

To: Investment Community

From: CMS Energy Investor Relations http://www.cmsenergy.com

Date: February 3, 2022

Subject: CMS Energy Year-End 2021 Results and Outlook

CMS Energy will hold a webcast to discuss its Year-End 2021 Results and Outlook on Thursday, February 3 at 9:30 a.m. (ET).

To participate in the webcast, go to CMS Energy's home page (www.cmsenergy.com), select "Investor Relations", "Events and Presentations", and "CMS Energy Year-End 2021 Earnings Call" or <u>click here</u>.

CMS Energy Announces Strong 2021 Results and Raises 2022 Adjusted EPS Guidance

JACKSON, Mich., Feb. 3, 2022 – CMS Energy announced today reported earnings per share of \$4.66 for 2021, compared to \$2.64 per share for 2020. The company's adjusted earnings per share were \$2.65 for 2021, compared to \$2.47 per share for 2020. CMS Energy also recently announced the increase of its annual dividend by 10 cents per share to \$1.84 for 2022.

CMS Energy raised its 2022 adjusted earnings guidance to \$2.85 to \$2.89 per share, from \$2.85 to \$2.87 per share* (*See below for important information about non-GAAP measures) and reaffirmed long-term adjusted EPS growth of 6 to 8 percent, with continued confidence toward the high end of the adjusted EPS growth range.

"CMS Energy is well positioned for continued success following a strong year of execution in 2021 and the announcement of an updated 5-year customer investment plan of \$14.3 billion," said Garrick Rochow, President and CEO of CMS Energy and Consumers Energy. "We continue to demonstrate our commitment, delivering across the Triple Bottom Line of People, Planet and Profit, to serve our customers, communities and investors."

CMS Energy (NYSE: CMS) is a Michigan-based energy company featuring Consumers Energy as its primary business. It also owns and operates independent power generation businesses.

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CMS Energy will hold a webcast to discuss its 2021 year-end results and provide a business and financial outlook on February 3 at 9:30 a.m. (EST). To participate in the webcast, go to CMS Energy's homepage (cmsenergy.com) and select "Events and Presentations."

Important information for investors about non-GAAP measures and other disclosures.

*This news release contains non-Generally Accepted Accounting Principles (non-GAAP) measures, such as adjusted earnings. All references to net income refer to net income available to common stockholders and references to earnings per share are on a diluted basis. Adjustments could include items such as discontinued operations, asset sales, impairments, restructuring costs, changes in accounting principles, changes in federal tax policy, regulatory items from prior years,

unrealized gains or losses from mark-to-market adjustments recognized in net income related to CMS Enterprises' interest expense, or other items. Management views adjusted earnings as a key measure of the company's present operating financial performance and uses adjusted earnings for external communications with analysts and investors. Internally, the company uses adjusted earnings to measure and assess performance. Because the company is not able to estimate the impact of specific line items, which have the potential to significantly impact, favorably or unfavorably, the company's reported earnings in future periods, the company is not providing reported earnings guidance nor is it providing a reconciliation for the comparable future period earnings. The company's adjusted earnings should be considered supplemental information to assist in understanding our business results, rather than as a substitute for the reported earnings.

This news release contains "forward-looking statements." The forward-looking statements are subject to risks and uncertainties that could cause CMS Energy's and Consumers Energy's results to differ materially. All forward-looking statements should be considered in the context of the risk and other factors detailed from time to time in CMS Energy's and Consumers Energy's Securities and Exchange Commission filings.

Investors and others should note that CMS Energy routinely posts important information on its website and considers the Investor Relations section, www.cmsenergy.com/investor-relations, a channel of distribution.

For more information on CMS Energy, please visit our website at <u>cmsenergy.com</u>. To sign up for email <u>alert notifications</u>, please visit the Investor Relations section of our website.

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Consolidated Statements of Income

