

Date: July 28, 2022

Subject: CMS Energy Second Quarter 2022 Results and Outlook

CMS Energy will hold a webcast to discuss its Second Quarter 2022 Results and Outlook on Thursday, July 28 at 9:30 a.m. (ET).

To participate in the webcast, go to CMS Energy's home page (www.cmsenergy.com), select "Investor Relations", "Events and Presentations", and "CMS Energy Second Quarter 2022 Earnings Call" or <u>click here</u>.

CMS Energy Announces Strong Second Quarter Results, Reaffirms 2022 Adjusted EPS Guidance

JACKSON, Mich., July 28, 2022 – CMS Energy announced today reported earnings per share of \$0.50 for the second quarter of 2022, compared to \$0.61 per share for the same quarter in 2021. The company's adjusted earnings per share for the second quarter of 2022 were \$0.53, compared to \$0.55 per share for the same quarter in 2021. For the first six months of the year, the company reported \$1.71 per share compared to \$1.82 per share for the same timeframe in 2021. On an adjusted earnings per share basis year to date, the company reported \$1.73 per share in 2022, compared to \$1.64 per share in 2021.

CMS Energy reaffirmed its 2022 adjusted earnings guidance of \$2.85 to \$2.89* per share (*See below for important information about non-GAAP measures) and reaffirmed long-term adjusted EPS growth of 6 to 8 percent, with continued confidence toward the high end of the adjusted EPS growth range.

"Our company took a major step forward with the regulatory approvals of our natural gas rate case settlement and the Integrated Resource Plan, eliminating coal generation by 2025 and leading the clean energy transformation by adding more solar and battery storage, while increasing reliability," said Garrick Rochow, President and CEO of CMS Energy and Consumers Energy. "These approvals strengthen our financial outlook for investors while driving the decarbonatization of our electric and gas systems at affordable prices for our customers and the communities we serve."

CMS Energy (NYSE: CMS) is a Michigan-based energy provider featuring Consumers Energy as its primary business. It also owns and operates independent power generation businesses.

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CMS Energy will hold a webcast to discuss its 2022 second quarter results and provide a business and financial outlook on Thursday, July 28 at 9:30 a.m. (EDT). To participate in the webcast, go to CMS Energy's homepage (cmsenergy.com) and select "Events and Presentations."

This news release contains non-Generally Accepted Accounting Principles (non-GAAP) measures, such as adjusted earnings. All references to net income refer to net income available to common stockholders and references to earnings per share are on a diluted basis. Adjustments could include items such as discontinued operations, asset sales, impairments, restructuring costs, changes in accounting principles, changes in federal tax policy, regulatory items from prior years, unrealized gains or losses from mark-to-market adjustments recognized in net income related to CMS Enterprises' interest expense, or other items. Management views adjusted earnings as a key measure of the company's present operating financial performance and uses adjusted earnings for external communications with analysts and investors. Internally, the company uses adjusted earnings to measure and assess performance. Because the company is not able to estimate the impact of specific line items, which have the potential to significantly impact, favorably or unfavorably, the company's reported earnings in future periods, the company is not providing reported earnings guidance nor is it providing a reconciliation for the comparable future period earnings. The company's adjusted earnings should be considered supplemental information to assist in understanding our business results, rather than as a substitute for the reported earnings.

This news release contains "forward-looking statements." The forward-looking statements are subject to risks and uncertainties that could cause CMS Energy's and Consumers Energy's results to differ materially. All forward-looking statements should be considered in the context of the risk and other factors detailed from time to time in CMS Energy's and Consumers Energy's Securities and Exchange Commission filings.

Investors and others should note that CMS Energy routinely posts important information on its website and considers the Investor Relations section, www.cmsenergy.com/investor-relations, a channel of distribution.

For more information on CMS Energy, please visit our website at <u>cmsenergy.com</u>. To sign up for email <u>alert notifications</u>, please visit the Investor Relations section of our website.

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Consolidated Statements of Income

