of distribution.

For more information on CMS Energy, please visit our website at <u>cmsenergy.com</u>. To sign up for email <u>alert notifications</u>, please visit the Investor Relations section of our website.

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Consolidated Statements of Income

(Unaudited)

	In Millions,	In Millions, Except Per Share Amoun				
		Three Months End				
Operating Revenue	3/31/22	3/31/21	Change			
Electric utility	\$ 1,241	\$ 1,134	\$ 107			
Gas utility	1,042	803	239			
Enterprises	91	76	15			
Total operating revenue	2,374	2,013	361			
Operating Expenses						
Fuel for electric generation	167	138	29			
Purchased and interchange power	455	377	78			
Purchased power – related parties	17	18	(1)			
Cost of gas sold Maintenance and other operating expenses	468 334	279 311	189 23			
Depreciation and amortization	345	338	7			
General taxes	132	122	10			
Total operating expenses	1,918	1,583	335			
Operating Income (Loss)						
Electric utility	222	214	8			
Gas utility	240	215	25			
Enterprises	(5)	3	(8)			
Other	(1)	(2)	1			
Total operating income	456	430	26			
Other Income (Expense)						
Interest income	1	1	-			
Allowance for equity funds used during construction	2	1	1			
Income (loss) from equity method investees Nonoperating retirement benefits, net	48	2 41	(2) 7			
Other income	1	1	-			
Other expense	(4)	(2)	(2)			
Total other income	48	44	4			
Earnings Before Interest, Taxes, and Other Charges	504	474	30			
Interest on long-term debt	121	119	2			
Interest expense – related parties	3	3	-			
Other interest expense	1	3	(2)			
Allowance for borrowed funds used during construction	(1)	(1)	-			
Income tax expense	39	42	(3)			
Income From Continuing Operations Income from discontinued operations, net of tax	341 4	308 34	33 (30)			
Net Income	345	342	3			
Loss attributable to noncontrolling interests	(8)	(7)	(1)			
Net Income Attributable to CMS Energy	353	349	4			
Preferred stock dividends	2		2			
Net Income Available to Common Stockholders	\$ 351	\$ 349	\$ 2			
Reconciling items:						
Disposal of discontinued operations gain	(5)	-	(5)			
Tax impact	1	- (42)	1			
Discontinued operations income	-	(43)	43			
Tax impact Other exclusions from adjusted earnings	(1)	(1)	(9)			
Tax impact	*	*	_			
Adjusted Net Income – Non-GAAP	\$ 346	314	\$ 32			
Average Common Shares Outstanding						
Diluted	289.9	289.1	0.8			
Diluted Earnings Per Average Common Share	\$ 1.21	\$ 1.21	\$ -			
Reconciling items:	Ψ 1.21		*			
Disposal of discontinued operations gain	(0.01)	-	(0.01)			
Tax impact	*	-	*			
Discontinued operations income	-	(0.15)	0.15			
Tax impact Other exclusions from adjusted earnings	(*)	0.03	(0.03)			
Tax impact	*	(*) *	-			
Adjusted Diluted Earnings Per Average Common Share – Non-GAAP	\$ 1.20	\$ 1.09	\$ 0.11			
						

^{*} Less than \$0.5 million or \$0.01 per share.

Summarized Consolidated Balance Sheets

(Unaudited)

	In Millions						
	As of						
	3/	3/31/22			3/31/22		/31/21
Assets							
Current assets							
Cash and cash equivalents	\$	446	\$	452			
Restricted cash and cash equivalents		28		24			
Other current assets		1,985		2,151			
Total current assets		2,459		2,627			
Non-current assets							
Plant, property, and equipment		22,540		22,352			
Other non-current assets		3,741		3,774			
Total Assets	\$	28,740	\$	28,753			
Liabilities and Equity							
Current liabilities (1)	\$	1,432	\$	1,822			
Non-current liabilities (1)		7,430		7,269			
Capitalization		ŕ		•			
Debt, finance leases, and other financing (excluding securitization debt) (2)							
Debt, finance leases, and other financing (excluding non-recourse and securitization debt)		12,201		12,200			
Non-recourse debt		74		76			
Total debt, finance leases, and other financing (excluding securitization debt)		12,275		12,276			
Preferred stock and securities		224		224			
Noncontrolling interests		551		557			
Common stockholders' equity		6,630		6,407			
Total capitalization (excluding securitization debt)		19,680		19,464			
Securitization debt (2)		198		198			
Total Liabilities and Equity	\$	28,740	\$	28,753			

⁽¹⁾ Excludes debt, finance leases, and other financing.

