# Year-End 2019 Results and Outlook January 30, 2020

WORLD CLASS
PERFORMANCE
DELIVERING
HOMETOWN
SERVICE



## **FOCUSED ON WORLD CLASS PERFORMANCE**







This presentation is made as of the date hereof and contains "forward-looking statements" as defined in Rule 3b-6 of the Securities Exchange Act of 1934, Rule 175 of the Securities Act of 1933, and relevant legal decisions. The forward-looking statements are subject to risks and uncertainties. All forward-looking statements should be considered in the context of the risk and other factors detailed from time to time in CMS Energy's and Consumers Energy's Securities and Exchange Commission filings. Forward-looking statements should be read in conjunction with "FORWARD-LOOKING STATEMENTS AND INFORMATION" and "RISK FACTORS" sections of CMS Energy's and Consumers Energy's most recent Form 10-K and as updated in reports CMS Energy and Consumers Energy file with the Securities and Exchange Commission. CMS Energy's and Consumers Energy's "FORWARD-LOOKING STATEMENTS AND INFORMATION" and "RISK FACTORS" sections are incorporated herein by reference and discuss important factors that could cause CMS Energy's and Consumers Energy's results to differ materially from those anticipated in such statements. CMS Energy and Consumers Energy undertake no obligation to update any of the information presented herein to reflect facts, events or circumstances after the date hereof.

The presentation also includes non-GAAP measures when describing CMS Energy's results of operations and financial performance. A reconciliation of each of these measures to the most directly comparable GAAP measure is included in the appendix and posted on our website at <a href="https://www.cmsenergy.com">www.cmsenergy.com</a>.

CMS Energy provides historical financial results on both a reported (GAAP) and adjusted (non-GAAP) basis and provides forward-looking guidance on an adjusted basis. During an oral presentation, references to "earnings" are on an adjusted basis. All references to net income refer to net income available to common stockholders and references to earnings per share are on a diluted basis. Adjustments could include items such as discontinued operations, asset sales, impairments, restructuring costs, regulatory items from prior years, or other items. Management views adjusted earnings as a key measure of the company's present operating financial performance and uses adjusted earnings for external communications with analysts and investors. Internally, the company uses adjusted earnings to measure and assess performance. Because the company is not able to estimate the impact of specific line items, which have the potential to significantly impact, favorably or unfavorably, the company's reported earnings in future periods, the company is not providing reported earnings guidance nor is it providing a reconciliation for the comparable future period earnings. The adjusted earnings should be considered supplemental information to assist in understanding our business results, rather than as a substitute for the reported earnings. Similarly, management views the ratio of Funds From Operations (FFO)/Average Debt as a key measure of the company's operating financial performance and its financial position, and uses the ratio for external communications with analysts and investors. Because the company does not establish its target FFO/Average Debt ratio based on a specific target numerator and target denominator, the company is unable to provide a reconciliation to a comparable GAAP financial measure for future periods.

Investors and others should note that CMS Energy routinely posts important information on its website and considers the Investor Relations section, www.cmsenergy.com/investor-relations, a channel of distribution.





- Business Update & Outlook
- 5-yr Capital Plan Update

Patti Poppe President & CEO







Financial Results

Rejji Hayes
Executive VP & CFO

## Financial Results & Outlook . . .



#### 2019 Results

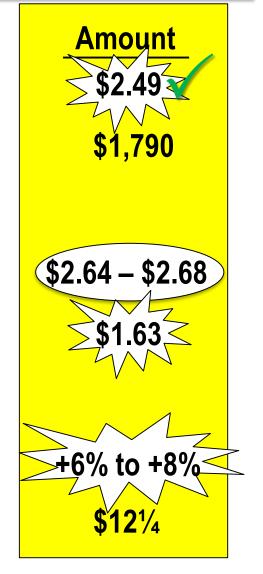
- EPS<sup>a</sup>
- Operating Cash Flow (MM)

#### 2020 Outlook

- EPS<sup>®</sup>Guidance
- Annual Dividend

## **Long-Term Outlook**

- EPS & DPS Growth
- 5-yr Capital Plan (Bn)





+6% to +8% +7%

**Up from \$11**%

al Adjusted EPS (non-GAAP)

## CMS' 2019 Performance Exemplifies . . .





#### **PEOPLE**

- Ranked #1 for customer satisfaction in Midwest residential gas by JD Power
- Ranked top tercile for customer satisfaction in Midwest residential electric by JD Power
- Attracted 75 MWs of new electric load to Michigan
- Ranked 1<sup>st</sup> quartile for employee engagement



 Approval of Integrated Resource

Plan

- Announced net zero methane emissions goal by 2030 for our gas delivery system
- Expanded Utility wind portfolio by 30%
- Enhanced, restored or protected ~1,500 acres of land
- Reduced water use by 286 million gallons
- Achieved 473 MWs of Demand Response



#### **PROFIT**

- 17 years of +7% EPS<sup>all</sup> growth
- Raised dividend +7%
   YoY, 14<sup>th</sup> increase in as
   many years
- Generated ~\$1.8 Bn of operating cash flow
- Issued tax-exempt financing to restore coal ash sites
- IRP order approved 5.88% incentive on PPAs



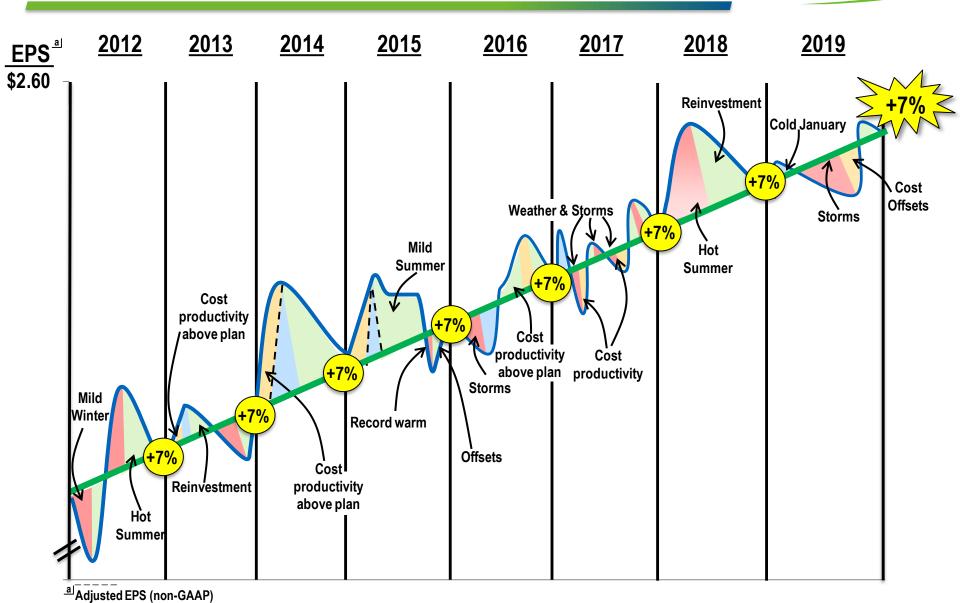
#### **PERFORMANCE**

- Constructive regulatory outcomes with electric settlement and gas order
- Realized >\$20 MM of waste elimination through the CE Way
- Best performance ever for customer on-time delivery (COTD)
- Finished #1 overall (2<sup>nd</sup> year consecutively) in the sector for cyber security testing
- Reduced 600k calls to contact centers