					Except Per Sh	
		ree Months Er			elve Months E	
Operating Revenue	12/31/21	12/30/20	Change	12/31/21	12/30/20	Change
Electric utility	\$ 1,245	\$ 1,065	\$ 180	\$ 4,958	\$ 4,372	\$ 586
Gas utility	702	600	102	2,063	1,817	246
Enterprises	86	62	24	308	229	79
Total operating revenue	2,033	1,727	306	7,329	6,418	911
Operating Expenses						
Fuel for electric generation	155	101	54	593	375	218
Purchased and interchange power	435	343	92	1,665	1,492	173
Purchased power – related parties	21	19	2	77	64	13
Cost of gas sold	303	187	116	735	577	158
Maintenance and other operating expenses	534	395	139	1,610	1,280	330
Depreciation and amortization	282	280	2	1,114	1,043	71
General taxes Total operating expenses	1,829	95 1,420	409	6,183	5,188	995
Total operating expenses	1,029	1,420	409	0,165	3,100	993
Operating Income (Loss)						
Electric utility	107	164	(57)	801	841	(40)
Gas utility	117	144	(27)	375	381	(6)
Enterprises	(17)	2	(19)	(21)	15	(36)
Other Total operating income	(3)	307	(103)	1,146	1,230	(84)
Total operating income	204	307	(103)	1,140	1,230	(64)
Other Income (Expense)						
Interest income	1	1	-	3	4	(1)
Interest income - related parties	-	-	-	-	7	(7)
Allowance for equity funds used during construction	3	2	1	8	6	2
Income (loss) from equity method investees	2 44	4 28	(2) 16	10 165	5 118	5 47
Nonoperating retirement benefits, net Other income	2	3	(1)	9	6	3
Other expense	(11)	(53)	42	(18)	(62)	44
Total other income (expense)	41	(15)	56	177	84	93
Earnings Before Interest, Taxes, and Other Charges	245	292	(47)	1,323	1,314	9
Interest on long-term debt	122	122	-	481	483	(2)
Interest expense - related parties	3	3	-	12	12	(2)
Other interest expense	2	2	_	10	12	(2)
Allowance for borrowed funds used during construction	(1)	-	(1)	(3)	(2)	(1)
Income tax expense	5	27	(22)	95	115	(20)
Income From Continuing Operations	114	138	(24)	728	694	34
Income from discontinued operations, net of tax	520	24	496	602	58	544
Net Income	634	162	472	1,330	752	578
Income (loss) attributable to noncontrolling interests Net Income Attributable to CMS Energy	(5)	158	(9) 481	1,353	(3) 755	<u>(20)</u> 598
Preferred stock dividends	2	-	2	5	-	5
Net Income Available to Common Stockholders	\$ 637	\$ 158	\$ 479	\$ 1,348	\$ 755	\$ 593
Reconciling items:						
Disposal of discontinued operations gain	(665)	-	(665)	(657)	-	(657)
Tax impact	145	- (22)	145	143	-	143
Discontinued operations income	-	(32)	32	(115)	(76)	(39)
Tax impact	*	8 2	(8)	27	18 13	9 (14)
Other exclusions from adjusted earnings Tax impact	(*)	(1)	(2)	(1)	(3)	3
Loss on fleet impairment	29	(1)	29	29	(3)	29
Tax impact	(7)	_	(7)	(7)	_	(7)
Tax reform	-	-	-	-	(9)	9
Voluntary separation program	-	*	(*)	-	11	(11)
Tax impact		(*)	*		(3)	3
Adjusted Income – Non-GAAP	\$ 139	\$ 135	\$ 4	\$ 767	\$ 706	\$ 61
Average Common Shares Outstanding						
Basic	289.1	285.7	3.4	289.0	285.0	4.0
Diluted	289.7	286.9	2.8	289.5	286.3	3.2
Diluted Earnings Per Average Common Share	\$ 2.20	\$ 0.55	\$ 1.65	\$ 4.66	\$ 2.64	\$ 2.02
Reconciling items:	\$ 2.20	\$ 0.55	\$ 1.05	y 4.00	\$ 2.04	\$ 2.02
Disposal of discontinued operations gain	(2.30)	_	(2.30)	(2.27)	_	(2.27)
Tax impact	0.50	-	0.50	0.49	-	0.49
Discontinued operations income	-	(0.11)	0.11	(0.39)	(0.26)	(0.13)
Tax impact	-	0.03	(0.03)	0.09	0.06	0.03
Other exclusions from adjusted earnings	*	0.01	(0.01)	(*)	0.04	(0.04)
Tax impact	(*)	(*)	*	*	(0.01)	0.01
Loss on fleet impairment	0.10	-	0.10	0.10	-	0.10
Tax impact	(0.03)	-	(0.03)	(0.03)	(0.02)	(0.03)
Tax reform Voluntary separation program	-	*	- (*)	-	(0.03)	0.03
Voluntary separation program Tax impact	-	(*)	(*)	-	0.04 (0.01)	(0.04) 0.01
Adjusted Diluted Earnings Per Average Common Share – Non-GAAP	\$ 0.47	\$ 0.48	\$ (0.01)	\$ 2.65	\$ 2.47	\$ 0.18
- July Olivi	ψ 0.17	- 0.10	- (0.01)	- 2.03		- 0.10

^{*} Less than \$0.5 million or \$0.01 per share.

Summarized Consolidated Balance Sheets (Unaudited)

			I	n Millions
		As	of	
	12	/31/21	12	/31/20
Assets				
Current assets				
Cash and cash equivalents	\$	452	\$	32
Restricted cash and cash equivalents		24		17
Assets held for sale		19		429
Other current assets		2,132		1,926
Total current assets		2,627		2,404
Non-current assets				
Plant, property, and equipment		22,352		21,017
Assets held for sale		-		2,680
Other non-current assets		3,774		3,565
Total Assets	\$	28,753	\$	29,666
Liabilities and Equity				
Current liabilities (1)				
Liabilities held for sale	\$	-	\$	953
Other current liabilities		1,822		1,530
Total current liabilities	·	1,822		2,483
Non-current liabilities (1)				
Liabilities held for sale		-		1,894
Other non-current liabilities		7,269		6,821
Total non-current liabilities	·	7,269		8,715
Capitalization				
Debt, finance leases, and other financing (excluding securitization debt) (2)				
Debt, finance leases, and other financing (excluding non-recourse and securitization debt)		12,200		12,083
Non-recourse debt		76		83
Total debt, finance leases, and other financing (excluding securitization debt)	·	12,276		12,166
Preferred stock and securities		224		_
Noncontrolling interests		557		581
Common stockholders' equity		6,407		5,496
Total capitalization (excluding securitization debt)		19,464		18,243
Securitization debt (2)		198		225
Total Liabilities and Equity	\$	28,753	\$	29,666

⁽¹⁾ Excludes debt, finance leases, and other financing.

