

Date: April 29, 2021

Subject: CMS Energy 2021 First Quarter Results and Outlook

CMS Energy will hold a webcast to discuss its 2021 First Quarter Results and Outlook on Thursday, April 29 at 9:30 a.m. (ET).

To participate in the webcast, go to CMS Energy's home page (www.cmsenergy.com), select "Investor Relations", "Events and Presentations", and "CMS Energy First Quarter 2021 Earnings Call" or <u>click here</u>.

CMS Energy Announces First Quarter Earnings Results of \$1.21 Per Share, Reaffirms 2021 Guidance

JACKSON, Mich., April 29, 2021 – CMS Energy announced today reported earnings per share of \$1.21 for the first quarter of 2021, compared to \$0.85 per share for the same quarter in 2020. The company's adjusted earnings per share for the first quarter of 2021 were \$1.21 per share, compared to \$0.86 per share for the same quarter in 2020. The primary drivers of CMS Energy's financial performance were customer investments and sustained cost performance from 2020.

"We will continue to invest in Michigan and in our communities while leading the clean energy transformation with support from our 5-year, \$13.2 billion customer investment plan which focuses on building out renewable energy and enhancing the safety and reliability of our electric and gas systems as we move toward net zero carbon and methane emissions," said Garrick Rochow, President and CEO of CMS Energy and Consumers Energy.

CMS Energy reaffirmed its guidance for 2021 adjusted earnings of \$2.83 - \$2.87* per share (*See below for important information about non-GAAP measures) reflecting continued strong growth of 6 to 8 percent, with a bias toward the midpoint.

CMS Energy (NYSE: CMS) is a Michigan-based energy provider featuring Consumers Energy as its primary business. It also owns and operates independent power generation businesses.

#

CMS Energy will hold a webcast to discuss its 2021 first quarter results and provide a business and financial outlook on April 29 at 9:30 a.m. (EDT). To participate in the webcast, go to CMS Energy's homepage (cmsenergy.com) and select "Events and Presentations."

Important information for investors about non-GAAP measures and other disclosures.

*This news release contains non-Generally Accepted Accounting Principles (non-GAAP) measures, such as adjusted earnings. All references to net income refer to net income available to common stockholders and references to earnings per share are on a diluted basis. Adjustments could include items such as discontinued operations, asset sales, impairments, restructuring costs, changes in accounting principles, changes in federal tax policy, regulatory items from prior years, unrealized gains or losses, recognized in net income, from mark-to-market adjustments related to CMS Enterprises' interest expense, or other items. Management views adjusted earnings as a key measure of the company's present operating financial performance and uses adjusted earnings for external communications with analysts and investors. Internally, the company uses adjusted earnings to measure and assess performance. Because the company is not able to estimate the impact of specific line items, which have the potential to significantly impact, favorably or unfavorably, the company's reported earnings in future periods, the company is not providing reported earnings guidance nor is it providing a reconciliation for the comparable future period earnings. The company's adjusted earnings should be considered supplemental information to assist in understanding our business results, rather than as a substitute for the reported earnings.

This news release contains "forward-looking statements." The forward-looking statements are subject to risks and uncertainties that could cause CMS Energy's and Consumers Energy's results to differ materially. All forward-looking statements should be considered in the context of the risk and other factors detailed from time to time in CMS Energy's and Consumers Energy's Securities and Exchange Commission filings.

Investors and others should note that CMS Energy routinely posts important information on its website and considers the Investor Relations section, www.cmsenergy.com/investor-relations, a channel of distribution.

For more information on CMS Energy, please visit our website at <u>cmsenergy.com</u>. To sign up for email <u>alert notifications</u>, please visit the Investor Relations section of our website.