<sup>a</sup> Adjusted EPS (non-GAAP) CAGR

## Managing Work Every Year...





... maximizes benefits for customers and investors.

## 2020 Priorities . . .



### **People**

- Top decile safety performance
  - Implement gas safety management system (API 1173)
  - Eliminate 9,250 gas vintage services
- Top quartile Customer
   Experience Index (CXi ≥ 72)
- Maintain top quartile employee engagement

#### **Planet**

- Continue progress in reduction of CO<sub>2</sub> and methane emissions
- Enhance, restore or protect 1,000 acres of land
- Reduce water use by 200 million gallons

#### **Profit**

- Consistent industry-leading financial performance
- Solid investment grade credit ratings
- Meet customer affordability targets
- Meet O&M cost performance targets

#### **ENABLING THOSE CLOSEST TO THE WORK**

# Performance through



## **Utilizing the 5 Basic Plays**









## **WASTE ELIMINATION**

... will enable an 18th year of strong performance.

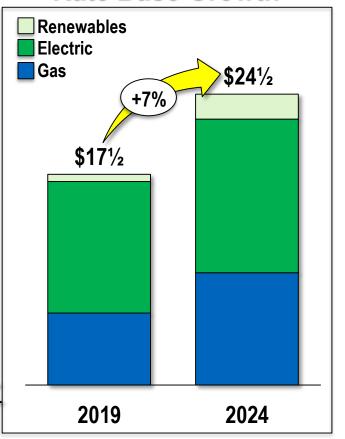
## Utility Customer Investment Plan . . .



#### **Investment Plan**

#### **Prior** New **'19-'23 '20-'24 Capital Investment (Bn):** Plan Plan \$ 13/4 Renewables \$ 13/4 51/2 5 **Electric Utility Gas Utility** 5 \$ <u>113/4</u> Total

#### **Rate Base Growth**



## \$25 Bn 10-Yr Plan with \$3 - \$4 Bn of Opportunities

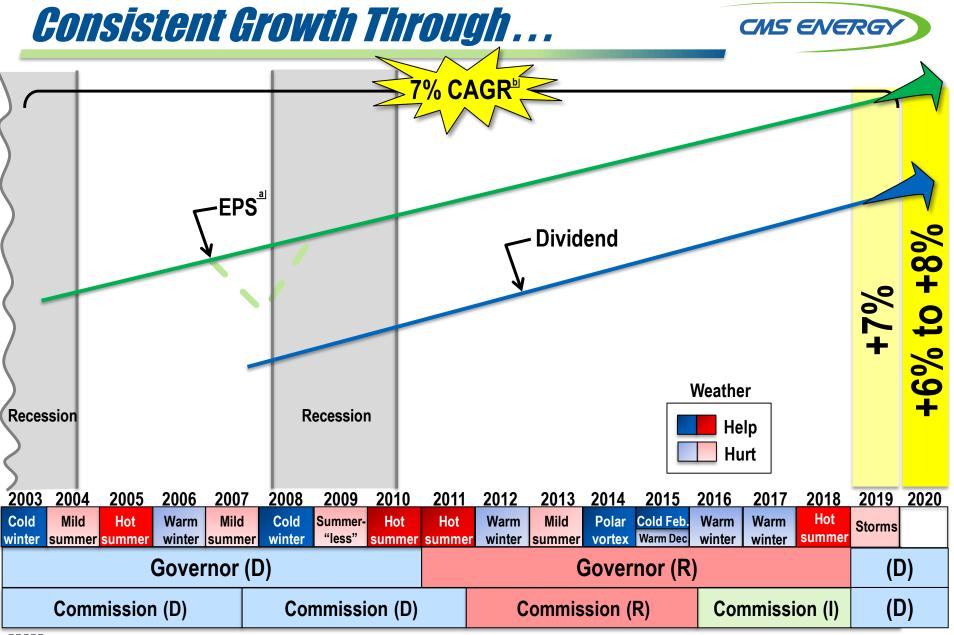
... includes increased renewables and maintains focus on safety & reliability.

al 10-yr Plan includes years 2019 through 2028

#### Regulatory Outlook . . . CMS ENERGY 2019 2020 Regulatory / Policy 2016 Energy Law fully implemented. **Electric** Dec. Q1: **Expected** File next final order electric rate case Gas 12/16: 9/26: Oct. Filed \$245 MM Final order **Expected** U-20322 U-20650 final order

10.5% ROE

<sup>ⓐ</sup> Final order \$157 MM, 9.9% ROE excluding \$13 MM of Calc. C included in rates, offset by lower tax expense



al Adjusted EPS (non-GAAP) bl Non-GAAP

## **2019 Results . . .**

<sup>a]</sup>See appendix for additional details



#### **Results**

## By Business Segment

	2018	2019
EPS (GAAP)	\$2.32	\$2.39
Adjustments <sup>a</sup>	0.01	0.10
Adjusted (non-GAAP)	\$2.33	\$2.49 %

<b>Fourth</b>	Quarter

	<u>2018</u>	<u>2019</u>
EPS (GAAP) Adjustments all Adjusted (non-GAAP)	38¢ <u>2</u> <u>40</u> ¢	58¢ 10 68¢

	<b>EPS</b>	Jan. 2019
_	Adjusted <sup>b</sup>	Guidance b
Consumers	\$2.63	\$2.63 - \$2.67
Enterprises	0.12	0.14
EnerBank	0.17	0.16
Parent and other	(0.43)	(0.46)
CMS Energy	\$2.49	<u>\$2.47 - \$2.51</u>
	Consumers Enterprises EnerBank Parent and other	Adjusted 5  Consumers \$2.63  Enterprises 0.12  EnerBank 0.17  Parent and other (0.43)

bj Adjusted EPS (non-GAAP)

