# First Quarter 2020 Results and Outlook April 27, 2020

WORLD CLASS
PERFORMANCE
DELIVERING
HOMETOWN
SERVICE



#### **FOCUSED ON WORLD CLASS PERFORMANCE**







This presentation is made as of the date hereof and contains "forward-looking statements" as defined in Rule 3b-6 of the Securities Exchange Act of 1934, Rule 175 of the Securities Act of 1933, and relevant legal decisions. The forward-looking statements are subject to risks and uncertainties. All forward-looking statements should be considered in the context of the risk and other factors detailed from time to time in CMS Energy's and Consumers Energy's Securities and Exchange Commission filings. Forward-looking statements should be read in conjunction with "FORWARD-LOOKING STATEMENTS AND INFORMATION" and "RISK FACTORS" sections of CMS Energy's and Consumers Energy file with the Securities and Exchange Commission. CMS Energy's and Consumers Energy's "FORWARD-LOOKING STATEMENTS AND INFORMATION" and "RISK FACTORS" sections are incorporated herein by reference and discuss important factors that could cause CMS Energy's and Consumers Energy's results to differ materially from those anticipated in such statements. CMS Energy and Consumers Energy undertake no obligation to update any of the information presented herein to reflect facts, events or circumstances after the date hereof.

The presentation also includes non-GAAP measures when describing CMS Energy's results of operations and financial performance. A reconciliation of each of these measures to the most directly comparable GAAP measure is included in the appendix and posted on our website at <a href="https://www.cmsenergy.com">www.cmsenergy.com</a>.

CMS Energy provides historical financial results on both a reported (GAAP) and adjusted (non-GAAP) basis and provides forward-looking guidance on an adjusted basis. During an oral presentation, references to "earnings" are on an adjusted basis. All references to net income refer to net income available to common stockholders and references to earnings per share are on a diluted basis. Adjustments could include items such as discontinued operations, asset sales, impairments, restructuring costs, regulatory items from prior years, or other items. Management views adjusted earnings as a key measure of the company's present operating financial performance and uses adjusted earnings for external communications with analysts and investors. Internally, the company uses adjusted earnings to measure and assess performance. Because the company is not able to estimate the impact of specific line items, which have the potential to significantly impact, favorably or unfavorably, the company's reported earnings in future periods, the company is not providing reported earnings guidance nor is it providing a reconciliation for the comparable future period earnings. The adjusted earnings should be considered supplemental information to assist in understanding our business results, rather than as a substitute for the reported earnings.

Investors and others should note that CMS Energy routinely posts important information on its website and considers the Investor Relations section, <a href="https://www.cmsenergy.com/investor-relations">www.cmsenergy.com/investor-relations</a>, a channel of distribution.





Business Update & Long-Term Outlook

COVID-19 Response

Patti Poppe President & CEO







Financial Results

Rejji Hayes
Executive VP & CFO

## First Quarter . . .



#### Results

First Quarter 2020 EPS

#### **Guidance** (as of 1/30/20)

Full-year EPS<sup>a</sup>

#### **Long-Term Outlook**

EPS<sup>a</sup> & DPS Growth

#### **Amount**

\$0.86

\$2.64 - \$2.68

+6% to +8%

#### Commentary

Challenging weather offset by cost management

Unchanged given uncertainty of duration & full impact of COVID-19

Long-term investment thesis remains intact

aj ----Adjusted EPS (non-GAAP)

## Response to COVID-19...



#### Co-workers

- Enhanced safety protocols
  - Work from home (office)
  - Direct job-site reporting (field)
- Flexible time off policies
- Sequestration of critical roles
- Proactive quarantining and contact tracing

#### **Customers**

- Dedicated customer service representatives helping to navigate stimulus programs
- Suspended shut-offs for lowincome and senior customers
- Rescheduled non-critical, inhome work
- Continue to operate critical services

#### Community

- Dream Maker Fund
  - \$1 MM for local small businesses
- CE Foundation
  - \$1.1 MM for food banks, local charities, and health care PPE
- Matching contributions for all employee donations