Media Contacts: Katie Carey, 517/740-1739

Investment Analyst Contact: Travis Uphaus, 517/788-2590

Consolidated Statements of Income

(Chauditeu)	In Millions	In Millions, Except Per Share				
		hree Months En				
	3/31/21	3/31/20	Change			
Operating Revenue	Ф 1.124	¢ 1.020	Φ 106			
Electric utility Gas utility	\$ 1,134 803	\$ 1,028 716	\$ 106 87			
Enterprises	76	58	18			
EnerBank	70_	62	8			
Total operating revenue	2,083	1,864	219			
Operating Expenses						
Fuel for electric generation	138	103	35			
Purchased and interchange power	377	357	20			
Purchased power – related parties	18	18	-			
Cost of gas sold	279	273 315	6			
Maintenance and other operating expenses Depreciation and amortization	323 340	315 316	8 24			
General taxes	123	114	9			
Total operating expenses	1,598	1,496	102			
Operating Income						
Electric utility	214	174	40			
Gas utility	215	155	60			
Enterprises	3	6	(3)			
EnerBank	55	32	23			
Other	(2)	1	(3)			
Total operating income	485	368	117			
Other Income (Expense)						
Interest income	1	1	-			
Interest income – related parties	-	7	(7)			
Allowance for equity funds used during construction Income from equity method investees	$\frac{1}{2}$	3	(1)			
Nonoperating retirement benefits, net	41	31	10			
Other income	1	-	1			
Other expense	(2)	(4)	2			
Total other income	44	39	5			
Earnings Before Interest, Taxes, and Other Charges	529	407	122			
Interest on long-term debt	119	116	3			
Interest expense – related parties	3	3	-			
Other interest expense	15	19	(4)			
Allowance for borrowed funds used during construction Income tax expense	(1) 51	(1) 27	24			
Net Income	342	243	99			
Loss attributable to noncontrolling interests	(7)	-	(7)			
Net Income Available to Common Stockholders	\$ 349	\$ 243	\$ 106			
Reconciling items: Other exclusions from adjusted earnings	(1)	3	(4)			
Tax impact	*	(*)	-			
Tax Reform	-	(9)	9			
Voluntary separation program	-	11	(11)			
Tax impact Adjusted Net Income – Non-GAAP	\$ 348	(3) 245	\$ 103			
Aujusteu Net Income – Non-GAAI	φ 340 ————————————————————————————————————	243	\$ 103			
Average Common Shares Outstanding						
Basic	288.6	283.3	5.3			
Diluted	289.1	285.2	3.9			
Diluted Earnings Per Average Common Share Reconciling items:	\$ 1.21	\$ 0.85	\$ 0.36			
Other exclusions from adjusted earnings	(*)	0.01	(0.01)			
Tax impact	*	(*)	-			
Tax reform	-	(0.03)	0.03			
Voluntary separation program	-	0.04	(0.04)			
Tax impact Adjusted Diluted Earnings Per Average Common Share – Non-GAAP	<u> </u>	\$ 0.86	\$ 0.01 \$ 0.35			
Aujusau Dhuwu Barmiigs I Ci Average Common Share - Non-GAAF	φ 1,21	ψ 0.00	ψ 0.33			

 $[\]ast$ Less than \$0.5 million or \$0.01 per share.

Summarized Consolidated Balance Sheets

(Unaudited)

			I	n Millions
		of		
	3/	31/21	12	/31/20
Assets				
Current assets				
Cash and cash equivalents	\$	496	\$	168
Restricted cash and cash equivalents		28		17
Other current assets		1,989		2,219
Total current assets		2,513		2,404
Non-current assets				
Plant, property, and equipment		21,207		21,039
Other non-current assets		6,003		6,223
Total Assets	\$	29,723	\$	29,666
Liabilities and Equity				
Current liabilities (1)	\$	1,379	\$	1,568
Non-current liabilities (1)		6,924		6,825
Capitalization				
Debt, finance leases, and other financing (excluding securitization debt) (2)				
Debt, finance leases, and other financing (excluding non-recourse and securitization debt)		12,080		12,083
Non-recourse debt		2,813		2,888
Total debt, finance leases, and other financing (excluding securitization debt)		14,893		14,971
Noncontrolling interests		575		581
Common stockholders' equity		5,727		5,496
Total capitalization (excluding securitization debt)		21,195		21,048
Securitization debt (2)		225		225
Total Liabilities and Equity	\$	29,723	\$	29,666

⁽¹⁾ Excludes debt, finance leases, and other financing.