## 2019 Targets Achieved . . .



**Adjusted EPS (non-GAAP)** 

**DPS** growth

**Operating cash flow (MM)** 

Customer bills <sup>a</sup>
Electric
Gas

FFO/average debt (non-GAAP)

**Utility investment (Bn)** 

Planned equity issuance (MM)

\$2.47 – \$2.51 +6% to +8%

In-line w/ earnings

\$1,650

2% (4)%

~ 17% (solid investment grade)

\$2.2

\$70

#### Actual

\$2.49 **\** 

In-line w/ earnings

\$1,790

(2)%

(3)%

~171/2%

\$2.3

None (\$250 priced)

**Target** 

al Assumes residential weather normalized sales





**Utility** 

**Enterprises** 

**EnerBank** 

Parent and other

**Consolidated EPS** 

Adjusted EPS (non-GAAP)

**\$2.84 - \$2.88** 

0.08 - 0.10

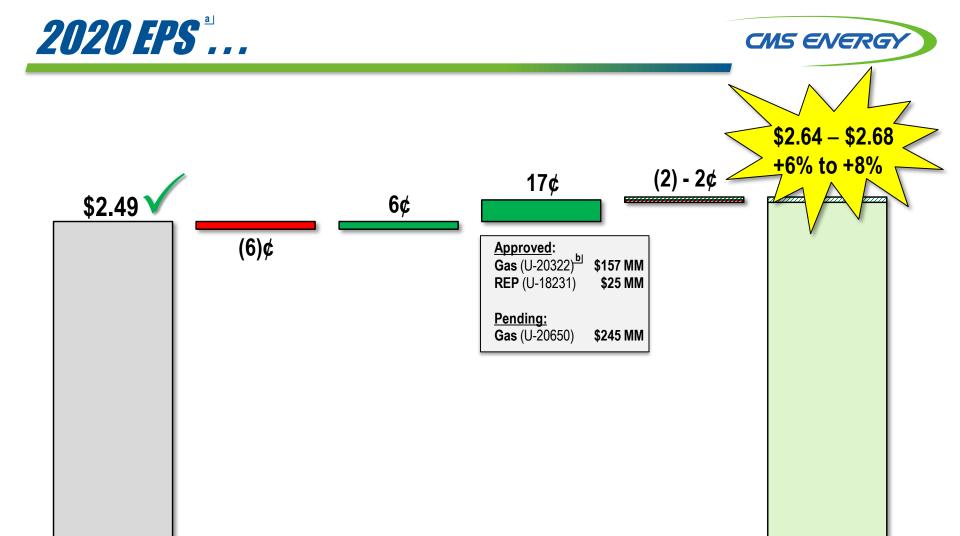
0.18 - 0.20

(0.46) - (0.50)

**\$2.64 - \$2.68** 

+6% to +8%

a Adjusted EPS (non-GAAP)



Rates &

**Investments** 

Cost

Savings

**Normal** 

Weather

2019

**Usage**, Tax

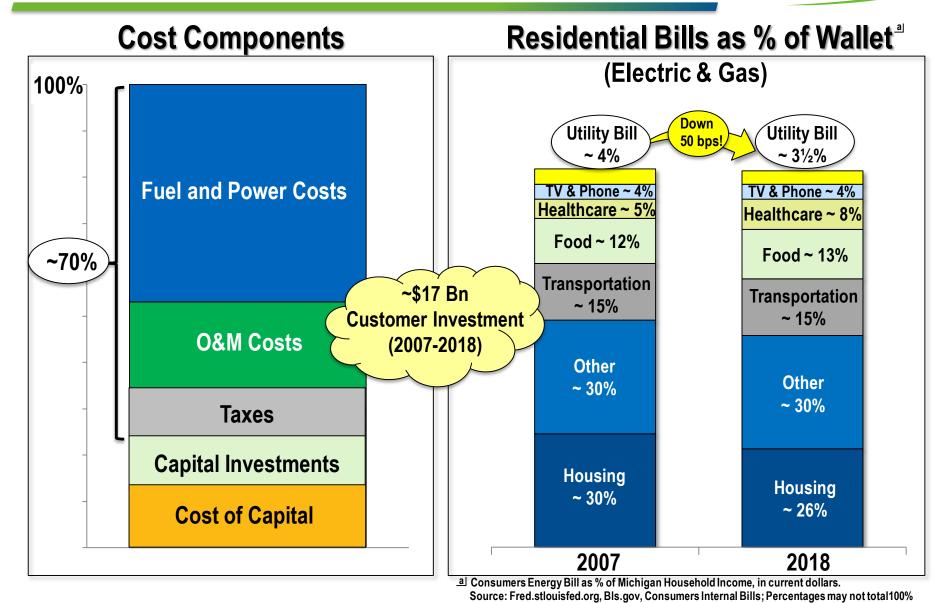
& Other

2020

al Adjusted EPS (non-GAAP) bl \$13 MM of Calc. C included in rates, offset by lower tax expense

## Our Entire Cost Structure . . .





... offers cost reduction opportunities to maintain customer affordability.

due to rounding.

## Strong Economic Development . . .

>\$1.5 Bn Michigan

investment

>3,600 jobs<sup>b</sup>



#### **Economic Development**

#### **Economic** Grand Indicators: ΜI U.S. Rapids **Building Permits** 139% 128% 229% 8% 1% 6% **Population Growth** $2010 \rightarrow 2018$ 3.0% 4.0% Unemployment\* 3.5% \*Nov. 2019 Unemployment Source: bea.gov, census.gov, bls.gov

#### 2019 Economic Impact

Deal of the Year Award (Glanbia Campus)

- Mid-America Economic Development Council

### **2019 Top 20**

a 12 months Dec. 2010 → Dec. 2019

**Utilities in Economic Development** 

- Site Selection Magazine

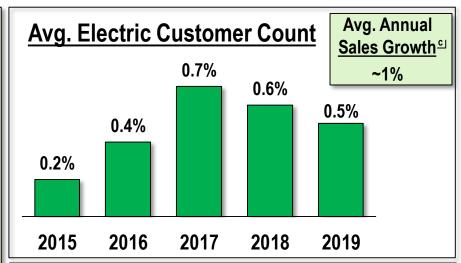
2019 & 2018

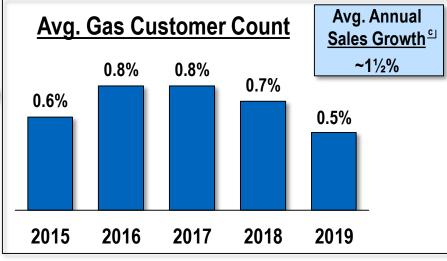
Editor's Choice Top Utility Honorable Mention