CMS ENERGY CORPORATION Summarized Consolidated Statements of Cash Flows (Unaudited)

			Iı	n Millions			
		Twelve Months Ended					
	12/	12/31/21					
Beginning of Period Cash and Cash Equivalents, Including Restricted Amounts	\$	185	\$	157			
Net cash provided by operating activities (3)		1,819		1,276			
Net cash used in investing activities		(1,233)		(2,867)			
Cash flows from operating and investing activities		586		(1,591)			
Net cash provided by (used in) financing activities		(295)		1,619			
Total Cash Flows	\$	291	\$	28			
End of Period Cash and Cash Equivalents, Including Restricted Amounts (4)	\$	476	\$	185			

 $^{^{(3)}\,}$ Includes the impact of a \$531 million pension contribution in 2020.

⁽²⁾ Includes current and non-current portions.

⁽⁴⁾ In October 2021, CMS Energy sold EnerBank to Regions Bank. As a result, EnerBank's cash and cash equivalents are presented as assets held for sale on CMS Energy's consolidated balance sheets at December 31, 2020.

Selected Financial Data

Chauditet	-,					7	n Millions
		_		Twelve	Months Ended		n Millions
7777 V G () 7 ()		1	2/31/21	1	12/31/20	1	12/31/19
EBIT – Non-GAAP (1) Consolidated Consumers Energy		\$	1,351 1,364	\$	1,329 1,334	\$	1,261 1,231
Depreciation and Amortization Consolidated Consumers Energy		\$	1,114 1,077	\$	1,043 1,023	\$	989 975
EBITDA – Non-GAAP (1) Consolidated Consumers Energy		\$	2,465 2,441	\$	2,372 2,357	\$	2,250 2,206
Dividends and Other Distributions From Subsidiaries		\$	1,593	\$	659	\$	683
Interest Expense, Net Consolidated Energy parent Consumers Energy		\$	500 183 311	\$	505 178 320	\$	460 156 297
						I	n Millions
			0/24/04		As of		0.04.40
		_1	2/31/21		12/31/20		12/31/19
Book Value Per Share		\$	22.11	\$	19.02	\$	17.67
Common Shares Outstanding – End of Period			289.8		288.9		283.9
Average Common Shares Outstanding Basic Diluted			289.0 289.5		285.0 286.3		283.0 284.3
Debt (2) Energy parent Non-recourse project debt Consumers Energy (excluding securitization bonds) Consolidated (excluding securitization bonds) Securitization bonds Consolidated		\$	3,928 76 8,272 12,276 198 12,474	\$ 	4,126 83 7,957 12,166 225 12,391	\$	3,334 89 7,184 10,607 251 10,858
Unrestricted Cash and Cash Equivalents Energy Parent Consumers Energy CMS Treasury Services Other Consolidated		\$	390 22 19 21 452	\$	20 3 9 32	\$	11 11 3 25
Consumers Energy							
Regulated Common Equity Ratio (13-Month Average) Electric Gas			42.6% 42.6%		41.7% 41.7%		42.4% 42.4%
Regulated Rate Base (13-Month Average, in Millions) Electric (3) Gas		\$	13,354 7,654	\$	12,992 6,790	\$	11,516 6,070
Regulated Return on Average Common Equity (12-Month Ended) Electric (3) Gas			10.1% 9.4%		10.1% 9.5%		10.7% 9.0%

⁽I) EBIT (non-GAAP) equals reported net income from continuing operations available to common stockholders + income taxes + interest charges + noncontrolling interests + writedowns + impairments + losses (gains) on asset sales + accounting changes. EBITDA (non-GAAP) equals EBIT + depreciation and amortization.

⁽²⁾ Includes current maturities, leases and notes payable.

⁽³⁾ Includes renewables rate base of \$1.1 billion in total.

Reconciliations of GAAP Net Income to Non-GAAP EBIT and EBITDA (Unaudited)

					In	Millions
			Twelve	Months Ende	d	
	12/31/21			2/31/20	1	2/31/19
Net Income Available to Common Stockholders	\$	1,348	\$	755	\$	680
Reconciling items:						
Income tax expense		265		133		147
Interest on long-term debt		481		483		439
Interest expense - related parties		12		12		9
Other interest expense		10		12		16
Allowance for borrowed funds used during construction		(3)		(2)		(4)
Income (loss) attributable to noncontrolling interests		(23)		(3)		2
Preferred stock dividends		5		-		-
Disposal of discontinued operations gain		(657)		-		-
Discontinued operations income		(115)		(76)		(65)
Other exclusions from adjusted earnings		(1)		13		37
Loss on fleet impairment		29		-		-
Tax reform		-		(9)		-
Voluntary separation program				11_		
EBIT - Non-GAAP		1,351		1,329		1,261
Additional reconciling items:						
Depreciation and amortization		1,114	_	1,043		989
EBITDA - Non-GAAP	\$	2,465	\$	2,372	\$	2,250

CONSUMERS ENERGY COMPANY Reconciliations of GAAP Net Income to Non-GAAP EBIT and EBITDA (Unaudited)