CMS ENERGY CORPORATION Summarized Consolidated Statements of Cash Flows (Unaudited)

			In	Millions			
		Three Mont	hs Ended	s Ended			
	3/31	/21	3/31	1/20			
Beginning of Period Cash and Cash Equivalents, Including Restricted Amounts	\$	185	\$	157			
Net cash provided by operating activities (3)		832		201			
Net cash used in investing activities		(283)		(559)			
Cash flows from operating and investing activities		549		(358)			
Net cash provided by (used in) financing activities		(210)		1,062			
Total Cash Flows	\$	339	\$	704			
End of Period Cash and Cash Equivalents, Including Restricted Amounts	\$	524	\$	861			

 $^{^{(3)}\,}$ Includes the impact of a \$531 million pension contribution in 2020.

⁽²⁾ Includes current and non-current portions.

Selected Financial Data

						3 61771
		,	Twelve	Months Ende		n Millions
		3/31/21		2/31/20		3/31/20
EBIT – Non-GAAP (1)						
Consolidated	\$	1,577	\$	1,461	\$	1,415
Consumers Energy		1,430		1,334		1,253
Depreciation and Amortization						
Consolidated	\$	1,072	\$	1,048	\$	1,010
Consumers Energy		1,040		1,023		993
EBITDA – Non-GAAP (1)						
Consolidated	\$	2,649	\$	2,509	\$	2,425
Consumers Energy		2,470		2,357		2,246
Dividends and Other Distributions From Subsidiaries	\$	716	\$	659	\$	730
Interest Expense, Net						
Consolidated	\$	560	\$	561	\$	535
Energy parent		184		178		160
Consumers Energy		318		320		305
					I	n Millions
		3/31/21	1	As of		3/31/20
		5/51/21		12/31/20		3/31/20
Book Value Per Share	\$	19.78	\$	19.02	\$	18.11
Common Shares Outstanding – End of Period		289.5		288.9		286.2
Average Common Shares Outstanding		200.5		205.0		202.2
Basic		288.6		285.0		283.3
Diluted		289.1		286.3		285.2
Debt (2)						
Energy parent	\$	4,127	\$	4,126	\$	3,660
EnerBank (3)		2,732		2,805		2,382
Non-recourse project debt		81		83		87
Consumers Energy (excluding securitization bonds)	-	7,953		7,957		7,957
Consolidated (excluding securitization bonds)		14,893		14,971		14,086
Securitization bonds Consolidated	\$	225 15,118	\$	225 15,196	\$	251 14,337
	Ψ	13,110	Ψ	13,170	Ψ	11,557
Unrestricted Cash and Cash Equivalents Consumers Energy	\$	9	\$	20	\$	604
CMS Treasury Services	Ψ	200	Ψ	3	Ψ	111
EnerBank and Other		287		145		119
Consolidated	\$	496	\$	168	\$	834
Consumers Energy						
Regulated Common Equity Ratio (13-Month Average)						
Electric		41.6%		41.7%		42.3%
Gas		41.6%		41.7%		42.3%
Regulated Rate Base (13-Month Average, in Millions)						
Electric (4)	\$	13,276	\$	12,992	\$	11,779
Gas		6,931		6,790		6,261
Regulated Return on Average Common Equity (12-Month Ended)						
Electric (4)		10.7%		10.2%		10.8%
Gas		11.6%		9.5%		8.6%

⁽¹⁾ EBIT (non-GAAP) equals net income available to common stockholders + income taxes + interest charges + noncontrolling interests + discontinued operations + writedowns + impairments + losses (gains) on asset sales + accounting changes. EBITDA (non-GAAP) equals EBIT + depreciation and amortization.

⁽²⁾ Includes current maturities, leases and notes payable.

⁽³⁾ Includes EnerBank certificates of deposit.

 $^{^{(4)}\,}$ Includes renewables and transmission rate base of \$1.0 billion in total.

Reconciliations of GAAP Net Income to Non-GAAP EBIT and EBITDA (Unaudited)

					In	Millions
		Twelve Months Ended				
	3/31	/21	12	/31/20	3	/31/20
Net Income Available to Common Stockholders	\$	861	\$	755	\$	710
Reconciling items:						
Income tax expense		157		133		126
Interest on long-term debt		486		483		449
Interest expense - related parties		12		12		12
Other interest expense		64		68		78
Allowance for borrowed funds used during construction		(2)		(2)		(4)
Income (loss) attributable to noncontrolling interests		(10)		(3)		2
Other exclusions from adjusted earnings		9		13		40
Tax reform		-		(9)		(9)
Voluntary separation program				11		11
EBIT - Non-GAAP		1,577		1,461		1,415
Additional reconciling items:						
Depreciation and amortization		1,072		1,048		1,010
EBITDA – Non-GAAP	\$	2,649	\$	2,509	\$	2,425