(Economic Development Deal of the Year)-

- Business Facilities

#### **Residential Customer Growth**





b As announced in 2019

© 2015-2019 annual average weather normalized sales growth, excluding Energy Efficiency

## **2020 and Long-Term Financial Targets.**



Adjusted EPS (non-GAAP)

**DPS** growth

Operating cash flow (MM)

**Customer price Electric** Gas

FFO/average debt (non-GAAP)

**Utility investment (Bn)** 

Planned equity issuance (MM)

2020

\$2.64 - \$2.68 +6% to +8%

In-line w/ earnings

\$1,750<sup>a</sup>

<1%

<2%

~ 17%

\$2.2

Up to \$250 (priced)

**Long-Term Plan** 

+6% to +8%

In-line w/ earnings

**Up \$100** 

~ Inflation

**Investment grade** 

~ \$2.5/ yr.

~ \$150/ yr.

al Excludes \$531 MM discretionary pension contribution in January 2020 (non-GAAP)

## 2020 Sensitivities ...



			Full Yea	r Impact	
	Sensitivity		EPS <sup>a</sup>	_00	
Sales <sup>b</sup>				(MN	M)
Electric (~36,500 GWh)	<u>+</u> 1%	<u>+</u>	6¢	<u>+</u> \$	25
Gas (~300 Bcf)	<u>+</u> 5	<u>+</u>	13	<u>+</u>	50
Gas prices (NYMEX)	<u>+</u> 50¢	Ŧ	0	Ŧ	55
Utility Earned ROE					
Electric	<u>+</u> 10 bps	<u>+</u>	11/2	<u>+</u>	6
Gas	<u>+</u> 10	<u>+</u>	1	±	4
Interest rates	<u>+</u> 25 bps	Ŧ	<1	<del>-</del>	2
Effective Tax Rate (16%)	<u>+</u> 100 bps	Ŧ	3	Ŧ	0
EE <sup>©</sup> Incentives (1.5% electric)	+ 25 bps	+	1	+	5

al Adjusted (non-GAAP) bl Reflect 2020 sales forecast; weather - normalized cl Energy Efficiency

## Compelling Investment Thesis . . .





**Clean Energy Leader** 



**Aging Infrastructure** 

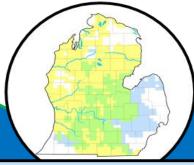


**Constructive Regulation** 



Strong Cash Flow & Balance Sheet





Diversified Service Territory



**Affordable Prices** 

# Q & A Thank You!





## **Utility Customer Investment Plan**

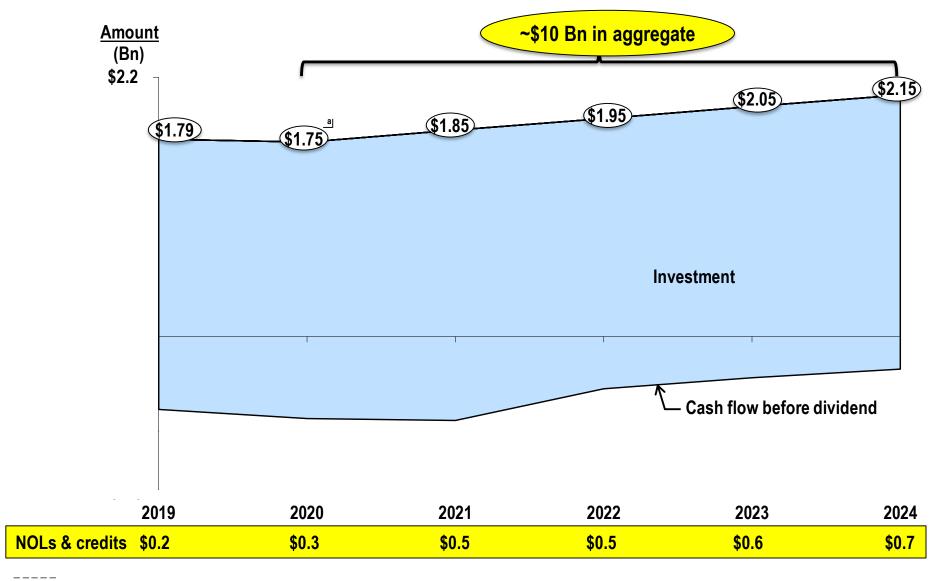


## 5-year Plan

	(	Bn)				
	2020	2021	2022	2023	2024	<b>Total</b>
Renewables	\$0.4	\$0.4	\$0.3	\$0.3	\$0.4	\$1.8
Electric Utility	0.9	1.2	1.1	1.1	1.1	5.4
Gas Utility	<u>0.9</u>	<u>1.1</u>	<u>0.9</u>	<u>1.1</u>	1.0	<u>5.0</u>
Total	\$ <u>2.2</u>	\$ <u>2.7</u>	\$ <u>2.3</u>	\$ <u>2.5</u>	\$ <u>2.5</u> \le 2	\$12.2
Depreciation & Amortization	\$1.0	\$1.1	\$1.1	\$1.2	\$1.2	\$5.6

## Operating Cash Flow Generation . . .





al Excludes \$531 MM discretionary pension contribution in January 2020 (non-GAAP)

## Credit Metrics Maintained . . .



Consumers Energy	S&P	Moody's	Fitch
Senior Secured	A	Aa3	A+
Commercial Paper	A-2	P-1	F-2
Outlook	Stable	Stable	Stable
CMS Energy		Governance Practices Score (GA-1)	
Senior Unsecured	BBB	Baa1	ВВВ
Junior Subordinated	BBB-	Baa2	BB+
Outlook	Stable	Stable	Stable
Last Review	Oct. 2019	Jul. 2019	Oct. 2019

### **Ratings Drivers**

- Strong financial position
- Growing operating cash flow
- Return on regulated investment
- Supportive regulatory environment