## **People**



## **Planet**



## **Profit**

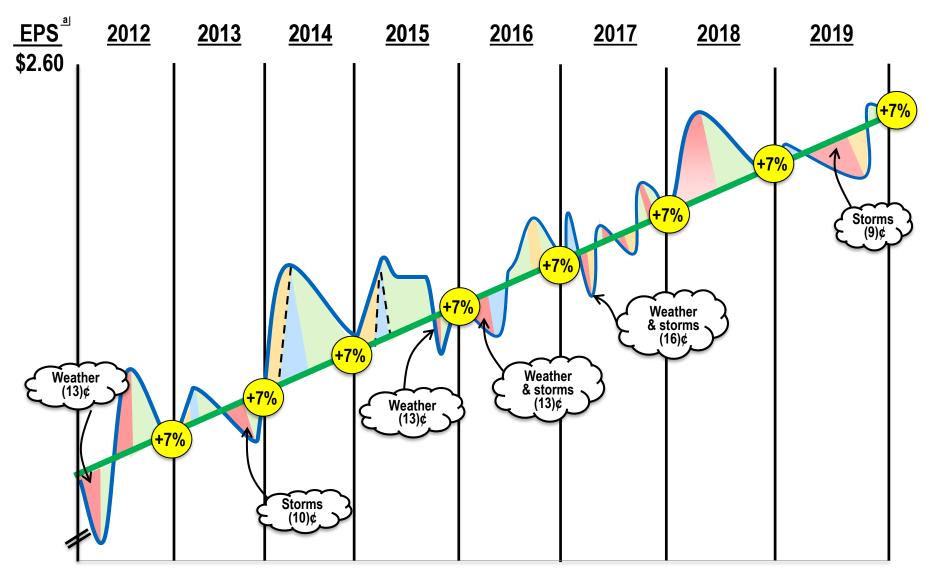


## **Underpinned by Performance**

... embodies our commitment to the Triple Bottom Line.

## Managing Work Every Year...





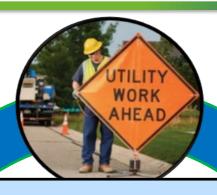
Adjusted EPS (non-GAAP)

## Compelling Investment Thesis . . .





**Clean Energy Leader** 



**Aging Infrastructure** 

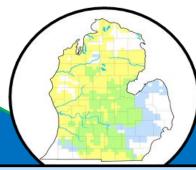
CMS ENERGY



**Constructive Regulation** 



Strong Cash Flow & Balance Sheet



Diversified Service Territory



**Affordable Prices** 

## 2020 First Quarter EPS Results . . .



#### **Results**

#### **By Business Segment**

	2019	2020
EPS – (GAAP)	\$0.75	\$0.85
Adjustments <sup>a</sup>		0.01
Adjusted (non-GAAP)	<u>\$0.75</u>	<u>\$0.86</u>

	<b>EPS</b> <sup>ы</sup>
Utility	\$0.86
Enterprises	0.06
EnerBank	0.05
Parent & other	(0.11)
CMS Energy	<u>\$0.86</u>

a See non-GAAP reconciliations b Adjusted EPS (non-GAAP)