CONSUMERS ENERGY COMPANY Reconciliations of GAAP Net Income to Non-GAAP EBIT and EBITDA (Unaudited)

(======================================						
					In	Millions
		Twelve Months Ended				
	3	/31/21	12	2/31/20	3	/31/20
Net Income Available to Common Stockholder	\$	915	\$	814	\$	750
Reconciling items:						
Income tax expense		185		173		175
Interest on long-term debt		298		299		282
Interest expense - related parties		12		12		12
Other interest expense		10		11		15
Allowance for borrowed funds used during construction		(2)		(2)		(4)
Preferred stock dividends		2		2		2
Other exclusions from adjusted earnings		10		14		10
Voluntary separation program				11		11
EBIT – Non-GAAP		1,430		1,334		1,253
Additional reconciling items:						
Depreciation and amortization		1,040		1,023		993
EBITDA – Non-GAAP	\$	2,470	\$	2,357	\$	2,246

Non-GAAP Adjusted Earnings Per Share Variance Analysis (Unaudited)

			Thi	ee M	Ionths E	Ended March 31				
	3/31/21	2/	31/20	V	riance					
Adjusted EPS – Non-GAAP	3/31/21	3/	31/20	_	ii iaiice					
Electric utility	\$ 0.54	\$	0.44	\$	0.10					
Gas utility	0.62	Ψ	0.42	Ψ	0.20					
Enterprises, EnerBank and Ener			0.42		0.20					
Enterprises Enterprises	0.05		0.06		(0.01)					
EnerBank	0.11		0.05		0.06					
Energy parent	(0.11)		(0.11)		-					
znergy parent	0.05		-		0.05					
					3133					
Consolidated	\$ 1.21	\$	0.86	\$	0.35					
Variance Explanations:						ENGEDDRICEG ENEDDANIZAND ENEDA	3 37 D	A DENIE		
ELECTRIC UTILITY						ENTERPRISES, ENERBANK AND ENERG	jΥ P.	AKENT		
- Deliveries of 8,658 GWh, down	120 CW/l- (اء ناء ما	1	Φ	0.06	- EnerBank			\$	0.06
153 GWh; weather-driven impa	,		ı, up	\$	0.06	- Other, including Enterprises				(0.01)
- Electric rate relief, including re	newables				0.10	- Change in shares outstanding			•	* 0.05
- Higher operating & maintenand customer initiatives	ce expenses inclu	ıding			(0.03)				Ψ	0.03
- Higher investment costs (depre fixed costs)	ciation, property	taxes	&		(0.02)					
- Change in shares outstanding				\$	(0.01)					
GAS UTILITY					_	WEATHER IMPACTS	3	/31/21		/31/20
- Deliveries, including transporta 124.2 bcf, up 4.7 bcf (weather-				\$	0.01	Weather - Warmer (colder) than normal using 15-year				
					0.15	average temperatures		6.2	%	16.7 %
- Gas rate relief					0.16	Floodnic Hilitan				
- Lower operating & maintenance	e expenses				0.01	Electric Utility - Increase (decrease) from normal in:		(90)		(105)
- Higher investment costs (depre	ciation, property	taxes	&		(0.04)	Electric sales (GWh) EPS	\$	(80) (0.02)	\$	(185) (0.05)
fixed costs)						Cog Heility				
- Lower ETR, primarily related to	o gas rate case st	ay out			0.06	Gas Utility - Increase (decrease) from normal in:		(0,0)		(16.0)
- Other					0.01	Gas sales (bcf) EPS	\$	(8.9) (0.08)	\$	(16.0) (0.13)
- Change in shares outstanding					(0.01)	Total EPS Weather Impacts	\$	(0.10)	\$	(0.18)

 $[\]ast\,$ Less than \$0.01 per share.