## 2020 Financing Plan . . .

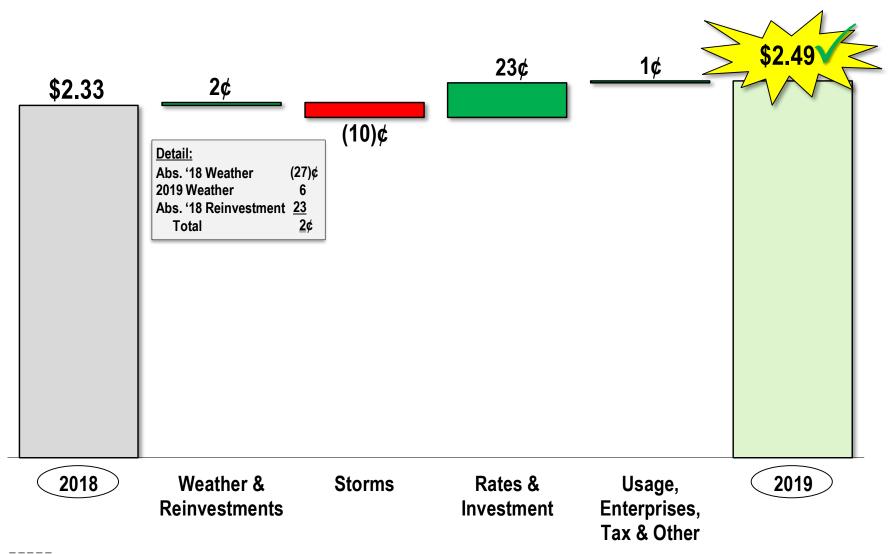


Issuances:	Plan (MM)	YTD <sup>a</sup> (MM)	
Consumers Energy: First Mortgage Bonds Term Loan	\$650		Supports Utility investment, including pension funding
CMS Parent:  New Debt  Planned Equity	\$325 Up to \$250 MM priced	\$ 	<ul><li>Senior unsecured &amp; hybrids</li><li>Healthy balance sheet</li></ul>
Retirements:			
Consumers Energy	\$100	\$	Refinance FMBs
Other:			
Pension Contribution	\$531	\$531	Mitigates risk at low cost

<sup>&</sup>lt;sup>a</sup> As of 1/30/2020

**2019 EPS**<sup>1</sup>...

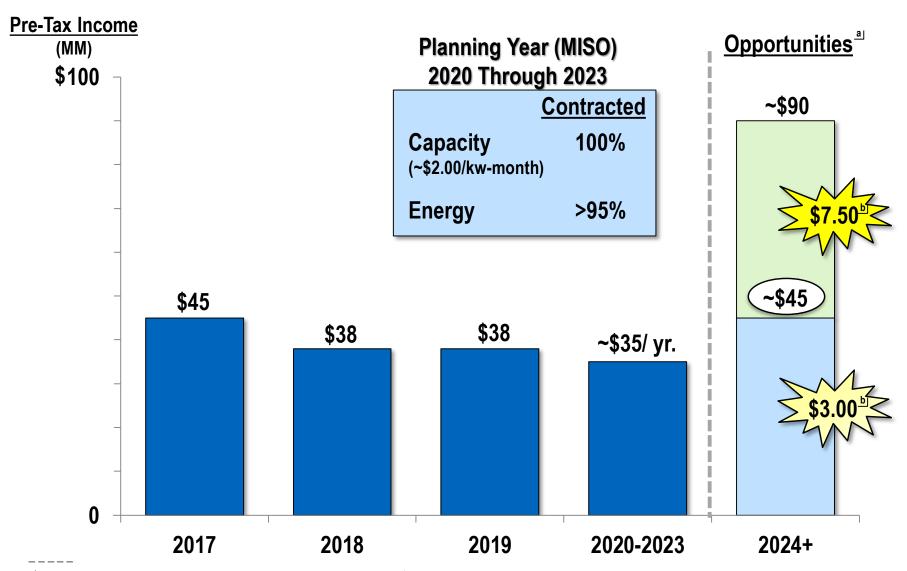




al Adjusted EPS (non-GAAP)

## *"DIG" (750 MW) & Peakers (200 MW)...*





al Assumes 100% capacity available at \$3.00 and \$7.50/ kw-month. bl \$/ kw-month



## **GAAP Reconciliation**



# CMS ENERGY CORPORATION Reconciliation of GAAP EPS to Non-GAAP Adjusted EPS by Segment (Unaudited)

`					In Millions, Except Per Share Amounts Three Months Ended Twelve Months Ended					
	12/	31/19	12,	/31/18	12/31/19		12	/31/18		
Electric Utility										
Reported net income per share	\$	0.32	\$	0.24	\$	1.79	\$	1.89		
Reconciling items:										
Other exclusions from adjusted earnings		0.02		-		0.02		-		
Tax impact		(*)		_		(*)		_		
Tax reform		-		*		-		0.01		
Adjusted net income per share – non-GAAP	\$	0.34	\$	0.24	\$	1.81	\$	1.90		
Gas Utility										
Reported net income per share	\$	0.40	\$	0.23	\$	0.82	\$	0.60		
Reconciling items:										
Tax reform				*				*		
Adjusted net income per share – non-GAAP	\$	0.40	\$	0.23	\$	0.82	\$	0.60		
Enterprises										
Reported net income per share	\$	0.05	\$	-	\$	0.12	\$	0.12		
Reconciling items:										
Other exclusions from adjusted earnings		(*)		0.03		*		0.03		
Taximpact		*		(*)		(*)		(*)		
Gain on assets previously sold		-		-		(*)		(0.01)		
Taximpact		-		-		*		*		
Tax reform				(0.01)				(0.02)		
Adjusted net income per share – non-GAAP	\$	0.05	\$	0.02	\$	0.12	\$	0.12		
EnerBank										
Reported net income per share	\$	0.06	\$	0.04	\$	0.17	\$	0.13		
Reconciling items:										
Tax reform		-		*		-		*		
Adjusted net income per share – non-GAAP	\$	0.06	\$	0.04	\$	0.17	\$	0.13		
Corporate Interest and Other										
Reported net loss per share	\$	(0.25)	\$	(0.13)	\$	(0.51)	\$	(0.42)		
Reconciling items:										
Other exclusions from adjusted earnings		0.11		*		0.11		*		
Taximpact		(0.03)		(*)		(0.03)		(*)		
Tax reform		-		(*)		-		(*)		
Adjusted net loss per share – non-GAAP	\$	(0.17)	\$	(0.13)	\$	(0.43)	\$	(0.42)		
Consolidated										
Reported net income per share	\$	0.58	\$	0.38	\$	2.39	\$	2.32		
Reconciling items:										
Other exclusions from adjusted earnings		0.13		0.03		0.13		0.03		
Taximpact		(0.03)		(*)		(0.03)	_	(*)		
Gain on assets previously sold		-		-		(*)	,	(0.01)		
Tax impact		-		-		*		*		
Tax reform		-		(0.01)		_		(0.01)		
Adjusted net income per share – non-GAAP	\$	0.68	\$	0.40	\$	2.49	\$	2.33		
Average Common Shares Outstanding – Diluted		284.8		283.3		284.3		282.9		
· •			_		_		_			

<sup>\*</sup> Less than \$0.01 per share.