## Key COVID-19 Financial Risks . . .

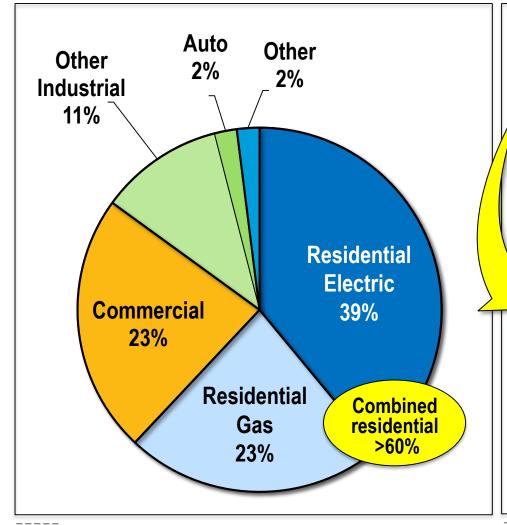


	Potential Impacts	Mitigating Factors
Utility	<ul> <li>Lower sales volume from commercial and industrial</li> <li>Increased uncollectible accounts</li> <li>Sequestration/quarantine-related costs</li> </ul>	Higher margin residential usage     Regulatory deferral mechanisms     Operational flexibility/waste elimination     Fiscal stimulus customer support
Enterprises	Revenue stability	Capacity and Energy at DIG are 100% & 95% contracted, respectively     Remaining assets are under long-term PPAs with quality off-takers/contracts
EnerBank	<ul><li>Loan originations</li><li>Higher charge-offs</li></ul>	<ul> <li>750+ FICO score borrowers</li> <li>Market share gain opportunities</li> <li>Conservative loan loss provision</li> <li>Lower funding costs</li> </ul>
Parent/Liquidity	<ul> <li>Capital market dislocation</li> <li>Higher funding costs</li> </ul>	<ul> <li>2020 financing plan on track</li> <li>No 2020 maturities remaining (no CP)</li> <li>Planned equity needs fully priced</li> <li>Conservative funding assumptions</li> <li>No required pension contributions</li> </ul>

## Preliminary April Sales Challenged . . .



#### 2019 Electric & Gas Rate Mix



#### 2020 EPS Sensitivities

1 /0 Full	Leal Till And	AIIIE
	Electric	Gas
Residential	~ 3+¢	2 ¢
Commercial	~ 2	1/2

1/2 +

1% Full Year A in Volume

#### **Impact of Observed Electric Trends**

 C&I

 Volume
 20% - 25% ↓

 × EPS
 ~2½¢ per 1%

 ± Months
 12 mo.

 Total
 (4)¢ - (5)¢

**Industrial** 

Residential
5+% ↑
~3+¢ per 1%
12 mo.
~1¢

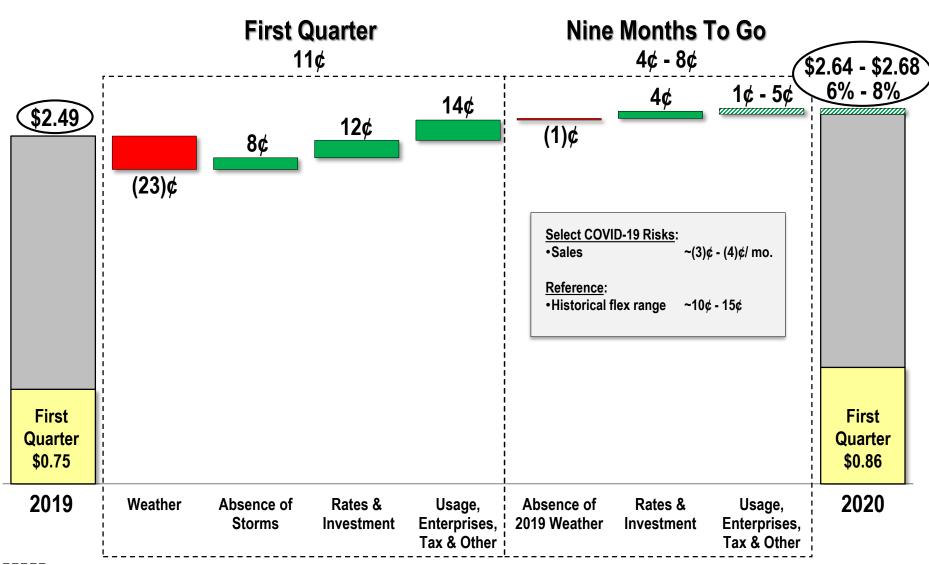
(3)¢ - (4)¢/ mo. EPS impact during extensive social distancing