CMS ENERGY CORPORATION Reconciliation of GAAP EPS to Non-GAAP Adjusted EPS by Segment (Unaudited)

	In Millions <u>, Except Per</u> Three N	Share Amounts Ionths Ended
	3/31/21	3/31/20
Electric Utility		
Reported net income per share	\$ 0.54	\$ 0.41
Reconciling items: Other exclusions from adjusted earnings	_	0.01
Tax impact		(*)
Voluntary separation program	-	0.03
Tax impact		(0.01)
Adjusted net income per share – non-GAAP	\$ 0.54	\$ 0.44
Gas Utility		
Reported net income per share	\$ 0.62	\$ 0.41
Reconciling items:		
Other exclusions from adjusted earnings	-	*
Tax impact Voluntary separation program	-	(*) 0.01
Tax impact	_	(*)
Adjusted net income per share – non-GAAP	\$ 0.62	\$ 0.42
Enterprises		
Reported net income per share	\$ 0.05	\$ 0.07
Reconciling items:	,	7 2127
Other exclusions from adjusted earnings	(*)	*
Tax impact	*	(*)
Tax reform	-	(0.01)
Voluntary separation program Tax impact	-	* (*)
Adjusted net income per share – non-GAAP	\$ 0.05	\$ 0.06
EnerBank		
Reported net income per share	\$ 0.11	\$ 0.05
Reconciling items:	Ψ 0.11	Ψ 0.02
Other exclusions from adjusted earnings	-	-
Tax impact	-	<u> </u>
Adjusted net income per share – non-GAAP	\$ 0.11	\$ 0.05
Corporate Interest and Other		
Reported net loss per share	\$ (0.11)	\$ (0.09)
Reconciling items:		(4)
Other exclusions from adjusted earnings Tax impact	-	(*) *
Tax reform		(0.02)
Adjusted net loss per share – non-GAAP	\$ (0.11)	
Consolidated		
Reported net income per share	\$ 1.21	\$ 0.85
Reconciling items:		
Other exclusions from adjusted earnings	(*)	0.01
Tax impact Tax reform	*	(*)
Voluntary separation program	-	(0.03) 0.04
Tax impact	- -	(0.01)
Adjusted net income per share – non-GAAP	\$ 1.21	\$ 0.86
Average Common Shares Outstanding – Diluted	289.1	285.2
-		

 $[\]ast$ Less than \$0.01 per share.

Reconciliation of GAAP Net Income to Non-GAAP Adjusted Net Income (Unaudited)

	In Millions, Except Per S	hare Amounts nths Ended			
	3/31/21	3/31/20			
Net Income Available to Common Stockholders	\$ 349	\$ 243			
Reconciling items:	Ψ 347	ψ 2-13			
Other exclusions from adjusted earnings**	(1)	3			
Tax impact	*	(*)			
Tax reform	-	(9)			
Voluntary separation program	-	11			
Tax impact		(3)			
Adjusted net income – non-GAAP	<u>\$ 348</u>	\$ 245			
Average Common Shares Outstanding					
Basic	288.6	283.3			
Diluted	289.1	285.2			
Basic Earnings Per Average Common Share					
Reported net income per share	\$ 1.21	\$ 0.86			
Reconciling items:					
Other exclusions from adjusted earnings**	(*)	0.01			
Tax impact	*	(*)			
Tax reform	-	(0.03)			
Voluntary separation program	-	0.04			
Tax impact	- _	(0.01)			
Adjusted net income per share – non-GAAP	\$ 1.21	\$ 0.87			
Diluted Earnings Per Average Common Share					
Reported net income per share	\$ 1.21	\$ 0.85			
Reconciling items:					
Other exclusions from adjusted earnings**	(*)	0.01			
Tax impact	*	(*)			
Tax reform	-	(0.03)			
Voluntary separation program	-	0.04			
Tax impact		(0.01)			
Adjusted net income per share – non-GAAP	\$ 1.21	\$ 0.86			

^{*} Less than \$0.5 million or \$0.01 per share.

Management views adjusted (non-Generally Accepted Accounting Principles) earnings as a key measure of the Company's present operating financial performance and uses adjusted earnings for external communications with analysts and investors. Internally, the Company uses adjusted earnings to measure and assess performance. Adjustments could include items such as discontinued operations, asset sales, impairments, restructuring costs, changes in accounting principles, changes in federal tax policy, regulatory items from prior years, unrealized gains or losses, recognized in net income, from mark-to-market adjustments related to CMS Enterprises' interest expense, or other items. The adjusted earnings should be considered supplemental information to assist in understanding our business results, rather than as a substitute for reported earnings.