#### **CMS ENERGY CORPORATION**

#### Reconciliation of GAAP Net Income to Non-GAAP Adjusted Net Income by Quarter (Unaudited)

	In Millions, Except Per Share Amou 2019							
					40			
	_	IŲ	_	2Q	_	30	_	<del>4</del> Q
Net Income Available to Common Stockholders	s	213	\$	93	\$	207	\$	16
Reconciling items:								
Electric utility and gas utility		-		-		-		$\epsilon$
Taximpact		_		_		_		(1
Enterprises		(*)				1		(1
Taximpact		*		(*)		(*)		
EnerBank								
Taximpact								
Corporate interest and other		*		*		*		3
Tax impact		(*)		(*)		(*)		(
	\$	213	\$	93	\$	208	\$	194
Adjusted Net Income – Non-GAAP	3	213	3	93	2	208	2	194
Average Common Shares Outstanding – Diluted		283.6		284.0		284.6		284.8
Diluted Earnings Per Average Common Share	s	0.75	s	0.33	\$	0.73	\$	0.58
Reconciling items:	,	0.75	-	0.00	Ψ	0.75	Ψ	0.21
Electric utility and gas utility		_		_		_		0.02
		-		-		-		
Tax impact				*		*		C
Enterprises		(*)						(4
Tax impact		*		(*)		(*)		
EnerBank		-		-		-		
Taximpact		-		-		-		
		*		*		*		0.1
Corporate interest and other								(0.0)
Corporate interest and other Tax impact		(*)		(*)		(*)		(0.0.
Tax impact	\$	0.75	\$	0.33		0.73	\$ hare A	0.6
Tax impact	\$	0.75		0.33  In Million 20		0.73		0.60
Tax impact	\$			0.33	s, Exe	0.73		0.6
Taximpact Adjusted Diluted Earnings Per Average Common Share – Non-GAAP	<u>-</u>	0.75 1Q		0.33 In Million 20 2Q	18 Exe	0.73 cept Per Si	hare A	0.6 mount
Taximpact Adjusted Diluted Earnings Per Average Common Share Non-GAAP  Net Income Available to Common Stockholders	<u>\$</u>	0.75		0.33  In Million 20	s, Exe	0.73		0.6 mount
Taximpact Adjusted Diluted Earnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders  Reconciling items:	<u>-</u>	0.75 1Q		0.33 In Million 20 2Q	18 Exe	0.73  cept Per Sl  3Q  169	hare A	0.6 mount
Taximpact Adjusted Diluted Earnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders Reconciling items:   Electric utility and gas utility	<u>-</u>	0.75 1Q 241		0.33 In Million 20 2Q 139	18 Exe	0.73  cept Per Si 3Q  169	hare A	0.6  1mount 4Q
Taximpact Adjusted Diluted Earnings Per Average Common Share Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Taximpact	<u>-</u>	0.75 1Q 241		0.33 In Million 20 2Q 139	18 Exe	0.73  cept Per SI  3Q  169	hare A	0.6  1 mount  4 Q
Taximpact Adjusted Diluted Farnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Taximpact Enterprises	<u>-</u>	0.75  1Q  241		0.33  In Million 20 2Q 139 - (3)	18 Exe	0.73  cept Per SI  3Q  169  *	hare A	0.6  Amount  4Q
Taximpact Adjusted Diluted Earnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Taximpact Enterprises Tax impact Tax impact	<u>-</u>	0.75 1Q 241		0.33 In Million 20 2Q 139	18 Exe	0.73  cept Per SI  3Q  169	hare A	0.6  1.mount 4Q
Taximpact Adjusted Diluted Earnings Per Average Common Share Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Taximpact Enterprises Taximpact EnerBank	<u>-</u>	0.75 1Q 241 		0.33  In Million 20 2Q 139 - (3)	18 Exe	0.73  cept Per SI  3Q  169  *	hare A	0.6  Amount  4Q
Taximpact Adjusted Diluted Earnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Taximpact Enterprises Taximpact EnerBank Taximpact	<u>-</u>	0.75 1Q 241		0.33 In Million 20 2Q 139 (3) 1	18 Exe	0.73  3Q  169	hare A	0.6  1 mount  4Q  10
Taximpact Adjusted Diluted Earnings Per Average Common Share Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Taximpact Enterprises Tax impact EnerBank Taximpact Corporate interest and other	<u>-</u>	0.75 1Q 241		0.33 In Million 20 2Q 139 (3) 1 - *	18 Exe	0.73  3Q  169	hare A	0.6    mount   4Q   10
Tax impact Adjusted Diluted Farnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact EnerBank Tax impact Corporate interest and other Tax impact	s	0.75 1Q 241	s	0.33 In Million 20 2Q 139 (3) 1 - * (*)	\$ \$	0.73  scept Per St  3Q  169	\$	0.6  Amount  4Q
Taximpact Adjusted Diluted Earnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact EnerBank Taximpact Corporate interest and other Tax impact	<u>-</u>	0.75 1Q 241		0.33 In Million 20 2Q 139 (3) 1 - *	18 Exe	0.73  3Q  169	hare A	0.6  Imount  4Q  10
Tax impact Adjusted Diluted Farnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Enterprises Tax impact EnerBank Tax impact Corporate interest and other Tax impact Tax impact	s	0.75 1Q 241	s	0.33 In Million 20 2Q 139 (3) 1 - * (*)	\$ \$	0.73  scept Per St  3Q  169	\$	0.6 4Q 100 ( ( 111
Taximpact Adjusted Diluted Farnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Taximpact Enterprises Taximpact EnerBank Taximpact Corporate interest and other Taximpact Adjusted Net Income – Non-GAAP  Average Common Shares Outstanding – Diluted	s	0.75  1Q 241	s	0.33 (In Million 20 2Q 139 - (3) 1 - (*) 137	\$ \$	0.73  3Q  169	\$	0.6 4Q 10 ( 11 283.
Tax impact Adjusted Diluted Farnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Enerfisank Tax impact Corporate interest and other Tax impact Adjusted Net Income – Non-GAAP  Average Common Shares Outstanding – Diluted Diluted Earnings Per Average Common Share	s \$	0.75  1Q 241	s <u>s</u>	0.33 In Million 20 2Q 139 (3) 1 * (*) 137	\$	0.73  3Q  169  (*)  (*)  169  283.2	\$	0.6 Namount  4Q  100  (101  283
Taximpact Adjusted Diluted Earnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Taximpact Enterprises Taximpact Enterprises Taximpact EnerBank Taximpact Corporate interest and other Taximpact Adjusted Net Income – Non-GAAP  Average Common Shares Outstanding – Diluted Diluted Earnings Per Average Common Share Reconciling items:	s \$	0.75  1Q 241	s <u>s</u>	0.33 In Million 20 2Q 139 (3) 1 * (*) 137	\$	0.73  3Q  169  (*)  (*)  169  283.2	\$	0.6
Tax impact Adjusted Diluted Earnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Enterprises Tax impact EnerBank Tax impact Corporate interest and other Tax impact Adjusted Net Income – Non-GAAP  Average Common Shares Outstanding – Diluted Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility	s \$	0.75  241	s <u>s</u>	0.33 In Million 20 2Q 139 (3) 1 (*) 137 282.6 0.49	\$	0.73  3Q  169  (*)  (*)  169  283.2  0.59	\$	0.6  100  100  100  100  100  100  100
Tax impact Adjusted Diluted Farnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact EnerBank Tax impact Corporate interest and other Tax impact Adjusted Net Income – Non-GAAP  Average Common Shares Outstanding – Diluted  Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact	s \$	0.75  1Q 241	s <u>s</u>	0.33  In Million 20 2Q 139 (3) 1 (*) 137 282.6 0.49	\$	0.73  3Q  169  (*)  (*)  169  283.2  0.59	\$	0.6  10  10  ((111  283. 0.3
Tax impact Adjusted Diluted Earnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Enterprises Tax impact Corporate interest and other Tax impact Tax impact Adjusted Net Income – Non-GAAP  Average Common Shares Outstanding – Diluted  Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact	s \$	0.75  1Q 241	s <u>s</u>	0.33 In Million 20 2Q 139 (3) 1 (*) 137 282.6 0.49	\$	0.73  scept Per SI  169  (*)  (*)  169  283.2  0.59	\$	0.6.000 0.00
Tax impact Adjusted Diluted Farnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Tax impact Tax impact Tax impact Adjusted Net Income – Non-GAAP  Average Common Shares Outstanding – Diluted Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Tax impact	s \$	0.75  1Q 241	s <u>s</u>	0.33  In Million 20 2Q 139	\$	0.73  scept Per St 3Q  169	\$	0.6.000 0.00
Tax impact Adjusted Diluted Farnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Tax impact Corporate interest and other Tax impact Adjusted Net Income – Non-GAAP  Average Common Shares Outstanding – Diluted  Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Interprises Tax impact Enterprises Tax impact Enterprises Tax impact	s \$	241	s <u>s</u>	0.33  In Million 20 2Q 139	\$	0.73  scept Per SI  169  (*)  (*)  169  283.2  0.59	\$	0.6 4Q 10 ( ( 11 283. 0.3
Tax impact Adjusted Diluted Farnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Teneffsank Tax impact Corporate interest and other Tax impact Adjusted Net Income – Non-GAAP  Average Common Shares Outstanding – Diluted Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Enterprises Tax impact Enterprises Tax impact Energhank Tax impact	s \$	241 - (*) - (*) 241 282.2 0.86 - (*) - (*)	s <u>s</u>	0.33  In Million 20 2Q 139	\$	0.73  scept Per Sl  169	\$	0.6  Amoun.  4Q  10  ( 11  283.  0.3
Tax impact Adjusted Diluted Earnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact EnerBank Tax impact Corporate interest and other Tax impact Adjusted Net Income – Non-GAAP  Average Common Shares Outstanding – Diluted  Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Enterprises Tax impact Enterprises Tax impact Enterprises Tax impact EnterBank Tax impact EnerBank T	s \$	241	s <u>s</u>	0.33 0.33 100 139 139 100 137 137 282.6 0.49 100 100 100 100 100 100 100 10	\$	0.73  169	\$	0.6  Amoun  10  ( ( 11  283. 0.3
Tax impact Adjusted Diluted Earnings Per Average Common Share – Non-GAAP  Net Income Available to Common Stockholders Reconciling items: Electric utility and gas utility Tax impact Entreprises Tax impact Tax impact Corporate interest and other Tax impact Adjusted Net Income – Non-GAAP  Average Common Shares Outstanding – Diluted Diluted Earnings Per Average Common Share Reconciling items: Electric utility and gas utility Tax impact Entreprises Tax impact Enterprises Tax impact Enterprises Tax impact Enterprises Tax impact Enterprises Tax impact	s \$	241 - (*) - (*) 241 282.2 0.86 - (*) - (*)	s <u>s</u>	0.33  In Million 20 2Q 139	\$	0.73  scept Per Sl  169	\$	0.6  Amount  4Q  10  ( 11  283.