· ·				In Millions, Except Per Share Amounts					
	6/30/22	hree Months Er 6/30/21		6/30/22	6/30/21				
Operating Revenue	6/30/22	6/30/21	Change	6/30/22	6/30/21	Change			
Electric utility	\$ 1,325	\$ 1,160	\$ 165	\$ 2,566	\$ 2,294	\$ 272			
Gas utility	477	333	144	1,519	1,136	383			
Enterprises	118	65	53	209	141	68			
Total operating revenue	1,920	1,558	362	4,294	3,571	723			
Operating Expenses									
Fuel for electric generation	241	116	125	408	254	154			
Purchased and interchange power	483	391	92	938	768	170			
Purchased power – related parties	18	17	1	35	35	-			
Cost of gas sold	216 392	96 355	120 37	684 726	375 666	309			
Maintenance and other operating expenses Depreciation and amortization	242	244	(2)	587	582	60 5			
General taxes	89	87	2	221	209	12			
Total operating expenses	1,681	1,306	375	3,599	2,889	710			
Operating Income (Loss)									
Electric utility	196	212	(16)	418	426	(8)			
Gas utility	45	46	(1)	285	261	24			
Enterprises	1	(3)	4	(4)	-	(4)			
Other	(3)	(3)		(4)	(5)	1			
Total operating income	239	252	(13)	695	682	13			
Other Income (Expense)									
Interest income	1	1	-	2	2	-			
Allowance for equity funds used during construction	1	2	(1)	3	3	-			
Income (loss) from equity method investees	52	2	(2) 12	100	4 81	(4) 19			
Nonoperating retirement benefits, net Other income	32	40 5	(5)	100	6	(5)			
Other expense	(11)	(2)	(9)	(15)	(4)	(11)			
Total other income	43	48	(5)	91	92	(1)			
Earnings Before Interest, Taxes, and Other Charges	282	300	(18)	786	774	12			
Interest on long-term debt	122	120	2	243	239	4			
Interest expense - related parties	3	3	-	6	6	-			
Other interest expense	1	2	(1)	2	5	(3)			
Allowance for borrowed funds used during construction	-	-	-	(1)	(1)	-			
Income tax expense	14	22	(8)	53	64	(11)			
Income From Continuing Operations Income from discontinued operations, net of tax	142	153 18	(11) (18)	483 4	461 52	22 (48)			
Net Income	142	171	(29)	487	513	(26)			
Loss attributable to noncontrolling interests	(6)	(5)	(1)	(14)	(12)	(2)			
Net Income Attributable to CMS Energy	148	176	(28)	501	525	(24)			
Preferred stock dividends	3		3	5		5			
Net Income Available to Common Stockholders	\$ 145	\$ 176	\$ (31)	\$ 496	\$ 525	\$ (29)			
Reconciling items:									
Disposal of discontinued operations (gain) loss	*	5	(5)	(5)	5	(10)			
Tax impact	(*)	(1)	1 30	1	(1)	2			
Discontinued operations income Tax impact	-	(30)	(8)	-	(73) 17	73 (17)			
Other exclusions from adjusted earnings	(*)	*	(*)	(1)	(1)	(17)			
Tax impact	*	(*)	*	*	*	-			
Voluntary separation program	11	-	11	11	-	11			
Tax impact	(3)	- 150	(3)	(3)	- 472	(3)			
Adjusted Net Income - Non-GAAP	\$ 153	\$ 158	\$ (5)	\$ 499	\$ 472	\$ 27			
Average Common Shares Outstanding Diluted	290.1	289.4	0.7	290.0	289.3	0.7			
Diluted Earnings Per Average Common Share Reconciling items:	\$ 0.50	\$ 0.61	\$ (0.11)	\$ 1.71	\$ 1.82	\$ (0.11)			
Disposal of discontinued operations (gain) loss	*	0.02	(0.02)	(0.01)	0.02	(0.03)			
Tax impact	(*)	(0.01)	0.01	*	(0.01)	0.01			
Discontinued operations income	-	(0.10)	0.10	-	(0.25)	0.25			
Tax impact	-	0.03	(0.03)	-	0.06	(0.06)			
Other exclusions from adjusted earnings	(*)	*	(*)	(*)	(*)	-			
Tax impact	*	(*)	0.04	* 0.04	*	0.04			
Voluntary separation program Tax impact	0.04 (0.01)	-	0.04 (0.01)	0.04 (0.01)	-	0.04 (0.01)			
Adjusted Diluted Earnings Per Average Common Share – Non-GAAP	\$ 0.53	\$ 0.55	\$ (0.02)	\$ 1.73	\$ 1.64	\$ 0.09			

^{*} Less than \$0.5 million or \$0.01 per share.

Summarized Consolidated Balance Sheets

(Unaudited)

			I	n Millions
		As	of	
	6/	30/22	12.	/31/21
Assets				
Current assets				
Cash and cash equivalents	\$	77	\$	452
Restricted cash and cash equivalents		19		24
Other current assets		2,297		2,151
Total current assets		2,393		2,627
Non-current assets				
Plant, property, and equipment		21,627		22,352
Other non-current assets		5,020		3,774
Total Assets	\$	29,040	\$	28,753
Liabilities and Equity				
Current liabilities (1)	\$	1,670	\$	1,822
Non-current liabilities (1)		7,469		7,269
Capitalization				
Debt, finance leases, and other financing (excluding securitization debt) (2)				
Debt, finance leases, and other financing (excluding non-recourse and securitization debt)		12,246		12,200
Non-recourse debt				76
Total debt, finance leases, and other financing (excluding securitization debt)		12,246		12,276
Preferred stock and securities		224		224
Noncontrolling interests		593		557
Common stockholders' equity		6,654		6,407
Total capitalization (excluding securitization debt)		19,717		19,464
Securitization debt (2)		184		198
Total Liabilities and Equity	\$	29,040	\$	28,753

⁽¹⁾ Excludes debt, finance leases, and other financing.

CMS ENERGY CORPORATION Summarized Consolidated Statements of Cash Flows

			In	Millions
		Six Month	s Ended	
	6/	6/30/22		
Beginning of Period Cash and Cash Equivalents, Including Restricted Amounts	\$	476	\$	185
Net cash provided by operating activities		1,059		1,367
Net cash used in investing activities		(1,139)		(851)
Cash flows from operating and investing activities		(80)		516
Net cash used in financing activities		(300)		(409)
Total Cash Flows	\$	(380)	\$	107
End of Period Cash and Cash Equivalents, Including Restricted Amounts	\$	96	\$	292

⁽²⁾ Includes current and non-current portions.