					In	Millions			
			Twelve N	Months Ende	led				
	12	/31/21	12	2/31/20	12	2/31/19			
Net Income Available to Common Stockholder	\$	866	\$	814	\$	741			
Reconciling items:									
Income tax expense		156		173		185			
Interest on long-term debt		294		299		277			
Interest expense - related parties		12		12		9			
Other interest expense		8		11		15			
Allowance for borrowed funds used during construction		(3)		(2)		(4)			
Preferred stock dividends		2		2		2			
Other exclusions from adjusted earnings		-		14		6			
Loss on fleet impairment		29		-		-			
Voluntary separation program				11_					
EBIT - Non-GAAP		1,364		1,334		1,231			
Additional reconciling items:									
Depreciation and amortization		1,077		1,023		975			
EBITDA - Non-GAAP	\$	2,441	\$	2,357	\$	2,206			

Non-GAAP Adjusted Earnings Per Share Variance Analysis (Unaudited)

,	Three Months End	ded December 31
Adjusted EPS - Non-GAAP	variance 0.33 \$ (0.07) 0.34 0.01 0.01 (0.02) 0.20) 0.07 0.48 \$ (0.01)	
Variance Explanations: ELECTRIC UTILITY - Deliveries of 8,744 GWh, up 220 GWh (weather-driven impact, up 124 GWh) - Electric rate relief, including renewables - Service restoration - Higher operating & maintenance expenses including custo	\$ 0.06 0.07 (0.14)	ENTERPRISES AND ENERGY PARENT - Enterprises \$ (0.02) - Energy Parent including absence of '20 early call \$ 0.07 \$ 0.05
initiatives - Lower investment costs (depreciation, property taxes & fix costs) - Other, including lower charitable contributions	, ,	WEATHER IMPACTS 12/31/21 12/31/20 Weather - Warmer (colder) than normal using 15-year average temperatures 8.0 % 3.6 %
- Change in shares outstanding GAS UTILITY - Deliveries, including transportation to end-use customers, 86.3 bcf, down (3.1) bcf (weather-driven impact, down (4. bcf) - Other, including lower charitable contributions - Change in shares outstanding	\$ (0.07) of \$ (0.05)	Electric Utility - Increase (decrease) from normal in: Electric sales (GWh) 57

^{*} Less than \$0.01 per share.

Non-GAAP Adjusted Earnings Per Share Variance Analysis (Unaudited)

Twelve	e Months En	ded December 31
Adjusted EPS – Non-GAAP 12/31/21 12/31/20 Electric utility \$ 2.00 \$ 1.99 Gas utility 1.07 0.92 Enterprises 0.08 0.12 Energy Parent (0.50) (0.56) Consolidated \$ 2.65 \$ 2.47	\$ 0.01 0.15 (0.04) 0.06 \$ 0.18	
Variance Explanations: ELECTRIC UTILITY - Deliveries of 36,244 GWh, up 841 GWh (weather-driven impact, up 411 GWh) - Electric rate relief, including renewables - Service restoration - Higher operating & maintenance expenses including customer initiatives - Higher investment costs (depreciation, property taxes & fixed	\$ 0.20 0.37 (0.25) (0.25)	ENTERPRISES AND ENERGY PARENT - Enterprises \$ (0.04) - Energy Parent including absence of '20 early call \$ 0.06 \$ 0.02
costs) Other, including lower charitable contributions Change in shares outstanding GAS UTILITY Deliveries, including transportation to end-use customers, of	0.05 (0.02) \$ 0.01 \$ (0.08)	WEATHER IMPACTS 12/31/21 12/31/20
281.6 bcf, down (1.7) bcf (weather-driven impact, down (4.0) bcf) - Gas rate relief - Lower ETR primarily related to gas rate case stay out - Higher operating & maintenance expenses including customer initiatives	0.26 0.09 (0.09)	Weather - Warmer (colder) than normal using 15-year average temperatures 3.3 % 2.5 %
 Higher investment costs (depreciation, property taxes & fixed costs) Other, including lower charitable contributions Change in shares outstanding 	(0.09) 0.07 (0.01) \$ 0.15	Gas Utility - Increase (decrease) from normal in: Gas sales (bcf) (20.6) (16.6) EPS \$ (0.18) \$ (0.13) Total EPS Weather Impacts \$ (0.01) \$ (0.06)

^{*} Less than \$0.01 per share.

Reconciliation of GAAP EPS to Non-GAAP Adjusted EPS by Segment (Unaudited)

