

To: Investment Community From: CMS Energy Investor Relations

http://www.cmsenergy.com

Date: February 1st, 2024

Subject: CMS Energy to Announce Year-End 2023 Results and Outlook at 9:30am (ET)

Webcast: https://events.q4inc.com/attendee/132506628

CMS Energy Announces Strong 2023 Results for the 21st Consecutive Year and Raises 2024 Adjusted EPS Guidance

JACKSON, Mich., Feb. 1, 2024 – CMS Energy announced today reported earnings per share of \$3.01 for 2023, compared to \$2.85 per share for 2022. The company's adjusted earnings per share for 2023 were \$3.11, compared to \$2.89 per share for 2022. CMS Energy also announced the increase of its annual dividend by 11 cents per share to \$2.06 for 2024.

CMS Energy raised its 2024 adjusted earnings guidance to \$3.29 to \$3.35 per share from \$3.27 to \$3.33 per share (*See below for important information about non-GAAP measures) and reaffirmed long-term adjusted EPS growth of 6 to 8 percent, with continued confidence toward the high end.

"In a challenging year with unfavorable weather and significant storms, we responded and delivered for our customers, communities and investors," said Garrick Rochow, President and CEO of CMS Energy and Consumers Energy. "I'm proud of the team's efforts in 2023 and our success positions CMS Energy well for the long-term."

CMS Energy (NYSE: CMS) is a Michigan-based energy provider featuring Consumers Energy as its primary business. It also owns and operates independent power generation businesses.

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CMS Energy will hold a webcast to discuss its 2023 year-end results and provide a business and financial outlook on Thursday, February 1 at 9:30 a.m. (EST). To participate in the webcast, go to CMS Energy's homepage (cmsenergy.com) and select "Events and Presentations."

Important information for investors about non-GAAP measures and other disclosures.

This news release contains non-Generally Accepted Accounting Principles (non-GAAP) measures, such as adjusted earnings. All references to net income refer to net income available to common stockholders and references to earnings per share are on a diluted basis. Adjustments could include items such as discontinued operations, asset sales, impairments, restructuring costs, business optimization initiative, changes in accounting principles, voluntary separation program, changes in federal tax policy, regulatory items from prior years, unrealized gains or losses from mark-to-market adjustments recognized in net income related to NorthStar Clean Energy's interest expense, or other items. Management views adjusted earnings as a key measure of the company's present operating financial performance and uses adjusted earnings for external communications with analysts and investors. Internally, the company uses adjusted

earnings to measure and assess performance. Because the company is not able to estimate the impact of specific line items, which have the potential to significantly impact, favorably or unfavorably, the company's reported earnings in future periods, the company is not providing reported earnings guidance nor is it providing a reconciliation for the comparable future period earnings. The company's adjusted earnings should be considered supplemental information to assist in understanding our business results, rather than as a substitute for the reported earnings.

This news release contains "forward-looking statements." The forward-looking statements are subject to risks and uncertainties that could cause CMS Energy's and Consumers Energy's results to differ materially. All forward-looking statements should be considered in the context of the risk and other factors detailed from time to time in CMS Energy's and Consumers Energy's Securities and Exchange Commission filings.

Investors and others should note that CMS Energy routinely posts important information on its website and considers the Investor Relations section, www.cmsenergy.com/investor-relations, a channel of distribution.

For more information on CMS Energy, please visit our website at <u>cmsenergy.com</u>. To sign up for email <u>alert notifications</u>, please visit the Investor Relations section of our website.

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Consolidated Statements of Income

(Unaudited)