Selected Financial Data

Chauditet	-,					7	n Millions
				Twelve	Months Ended		n Millions
EDITE N. CAAD(I)			6/30/22		2/31/21		6/30/21
EBIT – Non-GAAP (1) Consolidated Consumers Energy		\$	1,374 1,395	\$	1,351 1,364	\$	1,439 1,450
Depreciation and Amortization Consolidated Consumers Energy		\$	1,119 1,083	\$	1,114 1,077	\$	1,088 1,056
EBITDA – Non-GAAP (1) Consolidated Consumers Energy		\$	2,493 2,478	\$	2,465 2,441	\$	2,527 2,506
Dividends and Other Distributions From Subsidiaries		\$	1,646	\$	1,593	\$	742
Interest Expense, Net Consolidated Energy parent Consumers Energy		\$	501 183 312	\$	500 183 311	\$	506 186 314
						I	n Millions
		_	(120.122		As of		(120/01
			6/30/22		2/31/21		6/30/21
Book Value Per Share		\$	22.93	\$	22.11	\$	20.01
Common Shares Outstanding – End of Period			290.2		289.8		289.7
Average Common Shares Outstanding							
Basic Diluted			289.4 290.0		289.0 289.5		288.8 289.3
Debt (2) Energy parent Non-recourse project debt Consumers Energy (excluding securitization bonds) Consolidated (excluding securitization bonds) Securitization bonds Consolidated		\$	3,929 - 8,317 12,246 184 12,430	\$	3,928 76 8,272 12,276 198 12,474	\$	4,127 79 7,950 12,156 211 12,367
Unrestricted Cash and Cash Equivalents Energy Parent Consumers Energy CMS Treasury Services Other Consolidated		\$	31 8 8 30	\$	390 22 19 21 452	\$	52 87 14
		Ψ		Ψ	732	Ψ	133
Consumers Energy Regulated Common Equity Ratio (13-Month Average) Electric Gas			43.7% 43.7%		42.6% 42.6%		42.1% 42.1%
Regulated Rate Base (13-Month Average, in Millions) Electric (3) Gas		\$	13,658 7,901	\$	13,354 7,654	\$	13,391 7,060
Regulated Return on Average Common Equity (12-Month Ended) Electric (3) Gas			9.6% 10.2%		10.1% 9.4%		11.0% 11.0%

⁽I) EBIT (non-GAAP) equals net income available to common stockholders + income taxes + interest charges + noncontrolling interests + discontinued operations + writedowns + impairments + losses (gains) on asset sales + accounting changes. EBITDA (non-GAAP) equals EBIT + depreciation and amortization.

 $^{^{(2)}}$ Includes current maturities, leases and notes payable.

⁽³⁾ Includes renewables rate base of \$1.1 billion in total.

Reconciliations of GAAP Net Income to Non-GAAP EBIT and EBITDA (Unaudited)

					In	Millions
			Twelve !	Months Ende	ed	
	6	6/30/22	30/22 12/31/2		(5/30/21
Net Income Available to Common Stockholders	\$	1,319	\$	1,348	\$	901
Reconciling items:						
Income tax expense		239		265		159
Interest on long-term debt		485		481		485
Interest expense - related parties		12		12		12
Other interest expense		7		10		11
Allowance for borrowed funds used during construction		(3)		(3)		(2)
Loss attributable to noncontrolling interests		(25)		(23)		(16)
Preferred stock dividends		10		5		-
Disposal of discontinued operations (gain) loss		(667)		(657)		5
Discontinued operations income		(42)		(115)		(121)
Other exclusions from adjusted earnings		(1)		(1)		5
Loss on fleet impairment		29		29		-
Voluntary separation program		11				-
EBIT - Non-GAAP		1,374		1,351		1,439
Additional reconciling items:						
Depreciation and amortization		1,119		1,114		1,088
EBITDA - Non-GAAP	\$	2,493	\$	2,465	\$	2,527

CONSUMERS ENERGY COMPANY Reconciliations of GAAP Net Income to Non-GAAP EBIT and EBITDA (Unaudited)

					In	Millions			
			Twelve N	Ionths Ende	is Ended				
	6/	6/30/22			6	/30/21			
Net Income Available to Common Stockholder	\$	896	\$	866	\$	945			
Reconciling items:									
Income tax expense		145		156		183			
Interest on long-term debt		298		294		294			
Interest expense - related parties		12		12		12			
Other interest expense		5		8		10			
Allowance for borrowed funds used during construction		(3)		(3)		(2)			
Preferred stock dividends		2		2		2			
Other exclusions from adjusted earnings		-		-		6			
Loss on fleet impairment		29		29		-			
Voluntary separation program		11		-		-			
EBIT - Non-GAAP		1,395		1,364		1,450			
Additional reconciling items:									
Depreciation and amortization		1,083		1,077		1,056			
EBITDA - Non-GAAP	\$	2,478	\$	2,441	\$	2,506			

Non-GAAP Adjusted Earnings Per Share Variance Analysis (Unaudited)