CMS ENERGY CORPORATION Summarized Consolidated Statements of Cash Flows (Unaudited)

			In	Millions			
	·	Three Months Ended					
	3/3	1/22	3/31	1/21			
Beginning of Period Cash and Cash Equivalents, Including Restricted Amounts	\$	476	\$	185			
Net cash provided by operating activities		707		832			
Net cash used in investing activities		(539)		(283)			
Cash flows from operating and investing activities		168		549			
Net cash used in financing activities		(170)		(210)			
Total Cash Flows	\$	(2)	\$	339			
End of Period Cash and Cash Equivalents, Including Restricted Amounts	\$	474	\$	524			

⁽²⁾ Includes current and non-current portions.

Selected Financial Data

(Unaudited)

(Chauditeu)					,	M:11:
			Twelve	Months Ended		n Millions
EDIT N. CAAD(I)		3/31/22		12/31/21		3/31/21
EBIT – Non-GAAP (1) Consolidated Consumers Energy	\$	1,381 1,403	\$	1,351 1,364	\$	1,423 1,430
Depreciation and Amortization Consolidated Consumers Energy	\$	1,121 1,084	\$	1,114 1,077	\$	1,066 1,040
EBITDA – Non-GAAP (1) Consolidated Consumers Energy	\$	2,502 2,487	\$	2,465 2,441	\$	2,489 2,470
Dividends and Other Distributions From Subsidiaries	\$	1,592	\$	1,593	\$	716
Interest Expense, Net Consolidated Energy parent Consumers Energy	\$	500 182 312	\$	500 183 311	\$	508 184 318
					I	n Millions
		3/31/22		As of 12/31/21		3/31/21
		3/31/22		12/31/21		3/31/21
Book Value Per Share	\$	22.85	\$	22.11	\$	19.78
Common Shares Outstanding - End of Period		290.1		289.8		289.5
Average Common Shares Outstanding Basic Diluted		289.3 289.9		289.0 289.5		288.6 289.1
Debt (2) Energy parent Non-recourse project debt Consumers Energy (excluding securitization bonds) Consolidated (excluding securitization bonds) Securitization bonds Consolidated	\$ 	3,928 74 8,273 12,275 198 12,473	\$ 	3,928 76 8,272 12,276 198 12,474	\$	4,127 81 7,953 12,161 225 12,386
Unrestricted Cash and Cash Equivalents Energy Parent Consumers Energy CMS Treasury Services Other Consolidated	\$	410 12 1 23 446	\$	390 22 19 21 452	\$	9 200 13 222
Consumers Energy Regulated Common Equity Ratio (13-Month Average) Electric Gas		43.2% 43.2%		42.6% 42.6%		41.6% 41.6%
Regulated Rate Base (13-Month Average, in Millions) Electric (3) Gas	\$	13,306 8,002	\$	13,354 7,654	\$	13,276 6,931
Regulated Return on Average Common Equity (12-Month Ended) Electric (3) Gas		10.4% 9.9%		10.1% 9.4%		10.7% 11.6%

⁽I) EBIT (non-GAAP) equals net income available to common stockholders + income taxes + interest charges + noncontrolling interests + discontinued operations + writedowns + impairments + losses (gains) on asset sales + accounting changes. EBITDA (non-GAAP) equals EBIT + depreciation and amortization.

⁽²⁾ Includes current maturities, leases and notes payable.

 $^{^{(3)}}$ Includes renewables rate base of \$1.1 billion in total.