Non-GAAP

al Tariff net of PSCR and GCR

**2020 EPS**...

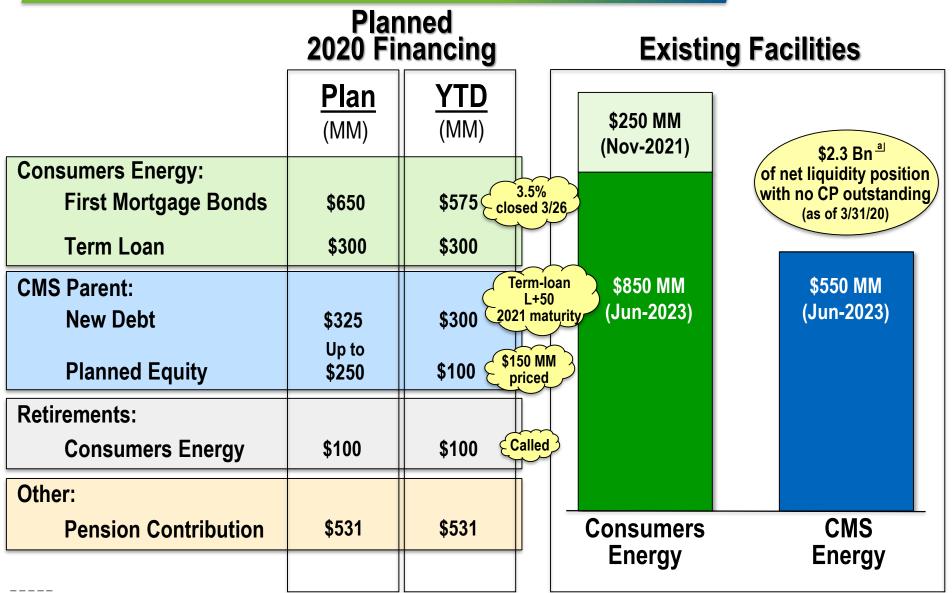




al Adjusted EPS (non-GAAP)

## Financing Plan on Track...





<sup>■ \$1.606</sup> MM in available revolvers + \$834 MM of unrestricted cash - \$119 MM of cash at EnerBank and Other

## Credit Metrics Maintained . . .



Consumers Energy	S&P	Moody's	Fitch
Senior Secured	A	Aa3	A+
Commercial Paper	A-2	P-1	F-2
Outlook	Stable Stable St		Stable
CMS Energy		Governance Practices Score (GA-1)	
Senior Unsecured	BBB	Baa1	BBB
Junior Subordinated	BBB-	Baa2	BB+
Outlook	Stable	Stable	Stable
Last Review	Oct. 2019	Jul. 2019	Oct. 2019

#### **Ratings Drivers**

- Strong financial position
- Growing operating cash flow
- Return on regulated investment
- Supportive regulatory environment

## Investment Thesis . . .



#### **Investment Thesis**

## **Aging Infrastructure Constructive Regulation Clean Energy Leader** CMS ENERGY Strong Cash Flow & **Affordable Prices Balance Sheet Diversified Service** Territory Nearly two decades of industry-leading, financial performance

#### **Takeaways**

#### Prudent Liquidity Management

- 2020 financings largely executed
- No pension contributions required in 2020

#### Operational Excellence and Track Record

- Increased productivity driven by the CE Way
- Adaptive to changing conditions

#### **✓** Top-Tier Regulatory Construct

- Forward-looking test years
- 10-month rate cases

#### Visible and Executable 10-yr Capital Plan (\$25 Bn)

~85% of projects are less than \$200 MM

#### Clean and Lean Energy Strategy

- Replacing PPAs and coal with renewables and energy waste reduction
- Net zero carbon (2040) and methane (2030) goals<sup>a</sup>