<sup>\*</sup> Less than \$0.5 million or \$0.01 per share.



#### **CMS ENERGY CORPORATION**

Reconciliations of GAAP Net Income to Non-GAAP Adjusted Net Income

(Unaudited)

`	,	In Millions, Except Per Share Amounts									
		Three Months Ended Twelve Mo					Twelve Mo	nths F	inded		
		12/31/19		12	2/31/18	18 12/31/19		12	/31/18		
Net Income Available to Common Stockholders		\$	167	\$	108	\$	680	\$	657		
Reconciling items:											
Other exclusions from adjusted earnings			36		8		37		9		
Tax impact			(9)		(*)		(9)		(*)		
Gain on assets previously sold			-		-		(*)		(4)		
Tax impact			-		-		*		1		
Tax reform					(4)		-		(4)		
Adjusted net income – non-GAAP		\$	194	\$	112	\$	708	\$	659		
Average Common Shares Outstanding											
Basic			283.0		282.6		283.0		282.2		
Diluted			284.8		283.3		284.3		282.9		
Basic Earnings Per Average Common Share											
Reported net income per share		\$	0.59	\$	0.38	\$	2.40	\$	2.33		
Reconciling items:											
Other exclusions from adjusted earnings			0.13		0.03		0.13		0.03		
Tax impact			(0.03)		(*)		(0.03)		(*)		
Gain on assets previously sold			-		-		(*)		(0.01)		
Tax impact			-		-		*		*		
Tax reform					(0.02)				(0.02)		
Adjusted net income per share – non-GAAP		\$	0.69	\$	0.39	\$	2.50	\$	2.33		
Diluted Earnings Per Awrage Common Share											
Reported net income per share		\$	0.58	\$	0.38	\$	2.39	\$	2.32		
Reconciling items:											
Other exclusions from adjusted earnings			0.13		0.03		0.13		0.03		
Tax impact			(0.03)		(*)		(0.03)		(*)		
Gain on assets previously sold			-		-		(*)		(0.01)		
Tax impact			-		-		*		*		
Tax reform					(0.01)				(0.01)		
Adjusted net income per share – non-GAAP		\$	0.68	\$	0.40	\$	2.49	\$	2.33		

<sup>\*</sup> Less than \$0.5 million or \$0.01 per share.