CMS ENERGY CORPORATION Reconciliations of GAAP Net Income to Non-GAAP EBIT and EBITDA (Unaudited)

					In	Millions	
		Twelve Months Ended					
	3/	31/22	12	2/31/21	3/31/21		
Net Income Available to Common Stockholders	\$	1,350	\$	1,348	\$	861	
Reconciling items:							
Income tax expense		254		265		157	
Interest on long-term debt		483		481		486	
Interest expense - related parties		12		12		12	
Other interest expense		8		10		12	
Allowance for borrowed funds used during construction		(3)		(3)		(2)	
Income (loss) attributable to noncontrolling interests		(24)		(23)		(10)	
Preferred stock dividends		7		5		-	
Disposal of discontinued operations gain		(662)		(657)		-	
Discontinued operations income		(72)		(115)		(102)	
Other exclusions from adjusted earnings		(1)		(1)		9	
Loss on fleet impairment		29		29			
EBIT - Non-GAAP		1,381		1,351		1,423	
Additional reconciling items:							
Depreciation and amortization		1,121		1,114		1,066	
EBITDA - Non-GAAP	\$	2,502	\$	2,465	\$	2,489	

CONSUMERS ENERGY COMPANY Reconciliations of GAAP Net Income to Non-GAAP EBIT and EBITDA (Unaudited)

· ·	,				In	Millions
			Twelve N	Months Ende	d	
	3/3	31/22	12/31/21		3	3/31/21
Net Income Available to Common Stockholder	\$	913	\$	866	\$	915
Reconciling items:						
Income tax expense		147		156		185
Interest on long-term debt		296		294		298
Interest expense - related parties		12		12		12
Other interest expense		7		8		10
Allowance for borrowed funds used during construction		(3)		(3)		(2)
Preferred stock dividends		2		2		2
Other exclusions from adjusted earnings		-		-		10
Loss on fleet impairment		29		29		
EBIT - Non-GAAP		1,403		1,364		1,430
Additional reconciling items:						
Depreciation and amortization		1,084		1,077		1,040
EBITDA - Non-GAAP	<u>\$</u>	2,487	\$	2,441	\$	2,470

Non-GAAP Adjusted Earnings Per Share Variance Analysis (Unaudited)

		Th	ree N	Ionths I	Ended March 31				
	3/31/22	3/31/21	V	ariance					
Adjusted EPS – Non-GAAP									
Electric utility	\$ 0.58	\$ 0.54	\$	0.04					
Gas utility	0.74	0.62		0.12					
Enterprises	0.03	0.05		(0.02)					
Energy parent	(0.15)	(0.12)		(0.03)					
Consolidated	\$ 1.20	\$ 1.09	\$	0.11					
Variance Explanations:					ENTERPRISES AND ENERGY PARENT				
ELECTRIC UTILITY									
					- Enterprises			\$	(0.02)
- Deliveries of 9,247 GWh, up 50	89 GWh (weather	r-driven	\$	0.06	En anna Parant				(0.02)
impact, up 125 GWh)					- Energy Parent				(0.03)
- Electric rate relief				0.01	- Change in shares outstanding			•	(0.05)
- Higher operating & maintenand customer initiatives	ce expenses inclu	ding		(0.04)				<u> </u>	(0.03)
- Other				0.01					
- Change in shares outstanding				*					
8			\$	0.04	WEATHER IMPACTS	- / /			
GAS UTILITY						3/31/	22	3/	31/21
					Weather				
- Deliveries, including transporta 140.4 bcf, up 16.2 bcf (weather			\$	0.14	- Warmer (colder) than normal using 15- year average temperatures	(5.7) %	ó	6.2 %
- Higher operating & maintenance	ce expenses, inclu	uding		(0.02)	Electric Utility				
customer initiatives					- Increase (decrease) from normal in:				
					Electric sales (GWh)		45		(80)
 Higher investment costs (depre fixed costs) 	eciation, property	taxes &		(0.04)	EPS	\$ 0	.01	\$	(0.02)
- Lower ETR, primarily related to	o oas tate case st	av out		0.06	Gas Utility - Increase (decrease) from normal in:				
20or 12110, primarily related to	0 545 1410 0450 54	u, oui		0.00	Gas sales (bcf)		4.9		(8.9)
- Other				(0.02)	EPS	\$ 0	.05	\$	(0.08)
- Change in shares outstanding				*	Total EPS Weather Impacts	\$ 0	.06	\$	(0.10)
			\$	0.12	L				

^{*} Less than \$0.01 per share.