		In Millions, Except Per Sh					r Share Amounts			
		Three Months Ended				onths Ended				
	12	/31/21	12	2/31/20	12	2/31/21	12	2/31/20		
Electric Utility										
Reported net income per share available to common stockholders	\$	0.21	\$	0.32	\$	1.95	\$	1.94		
Reconciling items:										
Other exclusions from adjusted earnings		-		0.01		-		0.04		
Tax impact Loss on fleet impairment		0.07		(*)		0.07		(0.01)		
Tax impact		(0.02)		-		(0.02)		-		
Voluntary separation program		-		*		-		0.03		
Tax impact		-		(*)		-		(0.01)		
Adjusted income per share – non-GAAP	\$	0.26	\$	0.33	\$	2.00	\$	1.99		
Gas Utility		<u> </u>								
Reported net income per share available to common stockholders	\$	0.33	\$	0.34	\$	1.05	\$	0.91		
Reconciling items:										
Other exclusions from adjusted earnings		-		*		-		*		
Tax impact		-		(*)		-		(*)		
Loss on fleet impairment		0.03		-		0.03		-		
Tax impact Voluntary separation program		(0.01)		-		(0.01)		0.01		
Tax impact		-		-		-		(*)		
Adjusted income per share – non-GAAP	\$	0.35	\$	0.34	\$	1.07	\$	0.92		
					=					
Enterprises Reported net income (loss) per share available to common stockholders	\$	(0.01)	\$	0.01	\$	0.08	\$	0.13		
Reconciling items:	φ	(0.01)	Ψ	0.01	Ψ	0.00	Ψ	0.13		
Other exclusions from adjusted earnings		*		(*)		(*)		*		
Tax impact		(*)		*		*		(*)		
Tax reform		-		-		-		(0.01)		
Voluntary separation program		-		*		-		*		
Tax impact	Ф	(0.01)	•	(*)	•	- 0.00	Φ.	(*)		
Adjusted income (loss) per share – non-GAAP	\$	(0.01)	\$	0.01	\$	0.08	\$	0.12		
Corporate Interest and Other										
Reported net loss per share available to common stockholders	\$	(0.13)	\$	(0.20)	\$	(0.50)	\$	(0.54)		
Reconciling items: Other exclusions from adjusted earnings		*		*		(*)		(*)		
Tax impact		(*)		(*)		(*) *		(*) *		
Tax reform		-		-		_		(0.02)		
Adjusted loss per share – non-GAAP	\$	(0.13)	\$	(0.20)	\$	(0.50)	\$	(0.56)		
Discontinued Operations	·			<u>_</u>		<u></u>				
Reported net income per share available to common stockholders	\$	1.80	\$	0.08	\$	2.08	\$	0.20		
Reconciling items:	*		•		-		-	**		
Disposal of discontinued operations gain		(2.30)		-		(2.27)		-		
Tax impact		0.50		-		0.49		-		
Discontinued operations income		-		(0.11)		(0.39)		(0.26)		
Tax impact	•		•	0.03	•	0.09	Φ.	0.06		
Adjusted income per share – non-GAAP	\$		\$		\$		\$			
Consolidated										
Reported net income per share available to common stockholders	\$	2.20	\$	0.55	\$	4.66	\$	2.64		
Reconciling items:		(2.20)				(2.27)				
Disposal of discontinued operations gain Tax impact		(2.30) 0.50		-		(2.27) 0.49		-		
Discontinued operations income		0.50		(0.11)		(0.39)		(0.26)		
Tax impact		_		0.03		0.09		0.06		
Other exclusions from adjusted earnings		*		0.01		(*)		0.04		
Tax impact		(*)		(*)		*		(0.01)		
Loss on fleet impairment		0.10		-		0.10		-		
Tax impact		(0.03)		-		(0.03)		-		
Tax reform		-		-		-		(0.03)		
Voluntary separation program Toy impact		-		(*)		-		0.04		
Tax impact Adjusted income per share – non-GAAP	\$	0.47	\$	0.48	\$	2.65	\$	(0.01) 2.47		
·	Ψ		Ψ		Ψ		Ψ			
Average Common Shares Outstanding – Diluted		289.7		286.9		289.5	===	286.3		

st Less than \$0.01 per share.

Reconciliation of GAAP Net Income to Non-GAAP Adjusted Net Income (Unaudited)

		In Millions, Except Per Sh				Share Amounts		
	Three	Months		Twelve Me		nths l	Ended	
	12/31/21	1	12/31/20	_1	2/31/21	12	2/31/20	
Net Income Available to Common Stockholders	\$ 63	7 \$	158	\$	1,348	\$	755	
Reconciling items:								
Disposal of discontinued operations gain	(66	5)	-		(657)		-	
Tax impact	14	5	-		143		-	
Discontinued operations income		-	(32)		(115)		(76)	
Tax impact		-	8		27		18	
Other exclusions from adjusted earnings**		*	2		(1)		13	
Tax impact	(*)	(1)		*		(3)	
Loss on fleet impairment	2	9	-		29		-	
Tax impact	(7)	-		(7)		-	
Tax reform		-	-		-		(9)	
Voluntary separation program		-	*		-		11	
Tax impact			(*)				(3)	
Adjusted net income – non-GAAP	\$ 13	9 \$	135	\$	767	\$	706	
Average Common Shares Outstanding								
Basic	289.	1	285.7		289.0		285.0	
Diluted	289.	7	286.9		289.5		286.3	
Basic Earnings Per Average Common Share								
Reported net income per average common share	\$ 2.2	0 \$	0.55	\$	4.66	\$	2.65	
Reconciling items:								
Disposal of discontinued operations gain	(2.3	0)	-		(2.27)		-	
Tax impact	0.5	o C	-		0.49		-	
Discontinued operations income		-	(0.11)		(0.39)		(0.26)	
Tax impact		_	0.03		0.09		0.06	
Other exclusions from adjusted earnings**		*	0.01		(*)		0.04	
Tax impact	(*)	(*)		*		(0.01)	
Loss on fleet impairment	0.1	O	-		0.10		-	
Tax impact	(0.0)	3)	-		(0.03)		-	
Tax reform		-	-		-		(0.03)	
Voluntary separation program		-	*		-		0.04	
Tax impact			(*)				(0.01)	
Adjusted net income per average common share – non-GAAP	\$ 0.4	7\$	0.48	\$	2.65	\$	2.48	
DIATE ' D.A. C. CI								
Diluted Earnings Per Average Common Share	\$ 2.2	0 \$	0.55	\$	4.66	\$	2.64	
Reported net income per average common share	\$ 2.2) \$	0.55	3	4.00	Þ	2.04	
Reconciling items:	(2.3	0)			(2.27)			
Disposal of discontinued operations gain	(2.3		-		(2.27)		-	
Tax impact	0.5	J	(0.11)		0.49		(0.26)	
Discontinued operations income Tax impact		-	(0.11) 0.03		(0.39)		(0.26)	
Other exclusions from adjusted earnings**		*	0.03		0.09		0.06 0.04	
					(*)			
Tax impact		*)	(*)		0.10		(0.01)	
Loss on fleet impairment Tax impact	0.1		-		0.10		-	
	(0.0)))	-		(0.03)		(0.02)	
Tax reform		-	*		-		(0.03) 0.04	
Voluntary separation program Tax impact		-	(*)		-		(0.01)	
Adjusted net income per average common share – non-GAAP	\$ 0.4	- <u>-</u>		\$	2 65	•		
Aujusted net income per average common share – non-GAAr	\$ 0.4	<u> </u>	0.48	Ф	2.65	\$	2.47	