Methane emissions for our natural gas delivery system

# Q & A Thank You!



## 2020 Sensitivities . . .

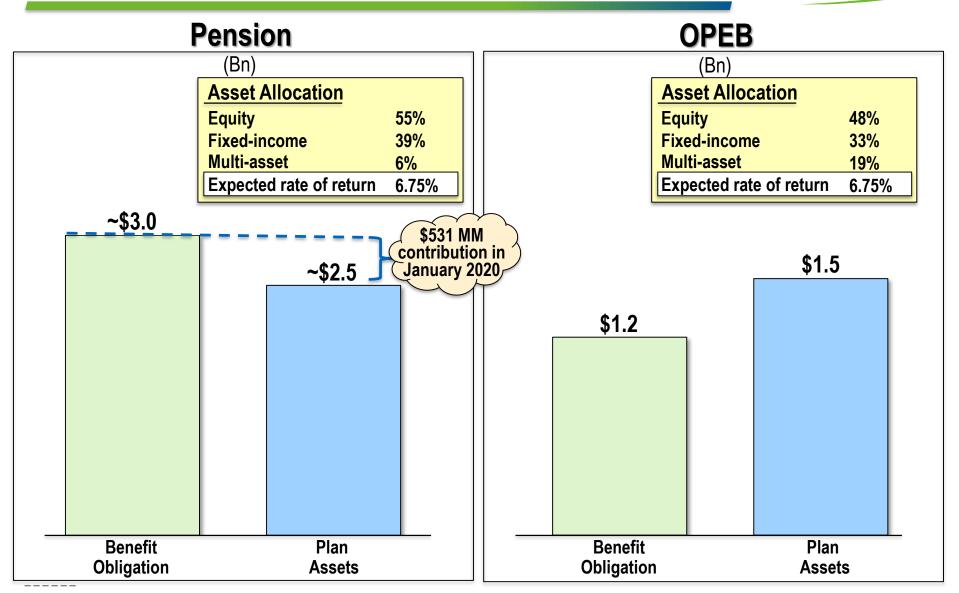


		Full-Year	Impact
	_Sensitivity_	_EPS <sup>a</sup> _	_OCF
Sales <sup>b</sup>		(¢)	(\$ MM)
Electric (~36,500 GWh)	<u>+</u> 1%	<u>+</u> 6	<u>+</u> 25
Gas (~300 Bcf)	<u>+</u> 5	<u>+</u> 13	<u>+</u> 50
Gas prices (NYMEX)	<u>+</u> 50¢	<u>+</u> 0	<u>+</u> 55
Utility Earned ROE			
Electric	<u>+</u> 10 bps	<u>+</u> 1½	<u>+</u> 6
Gas	<u>+</u> 10	<u>+</u> 1	<u>+</u> 4
Interest rates	<u>+</u> 25 bps	<del>-</del> <1	<del>-</del> 2
Effective Tax Rate (16%)	<u>+</u> 100 bps	<del>-</del> 3	<del>-</del> 0
EE <sup>©</sup> Incentives (1.5% electric)	<u>+</u> 25 bps	<u>+</u> 1	<u>+</u> 5

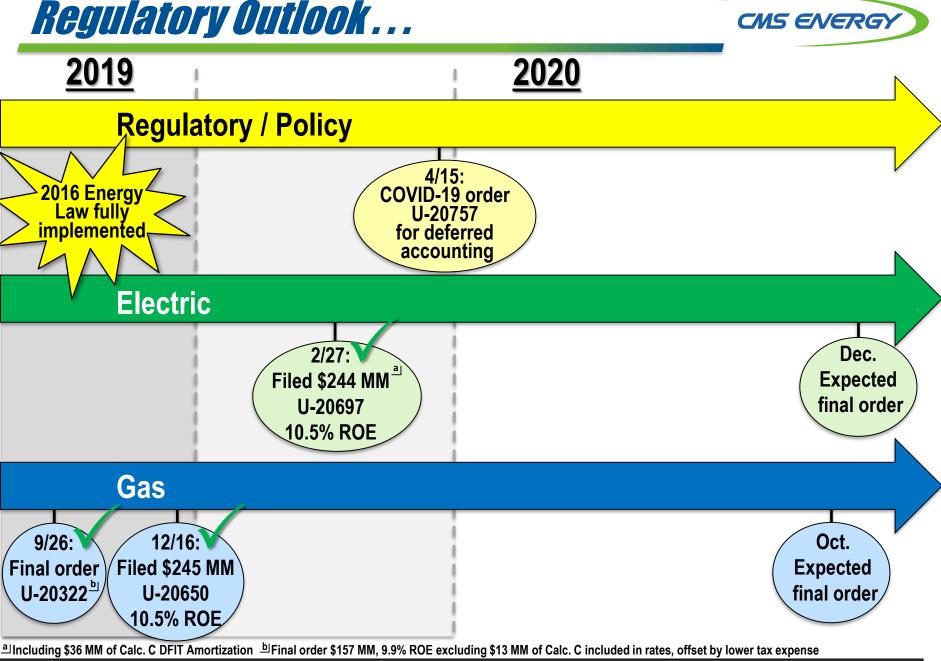
a Adjusted (non-GAAP) B Reflect 2020 sales forecast; weather - normalized Energy Efficiency

## Post Retirement Benefit Plans ...





<sup>&</sup>lt;sup>a</sup> As of December 31, 2019. Asset allocation does not include market performance, rebalancing or contributions. Estimated expected rate of return for 2020.



