



# 2025 Second Quarter Earnings Conference Call

July 31, 2025





**Aaron Musgrave**  
Vice President,  
Investor Relations



## Safe Harbor

This presentation includes forward-looking statements within the meaning of the safe harbor provisions of the Private Securities Litigation Reform Act of 1995 and the Federal securities laws. They are not guarantees or assurances of any outcomes, financial results, levels of activity, performance or achievements, and readers are cautioned not to place undue reliance upon them. The forward-looking statements are subject to a number of estimates and assumptions, and known and unknown risks, uncertainties and other factors. Actual results may differ materially from those discussed in the forward-looking statements included in this presentation. The factors that could cause actual results to differ are discussed in the Appendix to this presentation, and in our Quarterly Report on Form 10-Q for the quarter ended June 30, 2025, as filed with the SEC on July 30, 2025.

## Non-GAAP Financial Information

This presentation includes non-GAAP financial measures. Further information regarding these non-GAAP financial measures, including a reconciliation of each of these measures to the most directly comparable GAAP measure, is included in this presentation.



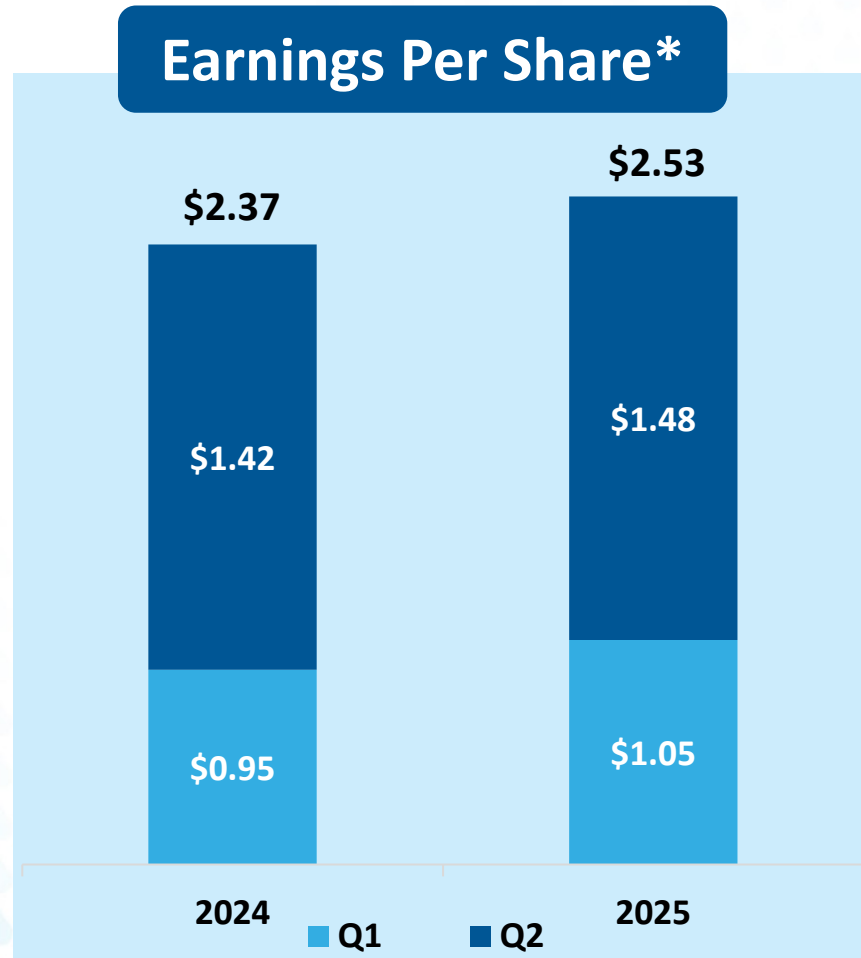
**John Griffith**  
President &  
Chief Executive Officer

# Solid Second Quarter and YTD 2025 Results

*2025 EPS Guidance Narrowed to Top Half of Range, now \$5.70 to \$5.75 from \$5.65 to \$5.75*