^{*} Less than \$0.5 million or \$0.01 per share.

Management views adjusted (non-Generally Accepted Accounting Principles) earnings as a key measure of the Company's present operating financial performance and uses adjusted earnings for external communications with analysts and investors. Internally, the Company uses adjusted earnings to measure and assess performance. Adjustments could include items such as discontinued operations, asset sales, impairments, restructuring costs, changes in accounting principles, changes in federal tax policy, regulatory items from prior years, unrealized gains or losses from mark-to-market adjustments recognized in net income related to CMS Enterprises' interest expense, or other items. The adjusted earnings should be considered supplemental information to assist in understanding our business results, rather than as a substitute for reported earnings.

^{**} Includes restructuring costs and unrealized gains or losses from mark-to-market adjustments recognized in net income related to CMS Enterprises' interest expense.

Reconciliation of GAAP Net Income to Non-GAAP Adjusted Net Income by Quarter (Unaudited)

(Unaudited)								
						cept Per Si	hare A	mounts
		10		2Q	021	3Q		4Q
		10	-	20		30		1 Q
Net Income Available to Common Stockholders	\$	349	\$	176	\$	186	\$	637
Reconciling items:								20
Electric utility and gas utility Tax import		-		-		-		29
Tax impact Enterprises		(1)		*		(*)		(7) *
Tax impact		*		(*)		*		(*)
Corporate interest and other		_		(*)		_		*
Tax impact		_		*		_		(*)
Disposal of discontinued operations (gain) loss		-		5		3		(665)
Tax impact		-		(1)		(1)		145
Discontinued operations income		(43)		(30)		(42)		-
Tax impact	_	9	_	8	_	10	_	
Adjusted Net Income - Non-GAAP	\$	314	\$	158	\$	156	\$	139
Average Common Shares Outstanding – Diluted		289.1		289.4		289.6		289.7
Diluted Earnings Per Average Common Share	\$	1.21	\$	0.61	\$	0.64	\$	2.20
Reconciling items:	Ψ	1.21	Ψ	0.01	Ψ	0.01	Ψ	2.20
Electric utility and gas utility		_		-		_		0.10
Tax impact		_		-		-		(0.03)
Enterprises		(*)		*		(*)		*
Tax impact		*		(*)		*		(*)
Corporate interest and other		-		(*)		-		*
Tax impact		-		*		-		(*)
Disposal of discontinued operations (gain) loss		-		0.02		0.01		(2.30)
Tax impact		- (0.15)		(0.01)		(*)		0.50
Discontinued operations income		(0.15)		(0.10)		(0.14)		-
Tax impact Adjusted Diluted Earnings Per Average Common Share – Non-GAAP	\$	1.09	\$	0.03	\$	0.03	\$	0.47
Aujusteu Diluteu Lai iniigs I et Average Common Share - Non-GAAI	φ	1.09	φ	0.55	φ	0.54	φ	0.47
				In Millio	ns, Ex	cept Per Si	hare A	mounts
					020			
		1Q		2Q		3Q		4Q
Net Income Available to Common Stockholders	\$	243	\$	136	\$	218	\$	158
Reconciling items: Electric utility and gas utility		15		4		4		2
Tax impact		(4)		(1)		(1)		(1)
Enterprises		1		(*)		*		(*)
Tax impact		(4)		*		(*)		*
Corporate interest and other		(2)		*		(*)		*
Tax impact		(4)		(*)		*		(*)
Discontinued operations income		(17)		(11)		(16)		(32)
Tax impact		3		3		4		8
Adjusted Net Income - Non-GAAP	\$	231	\$	131	\$	209	\$	135
								286.9
Average Common Shares Outstanding – Diluted		285.2		286.5		286.9		
Diluted Earnings Per Average Common Share	\$	285.2 0.85	\$	286.5 0.48	\$	286.9 0.76	\$	0.55
Diluted Earnings Per Average Common Share Reconciling items:	\$	0.85	\$	0.48	\$	0.76	\$	
Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility	\$	0.85 0.05	\$	0.48 0.02	\$	0.76 0.01	\$	0.01
Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact	\$	0.85 0.05 (0.01)	\$	0.48 0.02 (0.01)	\$	0.76 0.01 (*)	\$	0.01 (*)
Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Enterprises	\$	0.85 0.05 (0.01)	\$	0.48 0.02	\$	0.76 0.01 (*)	\$	0.01 (*) (*)
Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact	\$	0.85 0.05 (0.01) * (0.01)	\$	0.48 0.02 (0.01) (*)	\$	0.76 0.01 (*) * (*)	\$	0.01 (*)
Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other	\$	0.85 0.05 (0.01) * (0.01) (*)	\$	0.48 0.02 (0.01) (*) *	\$	0.76 0.01 (*) *	\$	0.01 (*) (*) *
Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact	\$	0.85 0.05 (0.01) * (0.01) (*) (0.02)	\$	0.48 0.02 (0.01) (*) * (*)	\$	0.76 0.01 (*) * (*) (*) (*) *	\$	0.01 (*) (*) * * (*)
Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Discontinued operations income	\$	0.85 0.05 (0.01) * (0.01) (*) (0.02) (0.06)	\$	0.48 0.02 (0.01) (*) * (*) (*) (0.04)	\$	0.76 0.01 (*) * (*) (*) * (*) (*) * (0.05)	\$	0.01 (*) (*) * (*) (*) (*) (*) (0.11)
Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact	\$	0.85 0.05 (0.01) * (0.01) (*) (0.02)	\$	0.48 0.02 (0.01) (*) * (*)	\$	0.76 0.01 (*) * (*) (*) (*) *	\$	0.01 (*) (*) * * (*)