,		audite	<i>u)</i>				In	Millions	Exce	pt Per Sh	are Ai	nounts
		Th	ree N	Ionths En	ded		111			Months Er		nounts_
	1	2/31/23		2/31/22		hange	12	2/31/23		2/31/22		hange
Operating Revenue								,				
Electric utility	\$	1,175	\$	1,259	\$	(84)	\$	4,745	\$	5,419	\$	(674)
Gas utility		700		921		(221)		2,420		2,732		(312)
NorthStar Clean Energy		75		98		(23)		297		445		(148)
Total operating revenue		1,950		2,278		(328)		7,462		8,596		(1,134)
Operating Expenses												
Fuel for electric generation		152		185		(33)		561		905		(344)
Purchased and interchange power		315		418		(103)		1,375		1,928		(553)
Purchased power – related parties		18		20		(2)		75		76		(1)
Cost of gas sold		229		454		(225)		902		1,256		(354)
Maintenance and other operating expenses		403		530		(127)		1,687		1,669		18
Depreciation and amortization		310		296		14		1,180		1,126		54
General taxes		117		104		13		447		412		35
Total operating expenses		1,544		2,007		(463)		6,227		7,372		(1,145)
Operating Income (Loss)												
Electric utility		212		113		99		772		789		(17)
Gas utility		206		166		40		498		446		52
NorthStar Clean Energy		(6)		(1)		(5)		(19)		2		(21)
Other		(6)		(7)		1		(16)		(13)		(3)
Total operating income		406		271		135		1,235		1,224		11
Other Income (Expense)												
Nonoperating retirement benefits, net		45		51		(6)		180		205		(25)
Other income		43		8		35		195		19		176
Other expense		(5)		(7)		2		(13)		(27)		14
Total other income		83		52		31		362		197		165
Earnings Before Interest, Taxes, and Other Charges		489		323		166		1,597		1,421		176
Interest on long-term debt		162		139		23		616		509		107
Interest expense - related parties		3		3		-		12		12		-
Other interest expense		8		(2)		10		18		-		18
Allowance for borrowed funds used during construction		(1)		(1)		-		(3)		(2)		(1)
Income tax expense		66		21		45		147		93		54
Income From Continuing Operations		251		163		88		807		809		(2)
Income from discontinued operations, net of tax				-		-		1		4		(3)
Net Income		251		163		88		808		813		(5)
Loss attributable to noncontrolling interests		(58)		(8)		(50)		(79)		(24)		(55)
Net Income Attributable to CMS Energy		309		171		138		887		837		50
Preferred stock dividends		3		3				10		10		
Net Income Available to Common Stockholders Reconciling items:	\$	306	\$	168	\$	138	\$	877	\$	827	\$	50
Disposal of discontinued operations (gain) loss		*		-		*		(1)		(5)		4
Tax impact		(*)		-		(*)		*		1		(1)
Other exclusions from adjusted earnings		3		9		(6)		9		8		1
Tax impact		(1)		(2)		1		(3)		(2)		(1)
Voluntary separation program		*		1		(1)		33		12		21
Tax impact		(*)		(*)		*		(8)		(3)		(5)
Adjusted Net Income – Non-GAAP	\$	308	\$	176	\$	132	\$	907	\$	838	\$	69
Average Common Shares Outstanding - Diluted		292.7		290.1		2.6		291.7		290.0		1.7
Diluted Earnings Per Average Common Share Reconciling items:	\$	1.05	\$	0.58	\$	0.47	\$	3.01	\$	2.85	\$	0.16
Disposal of discontinued operations (gain) loss		*		-		*		(*)		(0.01)		0.01
Tax impact		(*)		-		(*)		*		*		(*)
Other exclusions from adjusted earnings		0.01		0.03		(0.02)		0.03		0.03		-
Tax impact		(0.01)		(0.01)		-		(0.01)		(0.01)		-
Voluntary separation program		*		*		(*)		0.11		0.04		0.07
Tax impact	_	(*)	_	(*)	_	*	_	(0.03)	_	(0.01)	_	(0.02)
Adjusted Diluted Earnings Per Average Common Share - Non-GAAP	\$	1.05	\$	0.60	\$	0.45	\$	3.11	\$	2.89	\$	0.22

^{*} Less than \$0.5 million or \$0.01 per share.

Summarized Consolidated Balance Sheets

(Unaudited)

		In Millio	ouc
		As of	<i>iiis</i>
	12/31/2		
Assets			
Current assets			
Cash and cash equivalents	\$	227 \$ 16	64
Restricted cash and cash equivalents		21	18
Other current assets		2,591 3,25	.51
Total current assets		2,839 3,43	33
Non-current assets			
Plant, property, and equipment	2	5,072 22,7	13
Other non-current assets		5,606 5,20	.07
Total Assets	\$ 3	\$ 31,33	53
Liabilities and Equity			
Current liabilities (1)	\$	1,822 \$ 1,80	66
Non-current liabilities (1)		7,927 7,58	83
Capitalization			
Debt and finance leases (excluding securitization debt) (2)	1	4,856 14,13	39
Preferred stock and securities		224 22	24
Noncontrolling interests		581 58	80
Common stockholders' equity		7,320 6,79	91
Total capitalization (excluding securitization debt)	2	2,981 21,73	34
Securitization debt (2)		78717	70
Total Liabilities and Equity	\$ 3	\$ 31,33	53

⁽¹⁾ Excludes debt and finance leases.

CMS ENERGY CORPORATION Summarized Consolidated Statements of Cash Flows (Unaudited)

			In	Millions
		Twelve Mon	ths Ended	
	12/3	31/23	12/3	31/22
Beginning of Period Cash and Cash Equivalents, Including Restricted Amounts	\$	182	\$	476
Net cash provided by operating activities		2,309		855
Net cash used in investing activities		(3,386)		(2,476)
Cash flows from operating and investing activities		(1,077)		(1,621)
Net cash provided by financing activities		1,143		1,327
Total Cash Flows	\$	66	\$	(294)
End of Period Cash and Cash Equivalents, Including Restricted Amounts	\$	248	\$	182

⁽²⁾ Includes current and non-current portions.