## Earnings Per Share\*



## ☑ Q2/YTD Highlights

- ✓ 2025 YTD EPS of \$2.53 driven by higher revenue on increased rate base and rate case outcomes
  - YTD 2025 results up 9.4% compared to 2024 on a weather-normalized basis
  - Net unfavorable impact of weather of \$0.06 per share, including \$0.03 unfavorable in Q2 2025
- ✓ Continued success in regulatory execution
  - New rates effective in 2025 in IL, CA, TN, VA, IN, MO and IA; General cases filed in KY, WV and CA
- ✓ Invested \$1.3 billion in infrastructure improvements and acquisitions through June 30
- ✓ Agreed to purchase Nexus Water Group systems in eight states totaling \$315 million and nearly 47,000 customers

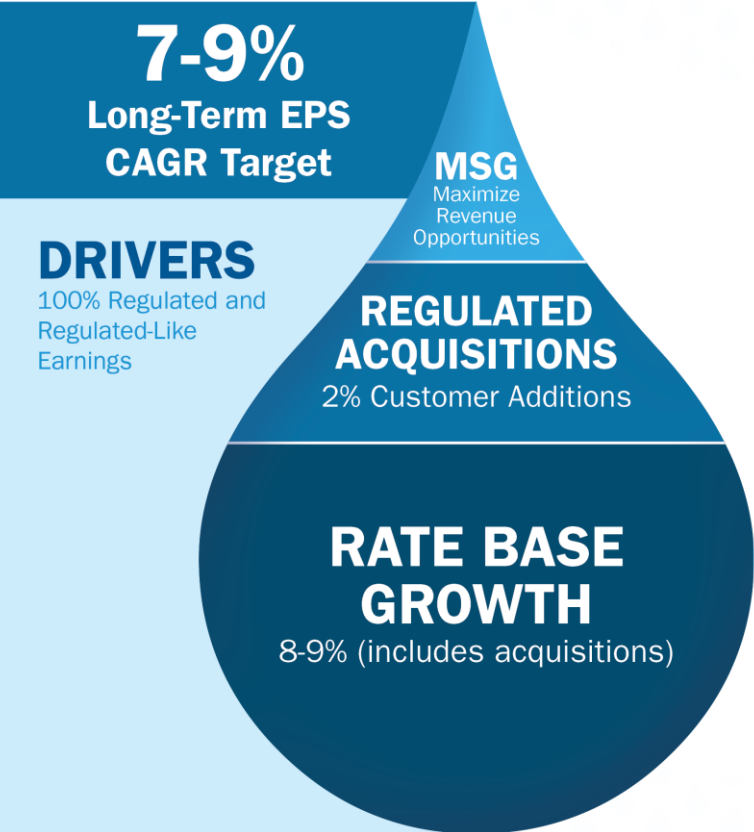
\* Results for the three and six months ended June 30, 2025 include incremental interest income of \$0.02 and \$0.05 per share, respectively, compared to \$0.02 and \$0.04 per share in the same periods in 2024 resulting from the early 2024 amendment to the secured seller note from the sale of the former HOS business.

# Long-Term Targets Affirmed

*Low Risk Capital Plan, Leading Earnings & Dividend Growth Outlook*



## EPS GROWTH OUTLOOK



## LONG-TERM FINANCIAL TARGETS

Drivers of Sustainable Shareholder Return			
EPS Growth 7-9%	Dividend Per Share Growth 7-9%	Customer Affordability +	Sustainability Leadership +
Additional Supportive Targets			
Dividend Payout Ratio 55-60%		Debt to Capital <60%	