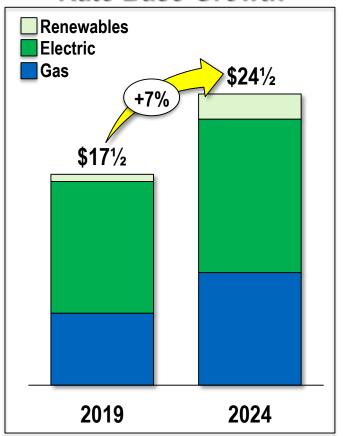
## Utility Customer Investment Plan . . .



#### **Investment Plan**

#### **Prior** New **'19-'23 '20-'24** Capital Investment (Bn): Plan Plan Renewables \$ 13/4 \$ 13/4 51/2 **Electric Utility Gas Utility** 5 <u>5</u> Total \$<u>113/4</u> \$<u>12<sup>1</sup>/<sub>4</sub></u>

#### Rate Base Growth



## \$25 Bn 10-Yr Plan with \$3 - \$4 Bn of Opportunities

al 10-yr Plan includes years 2019 through 2028

<sup>...</sup> includes increased renewables and maintains focus on safety & reliability.

## CMS Enterprises . . .





**DIG & Other** 

- ~1,000 MWs of plants in MI
- DIG long-term energy (>95% contracted) & short-term capacity (100% contracted)
- Filer City PPA with the Utility
- Upside: tightening supply with future retirements



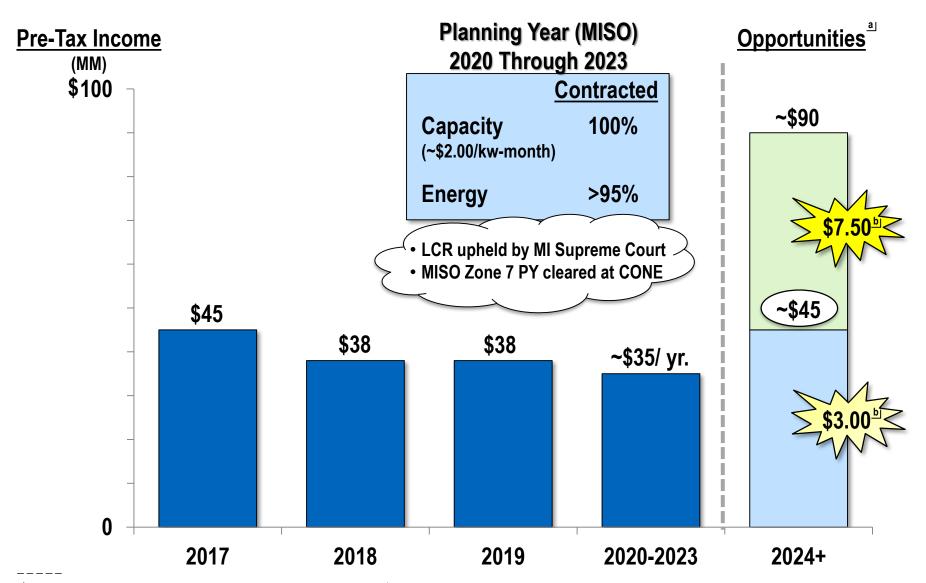
Renewable Platform

#### **Operating Projects:**

- 27 MWs of solar
- 64 MWs biomass
- 105 MWs of wind (15-year PPA with GM)
- Nearly 100% contracted
- Upside: utility-like returns with creditworthy counterparties

## *"DIG" (750 MW) & Peakers (200 MW)...*





al Assumes 100% capacity available at \$3.00 and \$7.50/ kw-month. bl \$/ kw-month