Selected Financial Data

(Unaudited)

(Chadaivea)							3.69119
	-		Tv	velve	Months Ended		n Millions
	_	12/31/23			12/31/22		12/31/21
EBIT – Non-GAAP (1) Consolidated Consumers Energy	9	S 1,6.		\$	1,441 1,441	\$	1,351 1,364
Depreciation and Amortization Consolidated	9			\$	1,126	\$	1,114
Consumers Energy	J	1,1		Ф	1,088	Ф	1,114
EBITDA – Non-GAAP (1) Consolidated	S	5 2,8	10	\$	2,567	\$	2,465
Consumers Energy		2,6		Ψ	2,529	Ψ	2,441
Dividends and Other Distributions From Subsidiaries	5	S 7-	45	\$	769	\$	1,593
Interest Expense, Net Consolidated	S	5 6	43	\$	519	\$	500
Energy parent		2	01	*	181	*	183
Consumers Energy		4	40		335	,	311 <i>n Millions</i>
	- -	10/01/0			As of		
	-	12/31/23	<u> </u>	1	12/31/22	1	12/31/21
Book Value Per Share	S	3 24.	86	\$	23.31	\$	22.11
Common Shares Outstanding – End of Period		294	.4		291.3		289.8
Average Common Shares Outstanding Basic		291	.2		289.5		289.0
Diluted		291			290.0		289.5
Debt (2)	á	1.7	21	¢.	2.020	¢.	2.020
Energy parent NorthStar Clean Energy	S		22	\$	3,930 122	\$	3,928 76
Consumers Energy (excluding securitization bonds) Consolidated (excluding securitization bonds)	_	10,1 14,8			10,087 14,139		8,272 12,276
Securitization bonds	_	7	87_		170		198
Consolidated	S	5 15,6	43	\$	14,309	\$	12,474
Unrestricted Cash and Cash Equivalents Energy parent	S	S 1-	49	\$	36	\$	390
Consumers Energy			35	Ψ	43	Ψ	22
CMS Treasury Services Other			6 37		39 46		19 21
Consolidated	3		27	\$	164	\$	452
Consumers Energy Regulated Common Equity Ratio (13-Month Average)							
Electric		41.			43.5%		42.6%
Gas		41.	7%		43.5%		42.6%
Regulated Rate Base (13-Month Average, in Millions) Electric (3)	S	5 15,0	97	\$	13,796	\$	13,354
Gas	4	9,5		φ	8,668	ψ	7,654
Regulated Return on Average Common Equity (12-Month Ended) Electric (3)		0	20/		0.20/		10 10/
Gas			2% 2%		9.3% 10.0%		10.1% 9.4%

⁽¹⁾ EBIT (non-GAAP) equals net income available to common stockholders + income taxes + interest charges + noncontrolling interests + discontinued operations + writedowns + impairments + losses (gains) on asset sales + accounting changes. EBITDA (non-GAAP) equals EBIT + depreciation and amortization.

⁽²⁾ Includes current maturities, leases and notes payable.

 $^{^{(3)}}$ Includes Renewable Portfolio Standard (RPS) renewables rate base of $\sim\!\!\$1.3$ billion in total.

Reconciliations of GAAP Net Income to Non-GAAP EBIT and EBITDA (Unaudited)

					In	Millions
			Twelve N	Ionths Ende	d	
	12	/31/23	12	2/31/22	12	2/31/21
Net Income Available to Common Stockholders	\$	877	\$	827	\$	1,348
Reconciling items:						•
Income tax expense		147		94		265
Interest on long-term debt		616		509		481
Interest expense - related parties		12		12		12
Other interest expense		18		_		10
Allowance for borrowed funds used during construction		(3)		(2)		(3)
Loss attributable to noncontrolling interests		(79)		(24)		(23)
Preferred stock dividends		10		10		5
Disposal of discontinued operations gain		(1)		(5)		(657)
Discontinued operations income		-		-		(115)
Other exclusions from adjusted earnings		9		8		(1)
Loss on fleet impairment		-		_		29
Voluntary separation program		33		12		
EBIT - Non-GAAP		1,639		1,441		1,351
Additional reconciling items:		ŕ				,
Depreciation and amortization		1,180		1,126		1,114
EBITDA – Non-GAAP	\$	2,819	\$	2,567	\$	2,465

CONSUMERS ENERGY COMPANY Reconciliations of GAAP Net Income to Non-GAAP EBIT and EBITDA (Unaudited)