CMS ENERGY CORPORATION Reconciliation of GAAP EPS to Non-GAAP Adjusted EPS by Segment (Unaudited)

	In Millions, Except Per Sh	are Amounts
	Three Mon	ths Ended
	3/31/22	3/31/21
Electric Utility		
Reported net income per share	\$ 0.58	\$ 0.54
Reconciling items:	Ψ 0.50	ψ 0.54
Other exclusions from adjusted earnings	_	_
Adjusted net income per share – non-GAAP	\$ 0.58	\$ 0.54
		
Gas Utility		
Reported net income per share	\$ 0.74	\$ 0.62
Reconciling items:		
Other exclusions from adjusted earnings		
Adjusted net income per share – non-GAAP	\$ 0.74	\$ 0.62
Enterprises		
Reported net income per share	\$ 0.03	\$ 0.05
Reconciling items:	24 3	(de)
Other exclusions from adjusted earnings	(*)	(*)
Tax impact		
Adjusted net income per share – non-GAAP	\$ 0.03	\$ 0.05
Corporate Interest and Other		
Reported net loss per share	\$ (0.15)	\$ (0.12)
Reconciling items:	(0.12)	(0.12)
Other exclusions from adjusted earnings	_	_
Adjusted net loss per share – non-GAAP	\$ (0.15)	\$ (0.12)
Discontinued Operations		
Reported net income per share	\$ 0.01	\$ 0.12
Reconciling items:	(0.01)	
Disposal of discontinued operations gain	(0.01)	-
Tax impact	*	(0.15)
Discontinued operations income	-	(0.15)
Tax impact Adjusted net income per share – non-GAAP	<u>-</u> \$ -	\$ -
Adjusted liet illcome per share – non-GAAF	<u> </u>	<u>ф -</u>
Consolidated		
Reported net income per share	\$ 1.21	\$ 1.21
Reconciling items:		
Disposal of discontinued operations gain	(0.01)	-
Tax impact	*	-
Discontinued operations income	-	(0.15)
Tax impact	-	0.03
Other exclusions from adjusted earnings	(*)	(*)
Tax impact	*	*
Adjusted net income per share – non-GAAP	\$ 1.20	\$ 1.09
Average Common Shares Outstanding – Diluted	289.9	289.1
Average Common Shares Outstanding - Dudted	289.9	207.1

^{*} Less than \$0.01 per share.

Reconciliation of GAAP Net Income to Non-GAAP Adjusted Net Income (Unaudited)

In Millions, Except Per Share Amounts

	Three Mo	nths Ended
	3/31/22	3/31/21
Net Income Available to Common Stockholders	\$ 351	\$ 349
Reconciling items:	(5)	
Disposal of discontinued operations gain	(5)	-
Tax impact	I	- (42)
Discontinued operations income	-	(43)
Tax impact	-	9
Other exclusions from adjusted earnings**	(1)	(1)
Tax impact	*	*
Adjusted net income – non-GAAP	\$ 346	\$ 314
Average Common Shares Outstanding		
Diluted	289.9	289.1
Diluted Earnings Per Average Common Share		
Reported net income per share	\$ 1.21	\$ 1.21
Reconciling items:		
Disposal of discontinued operations gain	(0.01)	_
Tax impact	*	-
Discontinued operations income	-	(0.15)
Tax impact	-	0.03
Other exclusions from adjusted earnings**	(*)	(*)
Tax impact	*	*
Adjusted net income per share – non-GAAP	<u>\$ 1.20</u>	\$ 1.09

^{*} Less than \$0.5 million or \$0.01 per share.

Management views adjusted (non-Generally Accepted Accounting Principles) earnings as a key measure of the Company's present operating financial performance and uses adjusted earnings for external communications with analysts and investors. Internally, the Company uses adjusted earnings to measure and assess performance. Adjustments could include items such as discontinued operations, asset sales, impairments, restructuring costs, changes in accounting principles, changes in federal tax policy, regulatory items from prior years, unrealized gains or losses from mark-to-market adjustments, recognized in net income related to CMS Enterprises' interest expense, or other items. The adjusted earnings should be considered supplemental information to assist in understanding our business results, rather than as a substitute for reported earnings.

^{**} Includes restructuring costs and unrealized gains or losses, recognized in net income, from mark-to-market adjustments related to CMS Enterprises' interest expense.