Management views adjusted (non-Generally Accepted Accounting Principles) earnings as a key measure of the Company's present operating financial performance and uses adjusted earnings for external communications with analysts and investors. Internally, the Company uses adjusted earnings to measure and assess performance. Adjustments could include items such as discontinued operations, asset sales, impairments, restructuring costs, regulatory items from prior years, or other items detailed in these summary financial statements. Adjusted earnings should be considered supplemental information to assist in understanding our business results, rather than as a substitute for reported earnings.



# CMS ENERGY CORPORATION Reconciliation of Non-GAAP FFO to Average Debt Ratio (Unaudited)

	In Millio
	Year Ended
	12/31/19
Net Cash Provided by Operating Activities	\$ 1,790
Reconciling items:	
Working capital	63
Other	(132)
Funds From Operations (FFO) – Non-GAAP	\$ 1.721

AVERAGE DEBT				
		In Million		
	As	of		
	12/31/19	12/31/18		
Indebtedness				
Long-term debt (1)	\$ 13,062	\$ 11,589		
Capital leases and financing obligation (1)	95	91		
Notes payable (1)	90_	97		
Total Indebtedness	13,247	11,777		
Reconciling items:				
Securitization debt (1)	(251)	(277		
EnerBank debt (1)	(2,389)	(1,758		
50% of Junior subordinated notes (1)	(555)	(240		
Adjusted Debt – Non-GAAP	\$ 10,052	\$ 9,502		
Average Debt – Non-GAAP	\$ 9,777			
(i) Includes current and non-current portions.				

FFO TO AVERAGE DEBT RATIO									
		In Millions, Except Ratio							
	12/3	Year Ended 1/19							
Funds from operations (FFO) – non-GAAP	\$	1,721							
Average debt – non-GAAP	\$	9,777							
FFO to Average Debt Ratio - Non-GAAP		17.6%							



## CMS ENERGY CORPORATION Earnings Per Share By Year GAAP Reconciliation (Unaudited)

																		GAAP 2019 over 2003	GAAP 2019 over 2018
	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	CAGR	Growth
Reported earnings (loss) per share - GAAP	(\$0.30)	\$0.64	(\$0.44)	(\$0.41)	(\$1.02)	\$1.20	\$0.91	\$1.28	\$1.58	\$1.42	\$1.66	\$1.74	\$1.89	\$1.98	\$1.64	\$2.32	\$2.39	NM	3%
Pretax items:																			
Electric and gas utility	0.32	(0.60)	-	-	(0.06)	0.08	0.55	0.05	-	0.27	-	-	-	0.04	-	-	0.02		
Taximpact	(0.11)	0.21	-	-	(0.01)	(0.03)	(0.22)	(0.02)	-	(0.10)	-	-	-	(0.01)	0.12 (b)	0.01	(*)		
Enterprises	0.93	0.97	0.06	(0.12)	1.67	(0.02)	0.14	(0.05)	*	(0.01)	*	0.05	*	*	*	0.02	*		
Taximpact	(0.19)	(0.35)	(0.02)	0.10	(0.42)	*	(0.05)	0.02	(0.11)	*	(*)	(0.02)	(*)	(*)	0.20 (b)	(0.02)	(*)		
EnerBank	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Taximpact	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01 (b)	*	-		
Corporate interest and other	0.25	(0.06)	0.06	0.45	0.17	0.01	0.01	*	-	*	*	*	*	0.02	0.01	*	0.11		
Taximpact	(0.09)	0.03	(0.02)	(0.18)	(0.49)	(0.03)	(*)	(*)	(0.01)	(*)	(*)	(*)	(*)	(0.01)	0.19 (b)	(*)	(0.03)	Adjusted	Adjusted
Discontinued operations (income) loss, net	(0.16)	0.02	(0.07)	(0.03)	0.40	(*)	(0.08)	0.08	(0.01)	(0.03)	*	(*)	(*)	*	*	(*)	(*)	2019 over	2019 over
Asset impairment charges	-	-	2.80	1.07	0.93	-	-	-	-	-	-	-	-	-	-	-	-	2003	2018
Taximpact	-	-	(0.98)	(0.31)	(0.33)	-	-	-	-	-	-	-	-	-	-	-	-	CAGR	Growth
Cumulative accounting changes	0.25	0.02	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7%	7%
Taximpact	(0.09)	(0.01)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Adjusted earnings per share, including MTM - non-GAAP	\$0.81	\$0.87	\$1.39	\$0.57	\$0.84	\$1.21 (a)	\$1.26	\$1.36	\$1.45	\$1.55	\$1.66	\$1.77	\$1.89	\$2.02	\$2.17	\$2.33	\$2.49		
Mark-to-market		0.04	(0.65)	0.80															
Taximpact		(0.01)	0.22	(0.29)															
Adjusted earnings per share, excluding MTM - non-GAAP	NA	\$0.90	\$0.96	\$1.08	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		

<sup>\*</sup> Less than \$0.01 per share

 $<sup>(</sup>a) \quad \$1.25 \ excluding \ discontinued \ Exeter \ operations \ and \ accounting \ changes \ related \ to \ convertible \ debt \ and \ restricted \ stock.$ 

<sup>(</sup>b) Reflects the impact of tax reform.



#### **CMS ENERGY CORPORATION**

# Reconciliation of GAAP Operating Activities to Non-GAAP Operating Activities (Unaudited)

(mils)

	2020
GAAP Net cash provided by operating activities	\$ 1,219
Add back discretionary pension contribution	531
Non-GAAP Net cash provided by operating activities	\$ 1,750