					In	Millions
			Twelve M	Ionths Ende	ed	
	12.	/31/23	12	2/31/22	12	2/31/21
Net Income Available to Common Stockholder	\$	865	\$	943	\$	866
Reconciling items:						
Income tax expense		161		140		156
Interest on long-term debt		415		325		294
Interest expense - related parties		20		12		12
Other interest expense		16		-		8
Allowance for borrowed funds used during construction		(3)		(2)		(3)
Preferred stock dividends		2		2		2
Other exclusions from adjusted earnings		9		9		-
Loss on fleet impairment		-		-		29
Voluntary separation program		33		12		
EBIT - Non-GAAP		1,518		1,441		1,364
Additional reconciling items:						
Depreciation and amortization		1,137		1,088		1,077
EBITDA - Non-GAAP	\$	2,655	\$	2,529	\$	2,441

Non-GAAP Adjusted Earnings Per Share Variance Analysis (Unaudited)

Th	ree Months Ei	nded December 31	
12/31/23 12/31/22 Adjusted EPS – Non-GAAP Electric utility \$ 0.50 \$ 0.24 Gas utility 0.46 0.49 NorthStar Clean Energy 0.14 0.03 Energy parent (0.05) (0.16) Consolidated \$ 1.05 \$ 0.60	\$ 0.26 (0.03) 0.11 0.11 \$ 0.45		
Variance Explanations:		NORTHSTAR CLEAN ENERGY AND ENERGY PARENT	
 ELECTRIC UTILITY Deliveries of 8,762 GWh, down 67 GWh (weather-driven impact, down 62 GWh) Electric rate relief, including renewables 	\$ 0.01 0.12	- NorthStar Clean Energy \$ 0.11 - Other, including corporate financings, liability mgmt. and tax benefits 0.11	
Lower operating & maintenance expenses, including storm costs	0.14	- Change in shares outstanding * 0.22	* 2
- Higher investment costs (depreciation, property taxes and fixed costs)	(0.10)		
- Other, including abs. of 2022 voluntary refund mechanism	0.09		
- Change in shares outstanding	\$ 0.26		
GAS UTILITY		WEATHER IMPACTS	
- Deliveries, including transportation to end-use customers, of 84.3 bcf, down 7.9 bcf (weather-driven impact, down 10.1 bcf)	\$ (0.06)	Weather - Warmer (colder) than normal using 15-year average temperatures 7.5 % 1.3	
- Gas rate relief	0.08		3 /0
- Lower operating & maintenance expenses	0.05	Electric Utility - Increase (decrease) from normal in: Electric sales (GWh) (76) (14)	4)
- Higher investment costs (depreciation, property taxes and fixed costs)	(0.03)	EPS \$ (0.02) \$	-
- Absence of tax benefits from 2020 gas rate case settlement	(0.08)	Gas Utility - Increase (decrease) from normal in: Gas sales (bcf) (10.3)	2)
- Other, including abs. of 2022 voluntary refund mechanism	0.01	EPS \$ (0.12) \$	-
- Change in shares outstanding	* (0.03)	Total EPS Weather Impacts \$ (0.14) \$	<u>-</u>

^{*} Less than \$0.01 per share.

Non-GAAP Adjusted Earnings Per Share Variance Analysis (Unaudited)

	Twel	ve Months E	nded December 31			
Gas utility 1.12 NorthStar Clean Energy 0.23 Energy parent (0.19)	12/31/22 \$ 1.99 1.32 0.12 (0.54) \$ 2.89	Variance \$ (0.04) (0.20) 0.11 0.35 \$ 0.22				
Variance Explanations:			NORTHSTAR CLEAN ENERGY AND ENE	RGY PARENT	,	
ELECTRIC UTILITY				MGT TAKENT		0.11
- Deliveries of 36,293 GWh, down 1,040 GWh (we	eather-	\$ (0.25)	- NorthStar Clean Energy		\$	0.11
driven impact, down 1,015 GWh)		ψ (0. 2 υ)	 Other, including corporate financings, liability tax benefits 	y mgmt. and		0.35
- Electric rate relief, including renewables		0.51	- Change in shares outstanding			*
- Higher operating & maintenance expenses, included costs	ling storm	(0.13)	- Change in shares outstanding		\$	0.46
- Higher investment costs (depreciation, property to fixed costs)	axes and	(0.30)				
- Other, including abs. of 2022 voluntary refund me	echanism	0.14				
- Change in shares outstanding		(0.01)				
GAS UTILITY			WEATHER IMPACTS			
- Deliveries, including transportation to end-use cu of 282.3 bcf, down 32.3 bcf (weather-driven impa 32.0 bcf)		\$ (0.33)	Weather - Warmer (colder) than normal using 15-year	12/31/23		31/22
- Gas rate relief		0.39	average temperatures	3.4 %	Ď	(0.1) %
- Lower operating & maintenance expenses		0.11	Electric Utility - Increase (decrease) from normal in: Electric sales (GWh)	(497)		518
- Higher investment costs (depreciation, property to fixed costs)	axes and	(0.17)	EPS	\$ (0.14)	\$	0.14
- Absence of tax benefits from 2020 gas rate case s	ettlement	(0.24)	Gas Utility - Increase (decrease) from normal in: Gas sales (bcf)	(26.1)		5.9
- Other, including abs. of 2022 voluntary refund me	echanism	0.05	EPS	\$ (0.29)	\$	0.06
- Change in shares outstanding		(0.01) \$ (0.20)	Total EPS Weather Impacts	\$ (0.43)	\$	0.20

^{*} Less than \$0.01 per share.