Reconciliation of GAAP Net Income to Non-GAAP Adjusted Net Income by Quarter (Unaudited)

In Millions, Except Per Share Amounts
2022
1Q
\$ 351
-
-
(1)
*
-
-
(5)
1
\$ 346
289.9
\$ 1.21
-
-
(*)
*
-
-
(0.01)
*
\$ 1.20

		In Millions, Except Per Share Amounts						
		2021						
		1Q		2Q				4Q
Net Income Available to Common Stockholders	\$	349	\$	176	\$	186	\$	637
Reconciling items:	*		-					
Electric utility and gas utility		_		_		_		29
Tax impact		_		_		_		(7)
Enterprises		(1)		*		(*)		*
Tax impact		*		(*)		*		(*)
Corporate interest and other		_		(*)		_		*
Tax impact		_		*		_		(*)
Disposal of discontinued operations (gain) loss		_		5		3		(665)
Tax impact		_		(1)		(1)		145
Discontinued operations income		(43)		(30)		(42)		-
Tax impact		9		8		10		-
Adjusted Net Income - Non-GAAP	\$	314	\$	158	\$	156	\$	139
Average Common Shares Outstanding – Diluted		289.1		289.4		289.6		289.7
Diluted Earnings Per Average Common Share	\$	1.21	\$	0.61	\$	0.64	\$	2.20
Reconciling items:								
Electric utility and gas utility		-		-		-		0.10
Tax impact		-		-		-		(0.03)
Enterprises		(*)		*		(*)		*
Tax impact		*		(*)		*		(*)
Corporate interest and other		-		(*)		-		*
Tax impact		-		*		-		(*)
Disposal of discontinued operations (gain) loss		-		0.02		0.01		(2.30)
Tax impact		-		(0.01)		(*)		0.50
Discontinued operations income		(0.15)		(0.10)		(0.14)		-
Tax impact		0.03		0.03		0.03		
Adjusted Diluted Earnings Per Average Common Share - Non-GAAP	\$	1.09	\$	0.55	\$	0.54	\$	0.47

^{*} Less than \$0.5 million or \$0.01 per share.

CONSUMERS ENERGY COMPANY

Consolidated Statements of Income (Unaudited)