^{**} Includes restructuring costs and unrealized gains or losses, recognized in net income, from mark-to-market adjustments related to CMS Enterprises' interest expense.

Reconciliation of GAAP Net Income to Non-GAAP Adjusted Net Income by Quarter (Unaudited)

	In Millions, Except Per Share Amounts
	2021
	1Q
Net Income Available to Common Stockholders	\$ 349
	\$ 349
Reconciling items:	
Electric utility and gas utility	- -
Tax impact	- (1)
Enterprises	(1) *
Tax impact	*
EnerBank	-
Tax impact	-
Corporate interest and other	-
Tax impact	-
Adjusted Net Income – Non-GAAP	\$ 348
Average Common Shares Outstanding – Diluted	289.1
Diluted Earnings Per Average Common Share	\$ 1.21
Reconciling items:	
Electric utility and gas utility	-
Tax impact	-
Enterprises	(*)
Tax impact	*
EnerBank	-
Tax impact	-
Corporate interest and other	-
Tax impact	-
Adjusted Diluted Earnings Per Average Common Share – Non-GAAP	\$ 1.21

	In Millions, Except Per Share Amounts							Mounts
	2020							
		1Q		2Q		3Q		4Q
Net Income Available to Common Stockholders	\$	243	\$	136	\$	218	\$	158
Reconciling items:								
Electric utility and gas utility		15		4		4		2
Tax impact		(4)		(1)		(1)		(1)
Enterprises		1		(*)		*		(*)
Tax impact		(4)		*		(*)		*
EnerBank		-		-		-		-
Tax impact		-		-		-		-
Corporate interest and other		(2)		*		(*)		*
Tax impact		(4)		(*)		*		(*)
Adjusted Net Income – Non-GAAP	\$	245	\$	139	\$	221	\$	159
Average Common Shares Outstanding – Diluted		285.2		286.5		286.9		286.9
Diluted Earnings Per Average Common Share	\$	0.85	\$	0.48	\$	0.76	\$	0.55
Reconciling items:								
Electric utility and gas utility		0.05		0.02		0.01		0.01
Tax impact		(0.01)		(0.01)		(*)		(*)
Enterprises		*		(*)		*		(*)
Tax impact		(0.01)		*		(*)		*
EnerBank		-		-		-		-
Tax impact		-		-		-		-
Corporate interest and other		(*)		*		(*)		*
Tax impact		(0.02)		(*)		*		(*)
Adjusted Diluted Earnings Per Average Common Share – Non-GAAP	\$	0.86	\$	0.49	\$	0.77	\$	0.56

^{*} Less than 0.5 million or 0.01 per share.

CONSUMERS ENERGY COMPANY Consolidated Statements of Income

(,			In Millions	
	Th	Three Months End		
	3/31/21	3/31/20	Change	
Operating Revenue				
Electric utility	\$ 1,134	\$ 1,028	\$ 106	
Gas utility	803	716	87	
Total operating revenue	1,937	1,744	193	
Operating Expenses				
Fuel for electric generation	106	79	27	
Purchased and interchange power	367	347	20	
Purchased power – related parties	18	18	-	
Cost of gas sold	278	270	8	
Maintenance and other operating expenses	292	278	14	
Depreciation and amortization	329	312	17	
General taxes	118_	111	7_	
Total operating expenses	1,508	1,415	93	
Operating Income				
Electric utility	214	174	40	
Gas utility	215	155	60	
Total operating income	429	329	100	
Other Income (Expense)				
Interest income	1	1	-	
Interest and dividend income – related parties	1	1	-	
Allowance for equity funds used during construction	1	1	-	
Nonoperating retirement benefits, net	38	29	9	
Other income	1	-	1	
Other expense	(2)	(3)	1	
Total other income	40	29	11	
Interest Charges				
Interest on long-term debt	73	74	(1)	
Interest expense – related parties	3	3	-	
Other interest expense	2	3	(1)	
Allowance for borrowed funds used during construction	(1)	(1)		
Total interest charges	77	79	(2)	
Income Before Income Taxes	392	279	113	
Income Tax Expense	56	44	12	
Net Income Available to Common Stockholder				
Electric utility	155	118	37	
Gas utility	181	117	64	
Total net income available to common stockholder	\$ 336	\$ 235	\$ 101	