CMS ENERGY CORPORATION Reconciliation of GAAP EPS to Non-GAAP Adjusted EPS by Segment (Unaudited)

				In Millio	ons, Except Per Share Amounts					
		Three Mo	nths E				onths Ended			
	12	2/31/23	12	2/31/22	12	2/31/23	_12	2/31/22		
Electric Utility										
Reported net income per share	\$	0.50	\$	0.23	\$	1.89	\$	1.96		
Reconciling items:										
Other exclusions from adjusted earnings		0.01		0.02		0.02		0.02		
Tax impact		(0.01)		(0.01)		(0.01)		(0.01)		
Voluntary separation program		*		*		0.07		0.03		
Tax impact	Φ.	(*)	Φ.	(*)	Φ.	(0.02)	Φ.	(0.01)		
Adjusted net income per share – non-GAAP	\$	0.50	\$	0.24	\$	1.95	\$	1.99		
Gas Utility										
Reported net income per share	\$	0.46	\$	0.48	\$	1.08	\$	1.30		
Reconciling items:										
Other exclusions from adjusted earnings		*		0.01		0.01		0.01		
Tax impact		(*)		(*)		(*)		(*)		
Voluntary separation program		*		*		0.04		0.01		
Tax impact	Φ.	(*)	Φ.	(*)	•	(0.01)	Φ.	(*)		
Adjusted net income per share – non-GAAP	\$	0.46	\$	0.49	\$	1.12	\$	1.32		
NorthStar Clean Energy										
Reported net income per share	\$	0.14	\$	0.03	\$	0.23	\$	0.12		
Reconciling items:										
Other exclusions from adjusted earnings		-		-		-		(*)		
Tax impact		-		-		-		*		
Voluntary separation program		-		-		-		*		
Tax impact	¢	0.14	\$	0.03	\$	0.23	Φ.	0.12		
Adjusted net income per share – non-GAAP	\$	0.14	Þ	0.03	Φ	0.23	\$	0.12		
Corporate Interest and Other										
Reported net loss per share	\$	(0.05)	\$	(0.16)	\$	(0.19)	\$	(0.54)		
Reconciling items:										
Other exclusions from adjusted earnings		-		*		-		*		
Tax impact	Φ.	(0.05)	Φ.	(*)	Φ.	(0.10)	Φ.	(*)		
Adjusted net loss per share – non-GAAP	\$	(0.05)	\$	(0.16)	\$	(0.19)	\$	(0.54)		
Discontinued Operations										
Reported net income per share	\$	-	\$	-	\$	-	\$	0.01		
Reconciling items:										
Disposal of discontinued operations (gain) loss		*		-		(*)		(0.01)		
Tax impact	Φ.	(*)	Ф	-	Φ.	*	Φ.	*		
Adjusted net income per share – non-GAAP	\$		\$		\$	-	\$	-		
Consolidated										
Reported net income per share	\$	1.05	\$	0.58	\$	3.01	\$	2.85		
Reconciling items:										
Disposal of discontinued operations (gain) loss		*		-		(*)		(0.01)		
Tax impact		(*)		-		*		*		
Other exclusions from adjusted earnings		0.01		0.03		0.03		0.03		
Tax impact		(0.01)		(0.01)		(0.01) 0.11		(0.01) 0.04		
Voluntary separation program Tax impact		(*)		(*)		(0.03)		(0.04)		
Adjusted net income per share – non-GAAP	\$	1.05	\$	0.60	\$	3.11	\$	2.89		
	Ψ		<u> </u>		¥		4			
Average Common Shares Outstanding – Diluted		292.7		290.1		291.7		290.0		

^{*} Less than \$0.01 per share.