^{*} Less than \$0.5 million or \$0.01 per share.

CONSUMERS ENERGY COMPANY

Consolidated Statements of Income

	(chadance	·- <i>)</i>				In Millions
		ree Months En	ıded		elve Months E	
	12/31/21	12/31/20	Change	12/31/21	12/31/20	Change
Operating Revenue						
Electric utility	\$ 1,245	\$ 1,065	\$ 180	\$ 4,958	\$ 4,372	\$ 586
Gas utility	702	600	102	2,063	1,817	246
Total operating revenue	1,947	1,665	282	7,021	6,189	832
Operating Expenses						
Fuel for electric generation	123	79	44	463	286	177
Purchased and interchange power	399	333	66	1,599	1,454	145
Purchased power – related parties	21	19	2	77	64	13
Cost of gas sold	301	185	116	726	568	158
Maintenance and other operating expenses	510	378	132	1,531	1,224	307
Depreciation and amortization	273	270	3	1,077	1,023	54
General taxes	96	93	3	373	349	24
Total operating expenses	1,723	1,357	366	5,846	4,968	878
Operating Income (Loss)						
Electric utility	107	164	(57)	801	841	(40)
Gas utility	117	144	(27)	375	381	(6)
Other	- -	_	-	(1)	(1)	-
Total operating income	224	308	(84)	1,175	1,221	(46)
Other Income (Expense)						
Interest income	-	-	-	2	3	(1)
Interest and dividend income – related parties	1	1	-	5	5	-
Allowance for equity funds used during construction	3	2	1	8	6	2
Nonoperating retirement benefits, net	42	27	15	155	112	43
Other income	1	2	(1)	8	5	3
Other expense	(11)	(34)	23	(18)	(43)	25
Total other income	36	(2)	38	160	88	72
Interest Charges						
Interest on long-term debt	74	72	2	294	299	(5)
Interest expense – related parties	3	3	-	12	12	-
Other interest expense	2	2	-	8	11	(3)
Allowance for borrowed funds used during construction	(1)		(1)	(3)	(2)	(1)
Total interest charges	78	77	1	311	320	(9)
Income Before Income Taxes	182	229	(47)	1,024	989	35
Income Tax Expense	26_	38	(12)	156	173	(17)
Net Income	156	191	(35)	868	816	52
Preferred Stock Dividends	1	1		2	2	
Net Income (Loss) Available to Common Stockholder						
Electric utility	61	91	(30)	565	554	11
Gas utility	94	99	(5)	302	261	41
Other	-	-	-	(1)	(1)	-
Total net income available to common stockholder	\$ 155	\$ 190	\$ (35)	\$ 866	\$ 814	\$ 52
	- 100	+ 170	- (55)	-	-	