		Thr	ree M	onths l	Ended June 30			
Adjusted EPS – Non-GAAP Electric utility Gas utility Enterprises Energy parent Consolidated	\$ 0.50 \$ 0.14 0.02 (0.13) \$ 0.53 \$	0.53 0.13 0.01 (0.12)	\$ \$	(0.03) 0.01 0.01 (0.01) (0.02)				
Variance Explanations: ELECTRIC UTILITY - Deliveries of 9,063 GWh, up 282 impact, down 59 GWh) - Electric rate relief - Higher operating & maintenance initiatives - Other - Change in shares outstanding	·		\$	(0.03) 0.02 (0.01) (0.01)	ENTERPRISES AND ENERGY PARENT - Enterprises - Energy parent - Change in shares outstanding WEATHER IMPACTS Weather - Warmer (colder) than normal using 15-year average temperatures	6.	/30/22	 0.01 (0.01) * - /30/21
GAS UTILITY - Deliveries, including transportation 51.2 bcf, up 6.2 bcf (weather-driven) - Higher investment costs (depreciations) - Other including Ray investments	ven impact, up 1.5 bc.	f)	\$	0.06 (0.02) (0.03)	Electric Utility - Increase (decrease) from normal in: Electric sales (GWh) EPS Gas Utility - Increase (decrease) from normal in: Gas sales (bcf) EPS	\$	240 0.07 1.2 0.01	\$ 299 0.08 (0.3)
- Change in shares outstanding			\$	* 0.01	Total EPS Weather Impacts	\$	0.08	\$ 0.08

st Less than \$0.01 per share.

Non-GAAP Adjusted Earnings Per Share Variance Analysis (Unaudited)

		Si	x Months	Ended June 30			
Adjusted EPS – Non-GAAP Electric utility Gas utility Enterprises Energy parent Consolidated	\$ 1.08 0.88 0.05 (0.28) \$ 1.73	\$ 1.07 0.75 0.06 (0.24) \$ 1.64	\$ 0.0 0.1 (0.0 (0.0 \$ 0.0				
Variance Explanations: ELECTRIC UTILITY - Deliveries of 18,310 GWh, up 87 impact, up 66 GWh) - Electric rate relief - Higher operating & maintenance of initiatives	`		\$ 0.0 0.0 (0.0	ENTERPRISES AND ENERGY PARENT - Other, including Enterprises - Energy parent		\$	(0.01) (0.04) (0.05)
- Change in shares outstanding			\$ 0.0	WEATHER IMPACTS	6/30/22		6/30/21
GAS UTILITY - Deliveries, including transportation 191.6 bcf, up 22.4 bcf (weather-day)			\$ 0.2	Weather - Warmer (colder) than normal using 15-year average temperatures	(1.7) %	2.6 %
 Lower ETR primarily related to ga Higher operating & maintenance of initiatives 	•		0.0	Electric Utility - Increase (decrease) from normal in: Electric sales (GWh) EPS	285 \$ 0.08		219 0.06
Higher investment costs (deprecia costs)Other, including Ray investment of		es & fixed	(0.0)	Gas Utility - Increase (decrease) from normal in: Gas sales (bcf) EPS	6.1 \$ 0.06		(9.2) (0.08)
- Change in shares outstanding			\$ 0.1	Total EPS Weather Impacts	\$ 0.14	\$	(0.02)

^{*} Less than \$0.01 per share.

CMS ENERGY CORPORATION Reconciliation of GAAP EPS to Non-GAAP Adjusted EPS by Segment (Unaudited)

(Onaudicu)				T. M. W.	F	D C		
		Three Moi	nthe E		is, ex	cept Per Si Six Mont		
		5/30/22		5/30/21	- 6	5/30/22		/30/21
Floring Hallan								
Electric Utility Reported net income per share	\$	0.48	\$	0.53	\$	1.06	\$	1.07
Reconciling items:	φ	0.40	Φ	0.55	Φ	1.00	Ф	1.07
Voluntary separation program		0.03		_		0.03		_
Tax impact		(0.01)		-		(0.01)		_
Adjusted net income per share – non-GAAP	\$	0.50	\$	0.53	\$	1.08	\$	1.07
Gas Utility								
Reported net income per share	\$	0.13	\$	0.13	\$	0.87	\$	0.75
Reconciling items:								
Voluntary separation program		0.01		-		0.01		-
Tax impact Adjusted net income per share – non-GAAP	\$	0.14	\$	0.13	\$	0.88	\$	0.75
	Ф	0.14	Φ	0.13	Φ	0.00	Ψ	0.73
Enterprises Reported net income per share	\$	0.02	\$	0.01	\$	0.05	\$	0.06
Reconciling items:	Ф	0.02	Ф	0.01	Þ	0.03	Ф	0.00
Other exclusions from adjusted earnings		(*)		*		(*)		(*)
Tax impact		*		(*)		*		*
Voluntary separation program		*		-		*		-
Tax impact		(*)				(*)		
Adjusted net income per share – non-GAAP	\$	0.02	\$	0.01	\$	0.05	\$	0.06
Corporate Interest and Other								
Reported net loss per share	\$	(0.13)	\$	(0.12)	\$	(0.28)	\$	(0.24)
Reconciling items:								
Other exclusions from adjusted earnings		*		(*)		*		(*)
Tax impact	\$	(0.13)	\$	(0.12)	\$	(0.28)	\$	(0.24)
Adjusted net loss per share – non-GAAP	D	(0.13)	Ф	(0.12)	Þ	(0.28)	Ф	(0.24)
Discontinued Operations			_				_	
Reported net income per share	\$	-	\$	0.06	\$	0.01	\$	0.18
Reconciling items: Disposal of discontinued operations (gain) loss		*		0.02		(0.01)		0.02
Tax impact		(*)		(0.01)		(0.01)		(0.01)
Discontinued operations income		-		(0.01) (0.10)		_		(0.01) (0.25)
Tax impact		-		0.03		_		0.06
Adjusted net income per share – non-GAAP	\$	_	\$	_	\$	-	\$	_
Consolidated								
Reported net income per share	\$	0.50	\$	0.61	\$	1.71	\$	1.82
Reconciling items:								
Disposal of discontinued operations (gain) loss		*		0.02		(0.01)		0.02
Tax impact		(*)		(0.01)		*		(0.01)
Discontinued operations income Tax impact		-		(0.10) 0.03		-		(0.25) 0.06
Other exclusions from adjusted earnings		(*)		0.03 *		(*)		(*)
Tax impact		*		(*)		*		*
Voluntary separation program		0.04		-		0.04		_
Tax impact	_	(0.01)		<u> </u>		(0.01)		_
Adjusted net income per share – non-GAAP	\$	0.53	\$	0.55	\$	1.73	\$	1.64
Average Common Shares Outstanding – Diluted		290.1		289.4		290.0		289.3