Properting Revenue Company (appears)	(Chadatea)		_				
Operating Revenue 331/21 Change Electric utility \$1,241 \$1,134 \$1,07 Gas utility \$2,283 1,937 348 Toal operating revenue 2283 1,937 348 Operating Expenses Fluct for electric generation 127 188 170 Purchased power related parties 417 188 170 Purchased power related parties 465 278 187 Maintenance and other operating expenses 313 292 21 Depreciation and amortization 336 329 7 General taxes 129 118 11 To all operating expenses 212 214 8 Operating foreone 222 214 8 Electric utility 222 214 8 Gas utility 22 21 1 To al operating income 1 1 1 Total operating income 1 1 1 Total operating income			In Million:				
Electric utility \$ 1,241 \$ 1,141 \$ 1,042 \$ 203 239 Total operating revenue 2,283 1,092 803 239 Operating Expenses Total operating eneration 2124 1,066 18 Purchased and interchange power 437 367 70 Purchased opower- related parties 1,7 18 (1) Cost of gas sold 465 2,78 187 Maintenance and other operating expenses 313 292 21 Depreciation and amorization 336 339 77 General taxes 129 118 11 Total operating expenses 1,821 1,508 313 Operating Income 222 214 8 Electric utility 222 214 8 Ga utility 240 225 25 Total operating income 1 1 1 I comment Expense 1 1 1 Total operating income 1 1 1 </th <th></th> <th></th> <th></th> <th></th>							
Page	Operating Revenue	3/31/22	3/31/21	Change			
Gas utility 1,042 80.3 23.9 Total operating revenue 2,283 1,397 34.6 Operating Expenses Fuel for electric generation 124 106 18 Purchased and interchange power 437 367 70 Durchased power – related parties 17 18 10 Cost of gas sold 465 278 187 Maintenance and other operating expenses 313 292 21 Depending an expenses 336 329 7 General taxes 129 118 11 Total operating expenses 128 1,08 313 Depending taxes 222 214 8 General taxes 222 214 8 Ge subtrition 222 214 8 <td></td> <td>\$ 1.241</td> <td>\$ 1.134</td> <td>\$ 107</td>		\$ 1.241	\$ 1.134	\$ 107			
Operating Expenses Upgrating Expenses 124 106 18 Fuel for electric generation 124 106 18 Purchased and interchange power 437 367 70 Purchased power-related parties 17 18 (1) Cost of gas sold 466 278 187 Maintenance and other operating expenses 313 292 21 Depreciation and amortization 336 292 72 General taxes 129 118 11 Total operating expenses 129 118 11 Total operating income 222 214 8 Gas utility 224 215 25 Total operating income 1 1 1 - Other Income (Expense) 1 1 - Interest income 1 1 1 - Allowance for equity funds used during construction 2 1 1 Nonoperating retirement benefits, net 3 3 3	·						
Fuel for electric generation 124 106 18 Purchased and interchange power 437 367 70 Purchased power – related parties 17 18 (1) Cost of gas sold 465 278 187 Maintenance and other operating expenses 313 292 21 Depreciation and amortization 336 329 7 General taxes 129 118 11 Total operating expenses 122 114 8 Gas utility 222 214 8 Gas utility 220 429 33 Total operating income 1 1 1 2 Gas utility 20 429 33 Other Income (Expense) 1 1 1 1 Interest income 1 1 1 1 Interest income 2 1 1 1 Other income (Expense) 3 3 7 7 Other income	•						
Purchased and interchange power 437 367 70 Purchased power – related parties 17 18 (1) Cost of gas sold 465 278 187 Maintenance and other operating expenses 313 292 21 Depreciation and amortization 336 329 7 General taxes 129 118 11 Total operating expenses 129 118 11 Operating income 222 214 8 Gas utility 240 215 25 Total operating income 3 26 29 33 Other Income (Expense) Interest income 1 1 1 2 2 24 24 25 25 25 1 <	Operating Expenses						
Purchased power – related parties 17 18 (1) Cost of gas sold 465 278 187 Maintenance and other operating expenses 313 292 21 Depreciation and amoritization 336 329 7 General taxes 129 118 11 Total operating expenses 313 292 214 88 Gesettifulty 240 215 25 Total operating income 240 215 25 Total operating income 1 1 1 2 Interest income 1 1 1 1 2 33 3 3 3 1 <		124	106	18			
Cost of gas sold 465 278 187 Maintenance and other operating expenses 313 292 21 Depreciation and amortization 336 329 7 General taxes 129 118 11 Total operating expenses 129 118 11 Operating Income Electric utility 222 214 8 Gas utility 240 215 25 Total operating income 462 429 33 Other Income (Expense) Interest and dividend income – related parties 1 1 - Interest and dividend income – related parties 1 1 - Interest and dividend income – related parties 2 1 1 Nonoperating retirement benefits, net 45 38 7 Other income 45 38 7 Other respense 3 2 (1) (1) Total other income 75 73 2 Interest Charges <td>Purchased and interchange power</td> <td>437</td> <td>367</td> <td>70</td>	Purchased and interchange power	437	367	70			
Maintenance and other operating expenses 313 292 21 Depreciation and amortization 336 329 7 General taxes 129 118 11 Total operating expenses 1,821 1,508 313 Operating Income Electric utility 240 215 25 Gas utility 240 215 25 Total operating income 462 429 33 Other Income (Expense) Interest income 1 1 1 - Allowance for equity funds used during construction 2 1 1 1 Nonoperating retirement benefits, net 45 38 7 7 1 1(1) <	Purchased power – related parties	17	18	(1)			