#### **GAAP Reconciliation**



# CMS ENERGY CORPORATION Reconciliation of GAAP EPS to Non-GAAP Adjusted EPS by Segment (Unaudited)

	In Millions, Except Per S	ept Per Share Amounts		
		onths Ended		
	3/31/20	3/31/19		
Electric Utility				
Reported net income per share	\$ 0.41	\$ 0.37		
Reconciling items:	0.01			
Other exclusions from adjusted earnings	(*)	-		
Tax impact		-		
Voluntary separation program	0.03	-		
Tax impact	(0.01)	0.27		
Adjusted net income per share – non-GAAP	\$ 0.44	\$ 0.37		
Gas Utility				
Reported net income per share	\$ 0.41	\$ 0.43		
Reconciling items:				
Other exclusions from adjusted earnings	*	-		
Tax impact	(*)	-		
Voluntary separation program	0.01	-		
Tax impact	(*)			
Adjusted net income per share - non-GAAP	\$ 0.42	\$ 0.43		
Enterprises				
Reported net income per share	\$ 0.07	\$ 0.02		
Reconciling items:	0.07	Ψ 0.02		
Other exclusions from adjusted earnings	*	(*)		
Tax impact	(*)	*		
Tax reform	(0.01)	_		
Voluntary separation program	(0.01)	_		
Tax impact	(*)	_		
Adjusted net income per share – non-GAAP	\$ 0.06	\$ 0.02		
EnerBank				
Reported net income per share	\$ 0.05	\$ 0.04		
Reconciling items:	3 0.03	3 0.04		
Other exclusions from adjusted earnings				
Tax impact	-	-		
Adjusted net income per share – non-GAAP	\$ 0.05	\$ 0.04		
Corporate Interest and Other	\$ (0.09)	¢ (0.11)		
Reported net loss per share	\$ (0.09)	\$ (0.11)		
Reconciling items:	(*)			
Other exclusions from adjusted earnings Tax impact	(*)	(*)		
Tax reform	(0.02)	(.)		
Adjusted net loss per share – non-GAAP	\$ (0.11)	\$ (0.11)		
Adjusted het foss per share – hon-GAAr	<u>\$ (0.11)</u>	\$ (0.11)		
Consolidated				
Reported net income per share	\$ 0.85	\$ 0.75		
Reconciling items:				
Other exclusions from adjusted earnings	0.01	(*)		
Tax impact	(*)	*		
Tax reform	(0.03)	-		
Voluntary separation program	0.04	-		
Tax impact	(0.01)			
Adjusted net income per share – non-GAAP	\$ 0.86	\$ 0.75		
Average Common Shares Outstanding – Diluted	285.2	283.6		
Average Common Shares Outstanding - Diffuted		203.0		

<sup>\*</sup> Less than \$0.01 per share.



#### **CMS ENERGY CORPORATION**

# Reconciliation of GAAP Net Income to Non-GAAP Adjusted Net Income by Quarter (Unaudited)

	In Millions, Except Per Sha	re Amounts
	2020	
	1Q	
Net Income Available to Common Stockholders	\$ 243	
Reconciling items:		
Electric utility and gas utility	15	
Tax impact	(4)	
Enterprises	1	
Tax impact	(4)	
EnerBank		
Tax impact		
Corporate interest and other	(2)	
Tax impact	(4)	
Adjusted Net Income – Non-GAAP	\$ 245	
Average Common Shares Outstanding – Diluted	285.2	
Diluted Earnings Per Average Common Share	\$ 0.85	
Reconciling items:		
Electric utility and gas utility	0.05	
Tax impact	(0.01)	
Enterprises	*	
Tax impact	(0.01)	
EnerBank		
Tax impact	•	
Corporate interest and other	(*)	
Tax impact	(0.02)	
Adjusted Diluted Earnings Per Average Common Share - Non-GAAP	\$ 0.86	

	In Millions, Except Per Share Amounts						re Amounts	
	2019							
	1Q		1Q 2Q		3Q		_	4Q
Net Income Available to Common Stockholders	\$	213	\$	93	\$	207	s	167
Reconciling items:								
Electric utility and gas utility		-		-		-		6
Tax impact				-		-		(1)
Enterprises		(*)		*		1		(1)
Tax impact		*		(*)		(*)		*
EnerBank		-		-		-		-
Tax impact		-		-		-	-	
Corporate interest and other		*		*		*		31
Tax impact		(*)		(*)		(*)		(8)
Adjusted Net Income - Non-GAAP	\$	213	\$	93	\$	208	\$	194
Average Common Shares Outstanding – Diluted		283.6		284.0		284.6		284.8
Diluted Earnings Per Average Common Share	\$	0.75	\$	0.33	\$	0.73	\$	0.58
Reconciling items:								
Electric utility and gas utility		-		-		-		0.02
Tax impact		-		-		-		(*)
Enterprises		(*)		*		*		(*)
Tax impact		*		(*)		(*)		*
EnerBank		-		-		-		-
Tax impact		-		-		-		-
Corporate interest and other		*		*		*		0.11
Tax impact	_	(*)		(*)		(*)		(0.03)
Adjusted Diluted Earnings Per Average Common Share - Non-GAAP	\$	0.75	\$	0.33	\$	0.73	\$	0.68