^{*} Less than \$0.01 per share.

Reconciliation of GAAP Net Income to Non-GAAP Adjusted Net Income (Unaudited)

(0)			In Millio	uc Ev	aant Day C	have A	lmounte		
	 Three Mo	nths F		lions, Except Per Share Amoun Six Months Ended					
	 30/22	6/30/21		6/30/22			/30/21		
Net Income Available to Common Stockholders	\$ 145	\$	176	\$	496	\$	525		
Reconciling items:									
Disposal of discontinued operations (gain) loss	*		5		(5)		5		
Tax impact	(*)		(1)		1		(1)		
Discontinued operations income	-		(30)		-		(73)		
Tax impact	-		8		-		17		
Other exclusions from adjusted earnings**	(*)		*		(1)		(1)		
Tax impact	*		(*)		*		*		
Voluntary separation program	11		-		11		-		
Tax impact	 (3)	-			(3)				
Adjusted net income – non-GAAP	\$ 153	\$	158	\$	499	\$	472		
Average Common Shares Outstanding									
Diluted	290.1		289.4		290.0		289.3		
Diluted Earnings Per Average Common Share									
Reported net income per share	\$ 0.50	\$	0.61	\$	1.71	\$	1.82		
Reconciling items:									
Disposal of discontinued operations (gain) loss	*		0.02		(0.01)		0.02		
Tax impact	(*)		(0.01)		*		(0.01)		
Discontinued operations income	-		(0.10)		-		(0.25)		
Tax impact	-		0.03		-		0.06		
Other exclusions from adjusted earnings**	(*)		*		(*)		(*)		
Tax impact	*		(*)		*		*		
Voluntary separation program	0.04		-		0.04		-		
Tax impact	(0.01)				(0.01)				
Adjusted net income per share – non-GAAP	\$ 0.53	\$	0.55	\$	1.73	\$	1.64		

^{*} Less than \$0.5 million or \$0.01 per share.

Management views adjusted (non-Generally Accepted Accounting Principles) earnings as a key measure of the Company's present operating financial performance and uses adjusted earnings for external communications with analysts and investors. Internally, the Company uses adjusted earnings to measure and assess performance. Adjustments could include items such as discontinued operations, asset sales, impairments, restructuring costs, changes in accounting principles, changes in federal tax policy, regulatory items from prior years, unrealized gains or losses from mark-to-market adjustments, recognized in net income related to CMS Enterprises' interest expense, or other items. The adjusted earnings should be considered supplemental information to assist in understanding our business results, rather than as a substitute for reported earnings.

^{**} Includes restructuring costs and unrealized gains or losses, recognized in net income, from mark-to-market adjustments related to CMS Enterprises' interest expense.

In Millions, Except Per Share Amounts

CMS ENERGY CORPORATION

Reconciliation of GAAP Net Income to Non-GAAP Adjusted Net Income by Quarter (Unaudited)

				In Million		cept Per S	hare A	mounts
		10)22			
		1Q		2Q				
Net Income Available to Common Stockholders	\$	351	\$	145				
Reconciling items:	3	331	Ф	143				
Electric utility and gas utility				11				
Tax impact				(3)				
Enterprises		(1)		(*)				
Tax impact		*		*				
Corporate interest and other				*				
Tax impact		_		(*)				
Disposal of discontinued operations (gain) loss		(5)		*				
Tax impact		(3)		(*)				
Adjusted Net Income – Non-GAAP	2	346	2	153				
Aujusteu Net Income – Non-GAAI	<u> </u>	340	Ф	133				
Average Common Shares Outstanding – Diluted		289.9		290.1				
Diluted Earnings Per Average Common Share	\$	1.21	\$	0.50				
Reconciling items:								
Electric utility and gas utility		-		0.04				
Tax impact		_		(0.01)				
Enterprises		(*)		(*)				
Tax impact		*		*				
Corporate interest and other		-		*				
Tax impact		-		(*)				
Disposal of discontinued operations (gain) loss		(0.01)		*				
Tax impact		*		(*)				
Adjusted Diluted Earnings Per Average Common Share – Non-GAAP	\$	1.20	\$	0.53				
								