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General taxes 129 118 11 Total operating expenses 1,821 1,508 313 Operating Income Electric utility 222 214 8 Gas utility 240 215 25 Total operating income 462 429 33 Other Income(Expense) Interest income 1 1 1 1 Allowance for equity funds used during construction 2 1 1 1 Allowance for equity funds used during construction 2 1				21			
Operating Income 1,821 1,508 313 Electric utility 222 214 8 Gas utility 240 215 25 Total operating income 462 429 33 Other Income (Expense) Interest income 1 1 1 - Interest and dividend income - related parties 1 1 1 - Interest and dividend income - related parties 1 1 1 - - 1 1 1 - - 1 1 1 - - 1 1 - - 1 1 1 - - 1 1 1 - - 1 1 1 - - 1 1 1 - - 1 1 1 - - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 1	Depreciation and amortization			7			
Comparing Income Comparing Income Income Comparing Income Income Comparing Income Income Comparing Income Incom				11			
Electric utility	Total operating expenses	1,821	1,508	313			
Gas utility 240 215 25 Total operating income 462 429 33 Other Income (Expense) Interest income 1 1 1 - Interest and dividend income – related parties 1 1 1 - Allowance for equity funds used during construction 2 1 <							
Total operating income 462 429 33 Other Income (Expense) Second of the process of the pro	· · · · · · · · · · · · · · · · · · ·						
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Interest and dividend income – related parties 1 1 1 Allowance for equity funds used during construction 2 1 1 Nonoperating retirement benefits, net 45 38 7 Other income - 1 (1) Other expense (3) (2) (1) Total other income 46 40 6 Interest Charges Interest Charges 75 73 2 Interest expense – related parties 3 3 - Other interest expense 1 2 (1) Allowance for borrowed funds used during construction (1) (1) - Total interest charges 78 77 1 Income Before Income Taxes 430 392 38 Income Tax Expense 47 56 (9) Net Income Available to Common Stockholder 2 1 15 12 Gas utility 216 181 35	\ 1 /						
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Nonoperating retirement benefits, net 45 38 7 Other income - 1 (1) Other expense (3) (2) (1) Total other income 46 40 6 Interest Charges Interest on long-term debt 75 73 2 Interest expense – related parties 3 3 - Other interest expense 1 2 (1) Allowance for borrowed funds used during construction (1) (1) - Total interest charges 78 77 1 Income Before Income Taxes 430 392 38 Income Tax Expense 47 56 (9) Net Income Available to Common Stockholder Electric utility 167 155 12 Gas utility 216 181 35			1	-			
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Total other income 46 40 6 Interest Charges Interest on long-term debt 75 73 2 Interest expense – related parties 3 3 - Other interest expense 1 2 (1) Allowance for borrowed funds used during construction (1) (1) - Total interest charges 78 77 1 Income Before Income Taxes 430 392 38 Income Tax Expense 47 56 (9) Net Income Available to Common Stockholder Electric utility 167 155 12 Gas utility 216 181 35							
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Interest on long-term debt 75 73 2 Interest expense – related parties 3 3 - Other interest expense 1 2 (1) Allowance for borrowed funds used during construction (1) (1) - Total interest charges 78 77 1 Income Before Income Taxes 430 392 38 Income Tax Expense 47 56 (9) Net Income Available to Common Stockholder Electric utility 167 155 12 Gas utility 216 181 35	Total other income	46	40	6			
Interest expense – related parties 3 3 - Other interest expense 1 2 (1) Allowance for borrowed funds used during construction (1) (1) - Total interest charges 78 77 1 Income Before Income Taxes 430 392 38 Income Tax Expense 47 56 (9) Net Income Available to Common Stockholder 167 155 12 Electric utility 167 155 12 Gas utility 216 181 35							
Other interest expense 1 2 (1) Allowance for borrowed funds used during construction (1) (1) - Total interest charges 78 77 1 Income Before Income Taxes 430 392 38 Income Tax Expense 47 56 (9) Net Income Available to Common Stockholder Electric utility 167 155 12 Gas utility 216 181 35							
Allowance for borrowed funds used during construction (1) (1) - Total interest charges 78 77 1 Income Before Income Taxes 430 392 38 Income Tax Expense 47 56 (9) Net Income Available to Common Stockholder Electric utility 167 155 12 Gas utility 216 181 35							
Total interest charges 78 77 1 Income Before Income Taxes 430 392 38 Income Tax Expense 47 56 (9) Net Income Available to Common Stockholder Electric utility 167 155 12 Gas utility 216 181 35				(1)			
Income Before Income Taxes 430 392 38 Income Tax Expense 47 56 (9) Net Income Available to Common Stockholder Electric utility 167 155 12 Gas utility 216 181 35							
Income Tax Expense 47 56 (9) Net Income Available to Common Stockholder State of the common Stockholder 167 155 12 Gas utility 216 181 35	Total interest charges	/8	77	1			
Net Income Available to Common Stockholder Electric utility Gas utility 216 181 35	Income Before Income Taxes	430	392				
Electric utility 167 155 12 Gas utility 216 181 35	Income Tax Expense	47_	56	(9)			
Gas utility <u>216</u> 181 35	Net Income Available to Common Stockholder						
	Electric utility	167	155				
Total net income available to common stockholder \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Gas utility			35			
	Total net income available to common stockholder	\$ 383	\$ 336	\$ 47			