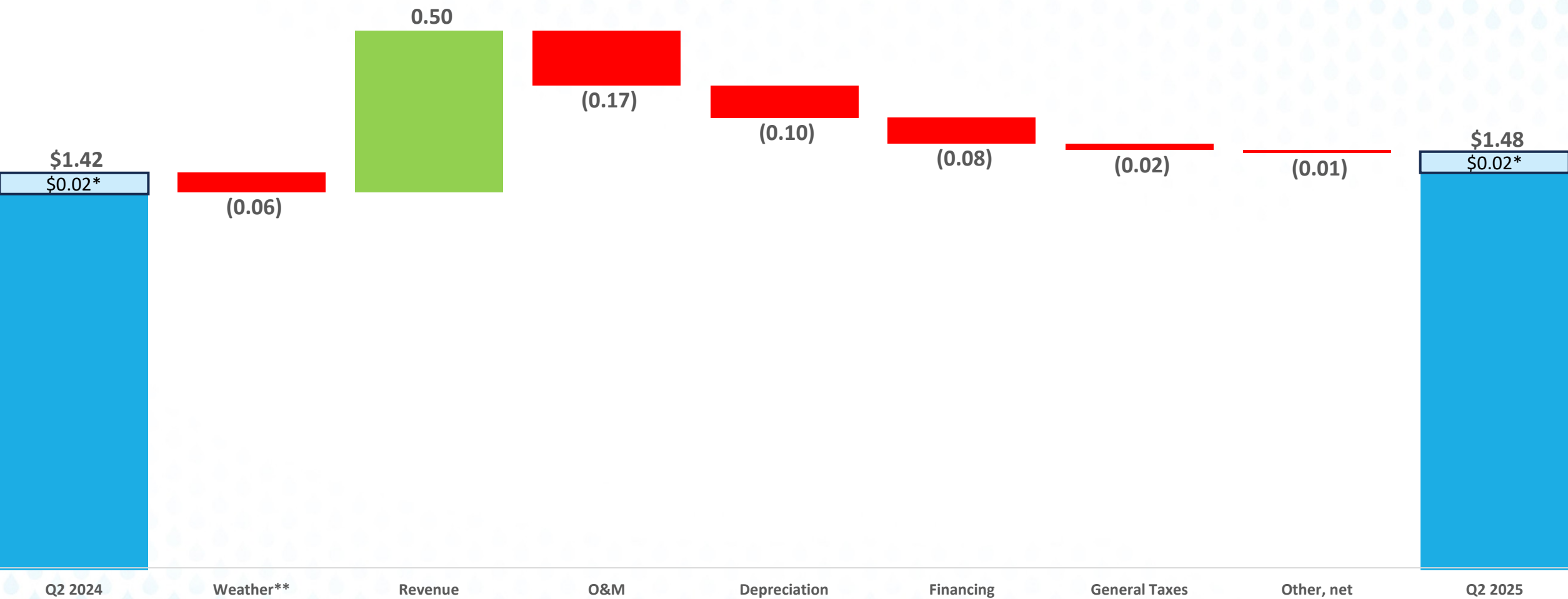




**David Bowler**

Executive Vice President &  
Chief Financial Officer

# Details of Second Quarter 2025 EPS

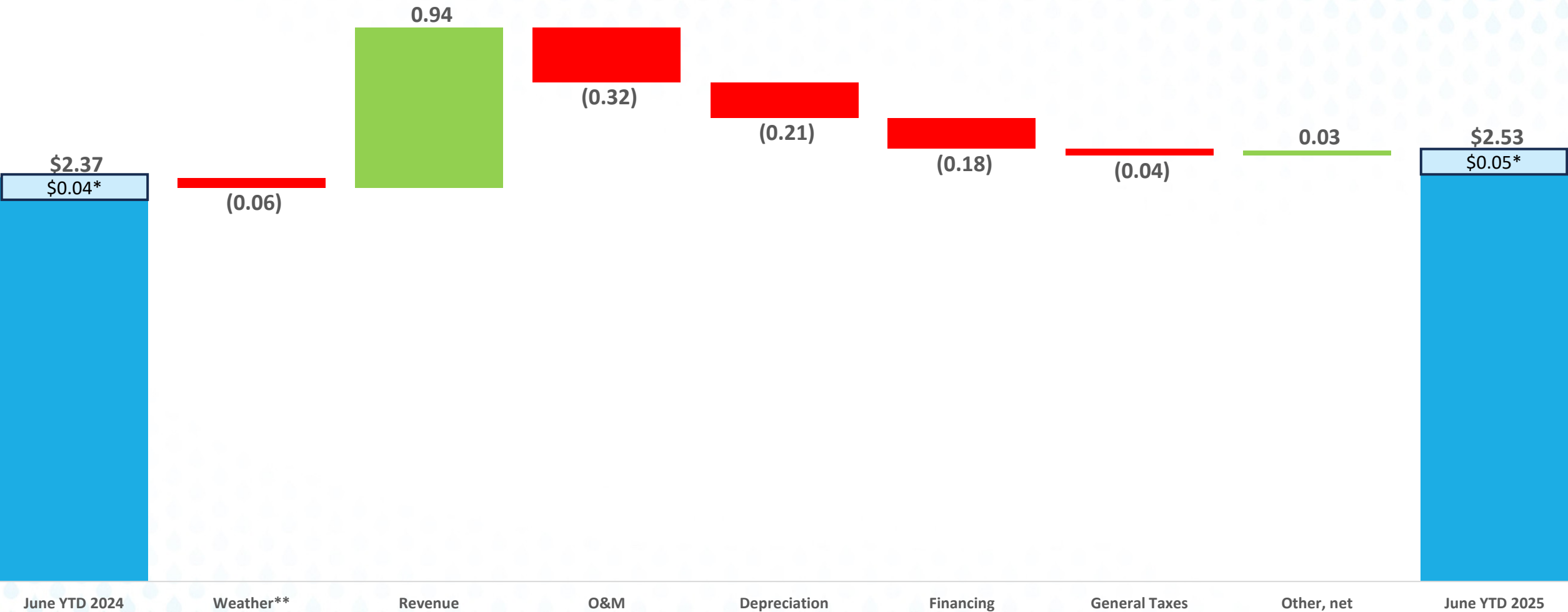


\* Results for the three months ended June 30, 2025 and 2024 include incremental interest income of \$0.02 and \$0.02 per share, respectively, resulting from the early 2024 amendment to the secured seller note from the sale of the former HOS business.

\*\* Includes estimated weather of \$0.03 per share unfavorable in 2025 and \$0.03 per share favorable in 2024.



# Details of Year-To-Date 2025 EPS



\* Results for the six months ended June 30, 2025 and 2024 include incremental interest income of \$0.05 and \$0.04 per share, respectively, resulting from the early 2024 amendment to the secured seller note from the sale of the former HOS business.

\*\* Includes estimated weather of \$0.03 per share unfavorable in 2025 and \$0.03 per share favorable in 2024.

# General Rate Case Updates



## Rate Cases in Progress

State Subsidiary	Filed	Capital Investment	Rates Expected Effective Date
California	7/1/25	\$750 million	January 1, 2027
Kentucky	5/16/25	\$212 million	Interim Rates effective Dec. 2025
West Virginia	5/5/25	\$300 million	March 1, 2026 March 1, 2027

## 2025 Completed Rate Cases

State Subsidiary	Type	Additional Authorized Revenue	Rates Effective Date
Hawaii	General	\$1 million	Early August 2025
Iowa	General	\$13 million	August 1, 2025
Missouri	General	\$63 million	May 28, 2025
Virginia	General	\$15 million	February 24, 2025
Tennessee	General	\$1 million	January 21, 2025

## Date of Previous GRC Filings by State

MD	IN	VA	PA	NJ	IL	TN	IA	MO	HI	WV*	KY*	CA*
June 28, 2018	Mar. 31, 2023	Nov. 1, 2023	Nov. 8, 2023	Jan. 19, 2024	Jan. 25, 2024	May 1, 2024	May 1, 2024	July 1, 2024	Aug. 2, 2024	May 5, 2025	May 16, 2025	July 1, 2025