				In Million	ns, Ex	cept Per S	hare A	mounts
				20	021			
		1Q				3Q		4Q
N. d. L. varra, A. v. Talla, d. Carrayana Starllandara				2Q	021	3Q		
Net Income Available to Common Stockholders	\$	1Q 349	\$	20			\$	4Q 637
Reconciling items:	\$		\$	2Q	021	3Q	\$	637
Reconciling items: Electric utility and gas utility	\$		\$	2Q	021	3Q	\$	637
Reconciling items: Electric utility and gas utility Tax impact	\$	349	\$	2Q	021	3Q 186	\$	637
Reconciling items: Electric utility and gas utility Tax impact Enterprises	\$	349	\$	2Q 176	021	3Q 186	\$	637 29 (7) *
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact	\$	349	\$	2Q 176 - - * (*)	021	3Q 186	\$	637 29 (7) * (*)
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other	\$	349	\$	2Q 176 - - (*) (*)	021	3Q 186	\$	637 29 (7) * (*) *
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact	\$	349	\$	2Q 176 	021	3Q 186 - - (*) *	\$	637 29 (7) * (*) *
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss	\$	349	\$	2Q 176 	021	3Q 186 	\$	637 29 (7) * (*) * (*) (665)
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact	\$	349	\$	2Q 176 	021	186	\$	637 29 (7) * (*) * (*) (665) 145
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact Discontinued operations income	\$	349 	\$	2Q 176 	021	3Q 186 - (*) * - 3 (1) (42)	\$	637 29 (7) * (*) * (*) (665)
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact Discontinued operations income Tax impact	\$	349 - (1) * - (2) - (43) 9	\$	2Q 176 (*) (*) * 5 (1) (30) 8	\$	3Q 186 - (*) * - 3 (1) (42) 10	\$	637 29 (7) * (*) (665) 145 -
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact Discontinued operations income	\$	349 	\$	2Q 176 	021	3Q 186 - (*) * - 3 (1) (42)	\$	637 29 (7) * (*) * (*) (665) 145
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact Discontinued operations income Tax impact	\$	349 - (1) * - (2) - (43) 9	\$	2Q 176 (*) (*) * 5 (1) (30) 8	\$	3Q 186 - (*) * - 3 (1) (42) 10	\$	637 29 (7) * (*) (665) 145 -
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact Discontinued operations income Tax impact Adjusted Net Income – Non-GAAP Average Common Shares Outstanding – Diluted	<u>s</u>	349 	\$	2Q 176 (*) (*) * 5 (1) (30) 8 158	\$ \$	3Q 186 - (*) * - 3 (1) (42) 10 156	\$	637 29 (7) * (*) * (665) 145 139
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact Discontinued operations income Tax impact Adjusted Net Income – Non-GAAP Average Common Shares Outstanding – Diluted Diluted Earnings Per Average Common Share	\$ \$	349 	\$ \$	2Q 176	\$	3Q 186 - (*) * - 3 (1) (42) 10 156	<u>s</u> <u>s</u>	637 29 (7) * (*) * (665) 145 - 139
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact Discontinued operations income Tax impact Adjusted Net Income – Non-GAAP Average Common Shares Outstanding – Diluted Diluted Earnings Per Average Common Share Reconciling items:	<u>s</u>	349 	\$	2Q 176	\$ \$	3Q 186 - (*) * - 3 (1) (42) 10 156 289.6 0.64	\$	637 29 (7) * (*) * (*) (665) 145 - 139 289.7 2.20
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact Discontinued operations income Tax impact Adjusted Net Income – Non-GAAP Average Common Shares Outstanding – Diluted Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility	<u>s</u>	349 	\$	2Q 176 (*) (*) * 5 (1) (30) 8 158	\$ \$	3Q 186 - (*) * - 3 (1) (42) 10 156	\$	637 29 (7) * (*) (665) 145 - 139 289.7 2.20 0.10
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact Discontinued operations income Tax impact Adjusted Net Income – Non-GAAP Average Common Shares Outstanding – Diluted Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact	<u>s</u>	349	\$	2Q 176	\$ \$	3Q 186	\$	637 29 (7) * (*) * (*) (665) 145 - 139 289.7 2.20
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact Discontinued operations income Tax impact Adjusted Net Income – Non-GAAP Average Common Shares Outstanding – Diluted Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Enterprises	<u>s</u>	349 	\$	2Q 176	\$ \$	186	\$	637 29 (7) * (*) (665) 145 - 139 289.7 2.20 0.10 (0.03) *
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact Discontinued operations income Tax impact Adjusted Net Income – Non-GAAP Average Common Shares Outstanding – Diluted Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact	<u>s</u>	349	\$	2Q 176	\$ \$	3Q 186	\$	637 29 (7) * (*) (665) 145 - 139 289.7 2.20 0.10
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact Discontinued operations income Tax impact Adjusted Net Income – Non-GAAP Average Common Shares Outstanding – Diluted Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other	<u>s</u>	349	\$	2Q 176	\$ \$	3Q 186 3 (1) (42) 10 156 289.6 0.64 (*) *	\$	637 29 (7) * (*) (665) 145 - 139 289.7 2.20 0.10 (0.03) * (*) *
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact Discontinued operations income Tax impact Adjusted Net Income – Non-GAAP Average Common Shares Outstanding – Diluted Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact	<u>s</u>	349	\$	2Q 176	\$ \$	3Q 186	\$	637 29 (7) * (*) * (665) 145 - 139 289.7 2.20 0.10 (0.03) * (*) * (*) *
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact Discontinued operations income Tax impact Adjusted Net Income – Non-GAAP Average Common Shares Outstanding – Diluted Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss	<u>s</u>	349	\$	2Q 176 (*) (*) (*) (*) (*) (*) (*) (*) (*) (*	\$ \$	3Q 186 (*) * 3 (1) (42) 156 289.6 0.64 (*) * 0.01	\$	637 29 (7) * (*) (665) 145
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact Discontinued operations income Tax impact Adjusted Net Income – Non-GAAP Average Common Shares Outstanding – Diluted Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact	<u>s</u>	349	\$	2Q 176	\$ \$	3Q 186	\$	637 29 (7) * (*) * (665) 145 - 139 289.7 2.20 0.10 (0.03) * (*) * (2.30) 0.50
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact Discontinued operations income Tax impact Adjusted Net Income – Non-GAAP Average Common Shares Outstanding – Diluted Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact Disposal of discontinued operations income	<u>s</u>	349	\$	2Q 176 (*) (*) * 5 (1) (30) 8 158 289.4 0.61 - (*) (*) * 0.02 (0.01) (0.10)	\$ \$	3Q 186 3 (1) (42) 156 289.6 0.64 0.01 (*) (0.14)	\$	637 29 (7) * (*) (665) 145
Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact Discontinued operations income Tax impact Adjusted Net Income – Non-GAAP Average Common Shares Outstanding – Diluted Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Corporate interest and other Tax impact Disposal of discontinued operations (gain) loss Tax impact	<u>s</u>	349	\$	2Q 176	\$ \$	3Q 186 (*) * 3 (1) (42) 156 289.6 0.64 (*) * - 0.01 (*)	\$	637 29 (7) * (*) * (665) 145 - 139 289.7 2.20 0.10 (0.03) * (*) * (2.30) 0.50