CONSUMERS ENERGY COMPANY

Electric Utility Statistics (Unaudited)

	In M	In Millions of kWh, Except as Noted			
	Th	Three Months Ended			
	3/31/22	3/31/21	% Change		
Electric Deliveries					
Residential	3,327	3,260	2.1		
Commercial	2,908	2,682	8.4		
Industrial	2,025	1,742	16.2		
Other	39	35	11.4		
Wholesale	73	91	(19.8)		
Retail open access	875	848	3.2		
Total customer deliveries	9,247	8,658	6.8		
Intersystem	1,662	1,238	34.2		
Total electric deliveries	10,909	9,896	10.2		
Weather-Normalized Electric Deliveries (1) (2)					
Residential	3,285	3,327	(1.3)		
Commercial	2,904	2,694	7.8		
Industrial	2,026	1,741	16.4		
Other	39	35	11.4		
Wholesale	73	91	(19.8)		
Retail open access	875	850	2.9		
Total weather-normalized electric deliveries	9,202	8,738	5.3		
					
Weather-Normalized Electric Deliveries (1)(2)					
(By Class, Including Retail Open Access)					
Residential	3,285	3,327	(1.3)		
Commercial	3,118	2,912	7.1		
Industrial	2,687	2,373	13.2		
Other	39	35	11.4		
Wholesale	73	91	(19.8)		
Total weather-normalized electric deliveries	9,202	8,738	5.3		

⁽¹⁾ Excludes intersystem deliveries.

 $^{\,^{(2)}}$ Certain classes include the reduction for Energy Efficiency in the range of 1.75% to 2.00%.

In Millions, Except as Noted Three Months Ended				
				3/31/22
			<u></u>	
\$	591	\$	568	4.0
	384		345	11.3
	168		138	21.7
	9		8	12.5
	1,152		1,059	8.8
	4		5	(20.0)
	8		8	-
	65		50	30.0
	12		12	-
\$	1,241	\$	1,134	9.4
		3/31/22 \$ 591 384 168 9 1,152 4 8 65 12	** Three M 3/31/22 3 \$ 591 \$ 384	Three Months End 3/31/22 3/31/21 \$ 591 \$ 568 384 345 168 138 9 8 1,152 1,059 4 5 8 8 65 50 12 12

CONSUMERS ENERGY COMPANY

Gas Utility Statistics (Unaudited)

	In Thousands of mcf, Except as Noted				
	Th	Three Months Ended			
	3/31/22	3/31/21	% Change		
Gas Deliveries					
Residential	79,274	69,171	14.6		
Commercial	28,733	25,190	14.1		
Industrial	3,857	3,890	(0.8)		
Other	140	80	75.0		
Transportation	28,426	25,919	9.7		
Total customer deliveries	140,430	124,250	13.0		
Off-system transportation					
MCV	17,663	12,088	46.1		
Other	5,166	3,519	46.8		
Total gas deliveries	163,259	139,857	16.7		
Weather-Normalized Gas Deliveries (1) (2)					
The state of the s	7.701	74.202			

Weather-Normalized Gas Deliveries (1)(2)			
Residential	75,721	74,292	1.9
Commercial	27,588	27,211	1.4
Industrial	3,697	4,118	(10.2)
Other	135	86	57.0
Transportation	28,338	27,405	3.4
Total weather-normalized gas deliveries	135,479	133,112	1.8
Weather-Normalized Gas Deliveries (1) (2)			
(By Class, Including Transportation)			
Residential	76,268	74,870	1.9
Commercial	37,717	37,552	0.4
Industrial	21,359	20,586	3.8
Other	135	104	29.8
Total weather-normalized gas deliveries	135,479	133,112	1.8

⁽¹⁾ Excludes off-system transportation deliveries.

 $^{^{(2)}}$ Includes the reduction for Energy Efficiency in the range of 1.0% to 1.1%.

		In Millions, Except as Noted Three Months Ended			
	3/	3/31/22		/31/21	% Change
Gas Utility Revenue					
Residential	\$	734	\$	554	32.5
Commercial		220		163	35.0
Industrial		28		23	21.7
Total sales revenue		983		740	32.8
Transportation		34		32	6.3
Miscellaneous		25		31	(19.4)
Total gas utility revenue	\$	1,042	\$	803	29.8