<sup>\*</sup> Less than \$0.5 million or \$0.01 per share.



## CMS ENERGY CORPORATION Reconciliation of GAAP Net Income to Non-GAAP Adjusted Net Income (Unaudited)

	In Millions, Ex	cept Per Sl	are A	mounts	
		Three Mo	nths Ended		
	_	3/31/20	3	/31/19	
Net Income Available to Common Stockholders	\$	243	\$	213	
Reconciling items:					
Other exclusions from adjusted earnings		3		(*)	
Tax impact		(*)		*	
Tax reform		(9)		-	
Voluntary separation program		11		-	
Tax impact	_	(3)			
Adjusted net income – non-GAAP	\$	245	\$	213	
Average Common Shares Outstanding					
Basic		283.3		282.8	
Diluted		285.2		283.6	
Basic Earnings Per Average Common Share					
Reported net income per share	\$	0.86	\$	0.75	
Reconciling items:					
Other exclusions from adjusted earnings		0.01		(*)	
Tax impact		(*)		*	
Tax reform		(0.03)		-	
Voluntary separation program		0.04		-	
Tax impact	_	(0.01)			
Adjusted net income per share – non-GAAP	\$	0.87	\$	0.75	
Diluted Earnings Per Average Common Share					
Reported net income per share	\$	0.85	\$	0.75	
Reconciling items:					
Other exclusions from adjusted earnings		0.01		(*)	
Tax impact		(*)		*	
Tax reform		(0.03)		-	
Voluntary separation program		0.04		-	
Tax impact		(0.01)		-	
•					
Adjusted net income per share – non-GAAP	\$	0.86	\$	0.75	

<sup>\*</sup> Less than \$0.5 million or \$0.01 per share.

Management views adjusted (non-Generally Accepted Accounting Principles) earnings as a key measure of the Company's present operating financial performance and uses adjusted earnings for external communications with analysts and investors. Internally, the Company uses adjusted earnings to measure and assess performance. Adjustments could include items such as discontinued operations, asset sales, impairments, restructuring costs, regulatory items from prior years, or other items detailed in these summary financial statements. Adjusted earnings should be considered supplemental information to assist in understanding our business results, rather than as a substitute for reported earnings.



# CMS ENERGY CORPORATION Earnings Per Share By Year GAAP Reconciliation (Unaudited)

	2012	2013	2014	2015	2016	2017	2018	2019
Reported earnings per share - GAAP	\$1.42	\$1.66	\$1.74	\$1.89	\$1.98	\$1.64	\$2.32	\$2.39
Pretax items:								
Electric and gas utility	0.27	-	-	-	0.04	-	-	0.02
Tax impact	(0.10)	-	-	-	(0.01)	0.12 (a)	0.01 (a)	(*)
Enterprises	(0.01)	*	0.05	*	*	*	0.02	*
Tax impact	*	(*)	(0.02)	(*)	(*)	0.20 (a)	(0.02) (a)	(*)
EnerBank	-	-	-	-	-	-	-	-
Tax impact	-	-	-	-	-	0.01 (a)	*	-
Corporate interest and other	*	*	*	*	0.02	0.01	*	0.11
Tax impact	(*)	(*)	(*)	(*)	(0.01)	0.19 (a)	(*)	(0.03)
Discontinued operations (income) loss, net	(0.03)	*	(*)	(*)	*	*	(*)	(*)
Adjusted earnings per share - non-GAAP	\$1.55	\$1.66	\$1.77	\$1.89	\$2.02	\$2.17	\$2.33	\$2.49

<sup>\*</sup> Less than \$0.01 per share.

<sup>(</sup>a) Reflects the impact of tax reform.