^{*} Less than \$0.5 million or \$0.01 per share.

CONSUMERS ENERGY COMPANY

Consolidated Statements of Income

	(chaaric)	-)				In Millions
		ree Months En	ıded		ix Months End	
	6/30/22	6/30/21	Change	6/30/22	6/30/21	Change
Operating Revenue	0 1225	A 1160	0 167	0.766		Φ 252
Electric utility	\$ 1,325	\$ 1,160	\$ 165	\$ 2,566	\$ 2,294	\$ 272
Gas utility	477	333	144	1,519	1,136	383
Total operating revenue	1,802	1,493	309	4,085	3,430	655
Operating Expenses						
Fuel for electric generation	173	87	86	297	193	104
Purchased and interchange power	468	383	85	905	750	155
Purchased power – related parties	18	17	1	35	35	-
Cost of gas sold	213	94	119	678	372	306
Maintenance and other operating expenses	370	339	31	683	631	52
Depreciation and amortization	233	234	(1)	569	563	6
General taxes	86	82	4	215	200	15
Total operating expenses	1,561	1,236	325	3,382	2,744	638
Operating Income (Loss)						
Electric utility	196	212	(16)	418	426	(8)
Gas utility	46	46		286	261	25
Other	(1)	(1)	-	(1)	(1)	-
Total operating income	241	257	(16)	703	686	17
Other Income (Expense)						
Interest income	-	-	-	1	1	-
Interest and dividend income - related parties	2	2	-	3	3	-
Allowance for equity funds used during construction	1	2	(1)	3	3	-
Nonoperating retirement benefits, net	49	38	11	94	76	18
Other income	1	5	(4)	1	6	(5)
Other expense	(11)	(2)	(9)	(14)	(4)	(10)
Total other income	42	45	(3)	88	85	3
Interest Charges						
Interest on long-term debt	75	73	2	150	146	4
Interest expense – related parties	3	3	-	6	6	-
Other interest expense	-	2	(2)	1	4	(3)
Allowance for borrowed funds used during construction				(1)	(1)	
Total interest charges	78	78	-	156	155	1
Income Before Income Taxes	205	224	(19)	635	616	19
Income Tax Expense	32	34	(2)	79	90	(11)
Net Income	173	190	(17)	556	526	30
Preferred Stock Dividends	1_	1		1	1	
Net Income (Loss) Available to Common Stockholder						
Electric utility	140	154	(14)	307	309	(2)
Gas utility	36	36	-	252	217	35
Other	(4)	(1)	(3)	(4)	(1)	(3)
Total net income available to common stockholder	\$ 172	\$ 189	\$ (17)	\$ 555	\$ 525	\$ 30