Reconciliation of GAAP Net Income to Non-GAAP Adjusted Net Income (Unaudited)

	In Millions, Except Per Share Amounts									
		Three Mo	nths E	nded	Twelve Mo			onths Ended		
	12	2/31/23	12	2/31/22	12	2/31/23	_ 12	2/31/22		
Net Income Available to Common Stockholders	\$	306	\$	168	\$	877	\$	827		
Reconciling items:										
Disposal of discontinued operations (gain) loss		*		-		(1)		(5)		
Tax impact		(*)		-		*		1		
Other exclusions from adjusted earnings**		3		9		9		8		
Tax impact		(1)		(2)		(3)		(2)		
Voluntary separation program		*		1		33		12		
Tax impact		(*)		(*)		(8)		(3)		
Adjusted net income – non-GAAP	\$	308	\$	176	\$	907	\$	838		
Average Common Shares Outstanding - Diluted		292.7		290.1		291.7		290.0		
Diluted Earnings Per Average Common Share										
Reported net income per share	\$	1.05	\$	0.58	\$	3.01	\$	2.85		
Reconciling items:										
Disposal of discontinued operations (gain) loss		*		-		(*)		(0.01)		
Tax impact		(*)		-		*		*		
Other exclusions from adjusted earnings**		0.01		0.03		0.03		0.03		
Tax impact		(0.01)		(0.01)		(0.01)		(0.01)		
Voluntary separation program		*		*		0.11		0.04		
Tax impact		(*)		(*)		(0.03)		(0.01)		
Adjusted net income per share – non-GAAP	\$	1.05	\$	0.60	\$	3.11	\$	2.89		

^{*} Less than \$0.5 million or \$0.01 per share.

Management views adjusted (non-Generally Accepted Accounting Principles) earnings as a key measure of the Company's present operating financial performance and uses adjusted earnings for external communications with analysts and investors. Internally, the Company uses adjusted earnings to measure and assess performance. Adjustments could include items such as discontinued operations, asset sales, impairments, restructuring costs, business optimization initiative, changes in accounting principles, voluntary separation program, changes in federal tax policy, regulatory items from prior years, unrealized gains or losses from mark-to-market adjustments, recognized in net income related to NorthStar Clean Energy's interest expense, or other items. The adjusted earnings should be considered supplemental information to assist in understanding our business results, rather than as a substitute for reported earnings.

^{**} Includes restructuring costs, business optimization initiative, and unrealized gains or losses from mark-to-market adjustments, recognized in net income related to NorthStar Clean Energy's interest expense.

0.04

(0.01)

0.53

(0.01)

1.20

(*)

0.03

(0.01)

(*)

0.60

(*)

0.56

CMS ENERGY CORPORATION

Reconciliation of GAAP Net Income to Non-GAAP Adjusted Net Income by Quarter (Unaudited)

(Chauditeu)						_		
					ns, Ex)23	cept Per S	hare A	1 <i>mounts</i>
		1Q		2Q		3Q		4Q
Net Income Available to Common Stockholders	\$	202	\$	195	\$	174	\$	306
Reconciling items:	Ψ	202	Ψ	193	Ψ	1/4	Ψ	300
Electric utility and gas utility		3		30		6		3
Tax impact		(1)		(7)		(2)		(1)
NorthStar Clean Energy		-		-		-		-
Tax impact		_		_		_		_
Corporate interest and other		-		-		-		-
Tax impact		-		-		-		-
Disposal of discontinued operations (gain) loss		-		(1)		-		*
Tax impact		-		*		_		(*)
Adjusted Net Income – Non-GAAP	\$	204	\$	217	\$	178	\$	308
Average Common Shares Outstanding – Diluted		291.2		291.3		291.4		292.7
Diluted Earnings Per Average Common Share	\$	0.69	\$	0.67	\$	0.60	\$	1.05
Reconciling items:								
Electric utility and gas utility		0.01		0.10		0.01		0.01
Tax impact		(*)		(0.02)		(*)		(0.01)
NorthStar Clean Energy		-		=		-		-
Tax impact		-		-		-		-
Corporate interest and other		-		-		-		-
Tax impact		-		-		-		-
Disposal of discontinued operations (gain) loss		-		(*) *		-		*
Tax impact	Φ.	0.70	Φ.		Φ.	0.61	Φ.	(*)
Adjusted Diluted Earnings Per Average Common Share – Non-GAAP	\$	0.70	\$	0.75	\$	0.61	\$	1.05
				In Millio	ns, Ex	cept Per S	hare 1	1 <i>mounts</i>
)22	-		
		1Q		2Q		3Q		4Q
Net Income Available to Common Stockholders	\$	351	\$	145	\$	163	\$	168
Reconciling items:								
Electric utility and gas utility		-		11		(*)		10
Tax impact		- (1)		(3)		*		(2)
NorthStar Clean Energy		(1)		(*) *		-		-
Tax impact		4		*		- *		-
Corporate interest and other Tax impact		-				(*)		
Disposal of discontinued operations (gain) loss		(5)		(*) *		(*)		(*)
Tax impact		1		(*)		-		-
Adjusted Net Income – Non-GAAP	\$	346	\$	153	\$	163	\$	176
Average Common Shares Outstanding – Diluted		289.9		290.1		290.1		290.1
			*		*		*	
Diluted Earnings Per Average Common Share Reconciling items:	\$	1.21	\$	0.50	\$	0.56	\$	0.58
Electric utility and goe utility				0.04		(*)		0.02

* Less than \$0.5 million or \$0.01 per share.