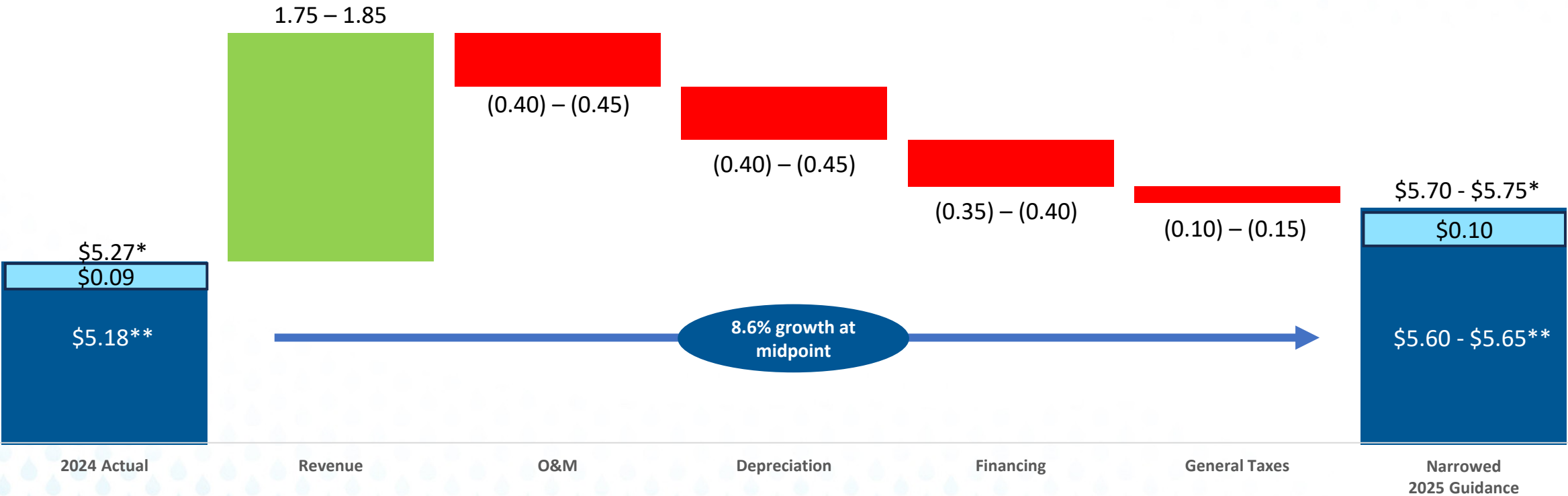
\*In progress

# 2025 EPS Guidance Narrowed to Top Half of Range, now \$5.70 to \$5.75 from \$5.65 to \$5.75\*



## 2025 Outlook

- ✓ **Now expecting 8.6% EPS growth in 2025 (at midpoint) vs. 2024 on a weather-normalized basis**
  - Revenue growth in base rates and in infrastructure mechanisms from capital investment
  - Focus on customer affordability and effective cost management strategies
  - Deliver cost effective financing while maintaining balance sheet strength and credit profile



\* Includes \$0.09 and \$0.10 incremental interest from amended HOS seller note in 2024 and 2025, respectively.  
\*\* Excludes weather of \$0.12 per share favorable in 2024 (\$0.03 in Q2, \$0.04 in Q3, \$0.05 in Q4) and \$0.03 per share unfavorable in 2025.