CONSUMERS ENERGY COMPANY

Electric Utility Statistics

				In Millions of kWh, Except as Noted				
	Three Months Ended			Six Months Ended				
	6/30/22	6/30/21	% Change	6/30/22	6/30/21	% Change		
Electric Deliveries								
Residential	3,043	3,079	(1.2)	6,370	6,339	0.5		
Commercial	2,784	2,839	(1.9)	5,692	5,521	3.1		
Industrial	2,144	1,846	16.1	4,169	3,588	16.2		
Other	27	35	(22.9)	66	70	(5.7)		
Wholesale	77	89	(13.5)	150	180	(16.7)		
Retail open access	988	893	10.6	1,863	1,741	7.0		
Total customer deliveries	9,063	8,781	3.2	18,310	17,439	5.0		
Intersystem	947	765	23.8	2,609	2,003	30.3		
Total electric deliveries	10,010	9,546	4.9	20,919	19,442	7.6		
Weather-Normalized Electric Deliveries (1) (2)								
Residential	2,859	2,854	0.2	6,144	6,181	(0.6)		
Commercial	2,739	2,779	(1.4)	5,643	5,473	3.1		
Industrial	2,139	1,840	16.3	4,165	3,581	16.3		
Other	27	35	(22.9)	66	70	(5.7)		
Wholesale	77	89	(13.5)	150	180	(16.7)		
Retail open access	982	885	11.0	1,857	1,735	7.0		
Total weather-normalized electric deliveries	8,823	8,482	4.0	18,025	17,220	4.7		
Weather-Normalized Electric Deliveries (1)(2)								
(By Class, Including Retail Open Access)								
Residential	2,859	2,854	0.2	6,144	6,181	(0.6)		
Commercial	2,969	2,996	(0.9)	6,087	5,908	3.0		
Industrial	2,891	2,508	15.3	5,578	4,881	14.3		
Other	27	35	(22.9)	66	70	(5.7)		
Wholesale	77	89	(13.5)	150	180	(16.7)		
Total weather-normalized electric deliveries	8,823	8,482	4.0	18,025	17,220	4.7		

⁽¹⁾ Excludes intersystem deliveries.

 $^{^{(2)}}$ Certain classes include the reduction for Energy Efficiency in the range of 1.75% to 2.00%.

								In Millions, Except as Noted				
	<u></u>	Three Months Ended					Six Months Ended					
	6/30/22		6/30/21		% Change	6/30/22		6/30/21		% Change		
Electric Utility Revenue		<u>.</u>		<u>.</u>								
Residential	\$	597	\$	561	6.4	\$	1,188	\$	1,129	5.2		
Commercial		420		390	7.7		804		735	9.4		
Industrial		207		153	35.3		375		291	28.9		
Other		7		8	(12.5)		16		16	-		
Total sales revenue		1,231		1,112	10.7		2,383		2,171	9.8		
Wholesale		6		6	-		10		11	(9.1)		
Retail open access		124		7	1,671.4		132		15	780.0		
Intersystem		(48)		23	(308.7)		17		73	(76.7)		
Miscellaneous		12		12	-		24		24	-		
Total electric utility revenue	\$	1,325	\$	1,160	14.2	\$	2,566	\$	2,294	11.9		

CONSUMERS ENERGY COMPANY

Gas Utility Statistics

	(-	,						
				In Tho	usands of mcf, E.	xcept as Noted		
	Th	ree Months End	ed	Six Months Ended				
	6/30/22	6/30/21	% Change	6/30/22	6/30/21	% Change		
Gas Deliveries								
Residential	22,831	20,836	9.6	102,105	90,007	13.4		
Commercial	9,140	7,389	23.7	37,873	32,579	16.2		
Industrial	1,511	1,053	43.5	5,368	4,943	8.6		
Other	20	40	(50.0)	160	120	33.3		
Transportation	17,691	15,676	12.9	46,117	41,595	10.9		
Total customer deliveries	51,193	44,994	13.8	191,623	169,244	13.2		
Off-system transportation								
MCV	12,356	11,526	7.2	30,019	23,614	27.1		
Other	3,874	3,450	12.3	9,040	6,969	29.7		
Total gas deliveries	67,423	59,970	12.4	230,682	199,827	15.4		
Weather-Normalized Gas Deliveries (1) (2)								
Residential	21,865	20,840	4.9	97,586	95,132	2.6		
Commercial	8,405	7,371	14.0	35,993	34,582	4.1		
Industrial	1,457	1,033	41.0	5,154	5,151	0.1		
Other	19	39	(51.3)	154	125	23.2		
Transportation	18,264	16,051	13.8	46,602	43,456	7.2		
Total weather-normalized gas deliveries	50,010	45,334	10.3	185,489	178,446	3.9		
Weather-Normalized Gas Deliveries (1) (2)								
(By Class, Including Transportation)								
Residential	22,068	21,022	5.0	98,336	95,892	2.5		
Commercial	13,967	12,572	11.1	51,684	50,124	3.1		
Industrial	13,956	11,688	19.4	35,315	32,274	9.4		
Other	19	52	(63.5)	154	156	(1.3)		
Total weather-normalized gas deliveries	50,010	45,334	10.3	185,489	178,446	3.9		
	·	·		·	·			

⁽¹⁾ Excludes off-system transportation deliveries.

⁽²⁾ Includes the reduction for Energy Efficiency in the range of 1.0% to 1.1%.

								In I	Millions, Ex	xcept as Noted
		Three Months Ended					Six Months Ended			
	6/	6/30/22		5/30/21	% Change	6/30/22		6/30/21		% Change
Gas Utility Revenue				-						
Residential	\$	317	\$	220	44.1	\$	1,051	\$	774	35.8
Commercial		98		59	66.1		318		222	43.2
Industrial		15		8	87.5		43		31	38.7
Other				1	(100.0)		1		1	-
Total sales revenue		430		288	49.3		1,413		1,028	37.5
Transportation		23		21	9.5		57		53	7.5
Miscellaneous		24		24	-		49		55	(10.9)
Total gas utility revenue	\$	477	\$	333	43.2	\$	1,519	\$	1,136	33.7