Disposal of discontinued operations (gain) loss

Adjusted Diluted Earnings Per Average Common Share - Non-GAAP

Electric utility and gas utility

Corporate interest and other

NorthStar Clean Energy

Tax impact

Tax impact

Tax impact

Tax impact

CONSUMERS ENERGY COMPANY

Consolidated Statements of Income

(Unaudited)

						In Millions
	Thi	ree Months En	ded	Tw	elve Months E	
	12/31/23	12/31/22	Change	12/31/23	12/31/22	Change
Operating Revenue	A. 1.177	4.25 0	d (0.4)	. 4545	6 5 41 0	. (65.4)
Electric utility	\$ 1,175	\$ 1,259	\$ (84)	\$ 4,745	\$ 5,419	\$ (674)
Gas utility	700	921	(221)	2,420	2,732	(312)
Other Total operating revenue	1,875	2,180	(305)	7,166	8,151	(985)
Total operating revenue	1,8/3	2,180	(303)	7,100	8,131	(983)
Operating Expenses						
Fuel for electric generation	121	132	(11)	435	662	(227)
Purchased and interchange power	307	406	(99)	1,331	1,867	(536)
Purchased power – related parties	18	20	(2)	75	76	(1)
Cost of gas sold	227	451	(224)	897	1,243	(346)
Maintenance and other operating expenses	372	506	(134)	1,586	1,582	4
Depreciation and amortization	298	286	12	1,137	1,088	49
General taxes	114	101	13	437	400	37
Total operating expenses	1,457	1,902	(445)	5,898	6,918	(1,020)
Operating Income (Loss)						
Electric utility	212	113	99	772	789	(17)
Gas utility	206	166	40	498	446	52
Other	<u>-</u>	(1)	1	(2)	(2)	_
Total operating income	418	278	140	1,268	1,233	35
Other Income (Expense)						
Nonoperating retirement benefits, net	43	49	(6)	171	195	(24)
Other income	9	5	4	49	17	32
Other expense	(4)	(6)	2	(12)	(25)	13
Total other income	48	48		208	187	21
Interest Charges						
Interest on long-term debt	109	94	15	415	325	90
Interest expense - related parties	7	3	4	20	12	8
Other interest expense	7	(2)	9	16	-	16
Allowance for borrowed funds used during construction	(1)	(1)	-	(3)	(2)	(1)
Total interest charges	122	94	28	448	335	113
Income Before Income Taxes	344	232	112	1,028	1,085	(57)
					•	
Income Tax Expense	54_	32	22	161	140	21
Net Income	290	200	90	867	945	(78)
Preferred Stock Dividends	1	1		2	2	-
Net Income (Loss) Available to Common Stockholder						
Electric utility	146	66	80	550	567	(17)
Gas utility	134	139	(5)	315	378	(63)
Other	9	(6)	15		(2)	2
Total net income available to common stockholder	\$ 289	\$ 199	\$ 90	\$ 865	\$ 943	\$ (78)

CONSUMERS ENERGY COMPANY

Electric Utility Statistics

(Unaudited)

In Millions of kWh, Except as Noted

	Th	ree Months End	ed	Twelve Months Ended				
	12/31/23	12/31/22	% Change	12/31/23	12/31/22	% Change		
Electric Deliveries						· ·		
Residential	2,940	2,997	(1.9)	12,208	12,977	(5.9)		
Commercial	2,755	2,707	1.8	11,553	11,675	(1.0)		
Industrial	2,078	2,113	(1.7)	8,547	8,455	1.1		
Other	40	44	(9.1)	141	142	(0.7)		
Wholesale	69	75	(8.0)	282	321	(12.1)		
Retail open access	880	893	(1.5)	3,562	3,763	(5.3)		
Total customer deliveries	8,762	8,829	(0.8)	36,293	37,333	(2.8)		
Intersystem	1,548	649	138.5	3,844	3,796	1.3		
Total electric deliveries	10,310	9,478	8.8	40,137	41,129	(2.4)		
Weather-Normalized Electric Deliveries (1)								
Residential	3,012	3,014	(0.1)	12,597	12,619	(0.2)		
Commercial	2,762	2,706	2.1	11,657	11,528	1.1		
Industrial	2,076	2,112	(1.7)	8,553	8,448	1.2		
Other	39	44	(11.4)	141	142	(0.7)		
Wholesale	69	75	(8.0)	282	321	(12.1)		
Retail open access	880	892	(1.3)	3,560	3,757	(5.2)		
Total weather-normalized electric deliveries	8,838	8,843	(0.1)	36,790	36,815	(0.1)		
Weather-Normalized Electric Deliveries (1)								
(By Class, Including Retail Open Access)								
Residential	3,012	3,014	(0.1)	12,597	12,619	(0.2)		
Commercial	2,986	2,929	1.9	12,560	12,450	0.9		
Industrial	2,732	2,781	(1.8)	11,210	11,283	(0.6)		
Other	39	44	(11.4)	141	142	(0.7)		
Wholesale	69	75	(8.0)	282	321	(12.1)		
Total weather-normalized electric deliveries	8,838	8,843	(0.1)	36,790	36,815	(0.1)		