CONSUMERS ENERGY COMPANY

Electric Utility Statistics

	`	,		In M	illions of kWh, E.	xcept as Noted		
	Th	ree Months End	ed	Twelve Months Ended 12/31/21 12/31/20 % Change				
	12/31/21	12/31/20	% Change	12/31/21	12/31/20	% Change		
Electric Deliveries								
Residential	3,069	3,133	(2.0)	13,229	13,331	(0.8)		
Commercial	2,710	2,586	4.8	11,504	11,014	4.4		
Industrial	1,957	1,801	8.7	7,375	6,953	6.1		
Other	39	41	(4.9)	143	149	(4.0)		
Wholesale	77	96	(19.8)	349	363	(3.9)		
Retail open access	892	867	2.9	3,644	3,593	1.4		
Total customer deliveries	8,744	8,524	2.6	36,244	35,403	2.4		
Intersystem	1,841	1,168	57.6	4,906	4,478	9.6		
Total electric deliveries	10,585	9,692	9.2	41,150	39,881	3.2		
Weather-Normalized Electric Deliveries (1) (2)								
Residential	3,036	3,178	(4.5)	12,747	13,105	(2.7)		
Commercial	2,696	2,607	3.4	11,338	10,973	3.3		
Industrial	1,949	1,802	8.2	7,350	6,950	5.8		
Other	39	41	(4.9)	143	149	(4.0)		
Wholesale	77	96	(19.8)	349	363	(3.9)		
Retail open access	890	867	2.7	3,630	3,587	1.2		
Total weather-normalized electric deliveries	8,687	8,591	1.1	35,557	35,127	1.2		
Weather-Normalized Electric Deliveries (1) (2)								
(By Class, Including Retail Open Access)								
Residential	3,036	3,178	(4.5)	12,747	13,105	(2.7)		
Commercial	2,914	2,819	3.4	12,259	11,869	3.3		
Industrial	2,621	2,457	6.7	10,059	9,641	4.3		
Other	39	41	(4.9)	143	149	(4.0)		
Wholesale	77	96	(19.8)	349	363	(3.9)		
Total weather-normalized electric deliveries	8,687	8,591	1.1	35,557	35,127	1.2		

⁽¹⁾ Excludes intersystem deliveries.

 $^{^{(2)}}$ Certain classes include the reduction for Energy Efficiency in the range of 1.75% to 2.00%.

								In	Millions, E.	xcept as Noted	
	Three Months Ended						Twelve Months Ended				
	12/31/21		12/31/20		% Change	12/31/21		12/31/20		% Change	
Electric Utility Revenue				<u> </u>							
Residential	\$	555	\$	490	13.3	\$	2,402	\$	2,102	14.3	
Commercial		382		346	10.4		1,573		1,439	9.3	
Industrial		166		139	19.4		624		566	10.2	
Other		8		9	(11.1)		34		34	-	
Total sales revenue		1,111		984	12.9		4,633		4,141	11.9	
Wholesale		5		5	-		22		22	-	
Retail open access		9		9	-		32		30	6.7	
Intersystem		73		26	180.8		187		97	92.8	
Miscellaneous		47		41	14.6		84		82	2.4	
Total electric utility revenue	\$	1,245	\$	1,065	16.9	\$	4,958	\$	4,372	13.4	

CONSUMERS ENERGY COMPANY

Gas Utility Statistics

	In Thousands of mcf, Except as Noted									
	Th	ree Months End	ed	Twelve Months Ended						
	12/31/21	12/31/20	% Change	12/31/21	12/31/20	% Change				
Gas Deliveries										
Residential	47,649	50,863	(6.3)	146,255	152,614	(4.2)				
Commercial	15,284	15,449	(1.1)	51,022	50,903	0.2				
Industrial	2,126	2,026	4.9	7,702	7,655	0.6				
Other	67	62	8.1	232	210	10.5				
Transportation	21,211	21,021	0.9	76,450	71,928	6.3				
Total customer deliveries	86,337	89,421	(3.4)	281,661	283,310	(0.6)				
Off-system transportation										
MCV	13,989	15,371	(9.0)	48,471	62,085	(21.9)				
Other	4,500	5,181	(13.1)	17,228	15,029	14.6				
Total gas deliveries	104,826	109,973	(4.7)	347,360	360,424	(3.6)				
Weather-Normalized Gas Deliveries (1)(2)										
Residential	53,521	54,060	(1.0)	158,188	163,000	(3.0)				
Commercial	17,420	15,886	9.7	55,361	52,788	4.9				
Industrial	2,407	2,197	9.6	8,213	8,200	0.2				
Other	76	66	15.2	247	222	11.3				
Transportation	22,924	22,304	2.8	80,274	75,650	6.1				
Total weather-normalized gas deliveries	96,348	94,513	1.9	302,283	299,860	0.8				
Weather-Normalized Gas Deliveries (1)(2)										
(By Class, Including Transportation)										
Residential	53,849	54,366	(1.0)	159,339	164,096	(2.9)				
Commercial	24,873	22,991	8.2	82,124	78,354	4.8				
Industrial	17,536	17,088	2.6	60,406	57,093	5.8				
Other	90	68	32.4	414	317	30.6				
Total weather-normalized gas deliveries	96,348	94,513	1.9	302,283	299,860	0.8				

⁽¹⁾ Excludes off-system transportation deliveries.

⁽²⁾ Includes the reduction for Energy Efficiency in the range of 1.0% to 1.1%.

							In Millions, Except as Noted					
		Three Months Ended						Twelve Months Ended				
	12	12/31/21		2/31/20	% Change	12/31/21		12/31/20		% Change		
Gas Utility Revenue												
Residential	\$	477	\$	405	17.8	\$	1,394	\$	1,224	13.9		
Commercial		138		108	27.8		396		335	18.2		
Industrial		18		13	38.5		54		45	20.0		
Other		1		-	-		2		1	100.0		
Total sales revenue		634		526	20.5		1,846	'	1,605	15.0		
Transportation		29		29	-		100		86	16.3		
Miscellaneous		39		45	(13.3)		117		126	(7.1)		
Total gas utility revenue	\$	702	\$	600	17.0	\$	2,063	\$	1,817	13.5		