In Millions, Except as Noted

CONSUMERS ENERGY COMPANY

Electric Utility Statistics

(Unaudited)

	In Millions of kWh, Except as Noted			
Th	ree Months End			
3/31/21	3/31/20	% Change		
3,260	3,107	4.9		
2,682	2,779	(3.5)		
1,742	1,865	(6.6)		
35	44	(20.5)		
91	74	23.0		
848	917	(7.5)		
8,658	8,786	(1.5)		
1,238_	1,681	(26.4)		
9,896	10,467	(5.5)		
3,327	3,260	2.1		
2,694	2,807	(4.0)		
1,741	1,866	(6.7)		
35	44	(20.5)		
91	74	23.0		
850	920	(7.6)		
8,738	8,971	(2.6)		
3,327	3,260	2.1		
2,912	3,044	(4.3)		
2,373	2,549	(6.9)		
35	44	(20.5)		
91	74	23.0		
8,738	8,971	(2.6)		
	3,31/21 3,260 2,682 1,742 35 91 848 8,658 1,238 9,896 3,327 2,694 1,741 35 91 850 8,738 3,327 2,912 2,373 35 91	Three Months End 3/31/21 3/31/20 3,260 3,107 2,682 2,779 1,742 1,865 35 44 91 74 848 917 8,658 8,786 1,238 1,681 9,896 10,467 3,327 3,260 2,694 2,807 1,741 1,866 35 44 91 74 850 920 8,738 8,971 3,327 3,260 2,912 3,044 2,373 2,549 35 44 91 74		

⁽¹⁾ Excludes intersystem deliveries.

Three Months Ended 3/31/21 3/31/20 % Change **Electric Utility Revenue** Residential 568 \$ 481 18.1 345 339 Commercial 1.8 140 Industrial 138 (1.4)Other 8 8 9.4 Total sales revenue 1,059 968 Wholesale 5 5 Retail open access 8 8 50 33 51.5 Intersystem Miscellaneous 12 14 (14.3)1,028 Total electric utility revenue 1,134 10.3

 $^{\,^{(2)}}$ Certain classes include the reduction for Energy Efficiency in the range of 1.75% to 2.00%.

CONSUMERS ENERGY COMPANY

Gas Utility Statistics

	In Tho	In Thousands of mcf, Except as Noted			
	Th	Three Months Ended			
	3/31/21	3/31/20	% Change		
Gas Deliveries					
Residential	69,171	67,339	2.7		
Commercial	25,190	24,542	2.6		
Industrial	3,890	3,605	7.9		
Other	80	76	5.3		
Transportation	25,919	23,957	8.2		
Total customer deliveries	124,250	119,519	4.0		
Off-system transportation					
MCV	12,088	19,291	(37.3)		
Other	3,519	3,503	0.5		
Total gas deliveries	139,857	142,313	(1.7)		
Weather-Normalized Gas Deliveries (1) (2)					
Residential	74,292	77,477	(4.1)		
Commercial	27,211	27,322	(0.4)		
Industrial	4,118	4,164	(1.1)		
Other	86	90	(4.4)		
Transportation	27,405	26,424	3.7		
Total weather-normalized gas deliveries	133,112	135,477	(1.7)		
Weather-Normalized Gas Deliveries (1) (2)					
(By Class, Including Transportation)					
Residential	74,870	77,998	(4.0)		
Commercial	37,552	37,272	0.8		
Industrial	20,586	20,117	2.3		
Other	104	90	15.6		
Total weather-normalized gas deliveries	133,112	135,477	(1.7)		

⁽¹⁾ Excludes off-system transportation deliveries.

 $^{^{(2)}\,}$ Includes the reduction for Energy Efficiency in the range of 1.0% to 1.1%.

		In Millions, Except as Noted Three Months Ended			
	3/	3/31/21		/31/20	% Change
Gas Utility Revenue					
Residential	\$	554	\$	493	12.4
Commercial		163		149	9.4
Industrial	<u></u>	23		20	15.0
Total sales revenue		740		662	11.8
Transportation		32		26	23.1
Miscellaneous	<u></u>	31		28	10.7
Total gas utility revenue	\$	803	\$	716	12.2