⁽¹⁾ Excludes intersystem deliveries.

In Millions, Except as Noted

		Three Months Ended					Twelve Months Ended				
	12/31/23		12/31/22		% Change	12/31/23		12/31/22		% Change	
Electric Utility Revenue											
Residential	\$	529	\$	553	(4.3)	\$	2,236	\$	2,508	(10.8)	
Commercial		367		404	(9.2)		1,550		1,723	(10.0)	
Industrial		165		187	(11.8)		660		788	(16.2)	
Other		10		8	25.0		38		34	11.8	
Total sales revenue		1,071		1,152	(7.0)		4,484		5,053	(11.3)	
Wholesale		5		5	-		21		23	(8.7)	
Retail open access		10		10	-		36		35	2.9	
Intersystem		40		39	2.6		109		218	(50.0)	
Miscellaneous		50		53	(5.7)		96		90	6.7	
Total electric utility revenue	\$	1,176	\$	1,259	(6.6)	\$	4,746	\$	5,419	(12.4)	

CONSUMERS ENERGY COMPANY

Gas Utility Statistics

(Unaudited)

	`	,		In Tho	usands of mcf, E	xcept as Noted	
	Th	ree Months End	Twelve Months Ended				
	12/31/23	12/31/22	% Change	12/31/23	12/31/22	% Change	
Gas Deliveries							
Residential	45,149	51,477	(12.3)	141,198	163,031	(13.4)	
Commercial	15,107	16,881	(10.5)	51,478	58,164	(11.5)	
Industrial	1,882	2,111	(10.8)	6,902	8,305	(16.9)	
Other	29	34	(14.7)	118	298	(60.4)	
Transportation	22,096	21,757	1.6	82,621	84,831	(2.6)	
Total customer deliveries	84,263	92,260	(8.7)	282,317	314,629	(10.3)	
Off-system transportation			. ,			, ,	
MCV	18,477	17,021	8.6	74,913	57,235	30.9	
Other	4,094	4,078	0.4	17,628	19,067	(7.5)	
Total gas deliveries	106,834	113,359	(5.8)	374,858	390,931	(4.1)	
Weather-Normalized Gas Deliveries (1)							
Residential	51,544	51,568	-	158,252	158,566	(0.2)	
Commercial	17,003	16,707	1.8	56,552	56,078	0.8	
Industrial	2,178	2,150	1.3	7,639	8,120	(5.9)	
Other	36	37	(2.7)	139	294	(52.7)	
Transportation	23,805	22,002	8.2	85,823	85,665	0.2	
Total weather-normalized gas deliveries	94,566	92,464	2.3	308,405	308,723	(0.1)	
Weather-Normalized Gas Deliveries (1)							
(By Class, Including Transportation)							
Residential	51,860	51,875	_	159,319	159,676	(0.2)	
Commercial	24,464	23,755	3.0	83,134	82,372	0.9	
T 1	10.206	16.763	3.0	65,75	66.012	(0.4)	

Total weather-normalized gas deliveries

Industrial

Other

In Millions, Except as Noted

(0.4)

(72.5)

(0.1)

66,013

308,723

662

65,770

308,405

182

8.6

(50.0)

2.3

		Three Months Ended					Twelve Months Ended						
	12/31/23		12/31/22		% Change	12/31/23		12/31/22		% Change			
Gas Utility Revenue			•										
Residential	\$	459	\$	634	(27.6)	\$	1,619	\$	1,872	(13.5)			
Commercial		136		186	(26.9)		489		555	(11.9)			
Industrial		16		22	(27.3)		60		75	(20.0)			
Other		-		-	-		1		2	(50.0)			
Total sales revenue		611		842	(27.4)		2,169		2,504	(13.4)			
Transportation		38		35	8.6		125		112	11.6			
Miscellaneous		51		44	15.9		126		116	8.6			
Total gas utility revenue	\$	700	\$	921	(24.0)	\$	2,420	\$	2,732	(11.4)			

16,762

92,464

18,206

94,566

⁽¹⁾ Excludes off-system transportation deliveries.