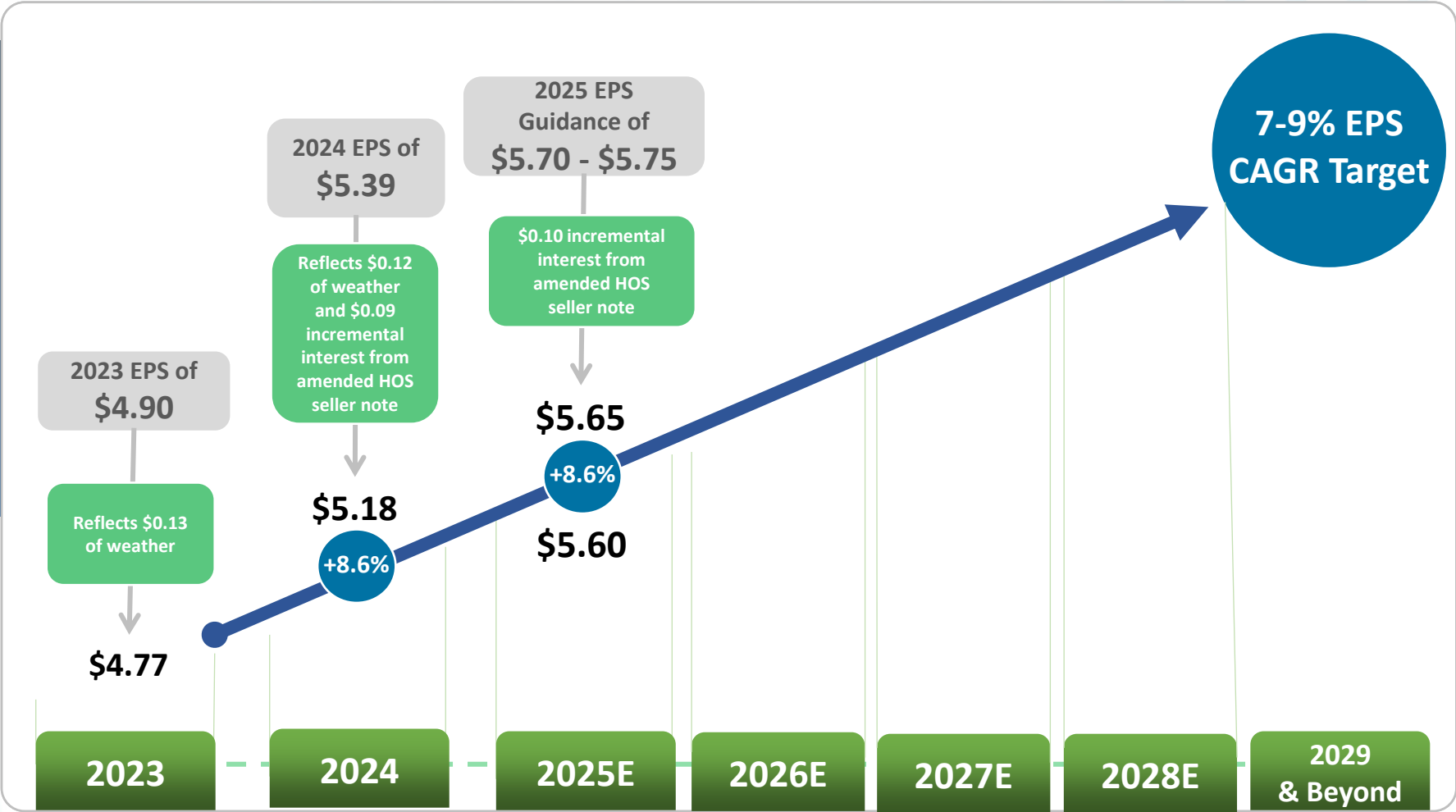
# EPS Guidance and Outlook

Consistent Future Earnings Growth Within 7-9% Range



## 2025 EPS Guidance \$5.70 - \$5.75

Includes \$0.10 incremental interest from amended HOS seller note





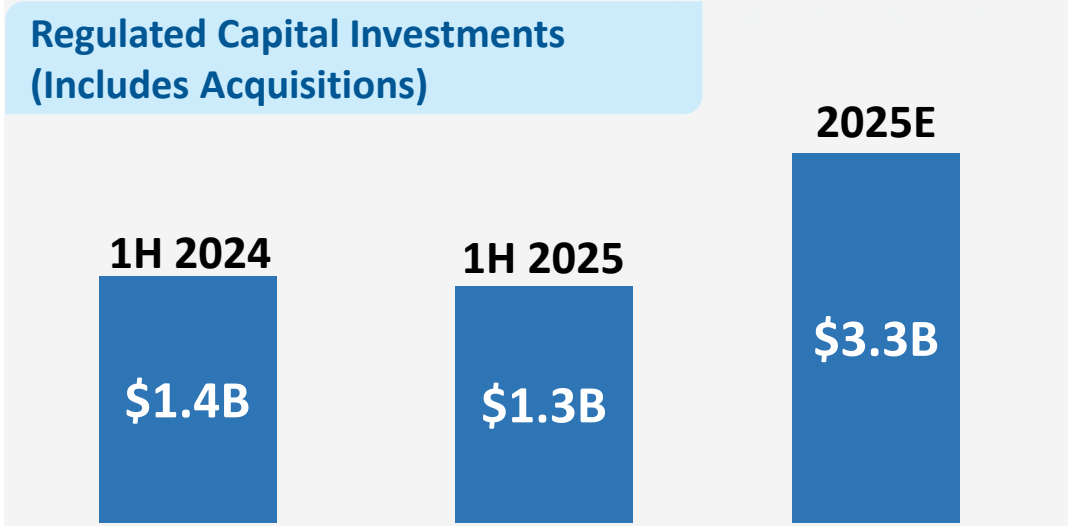
**Cheryl Norton**  
Executive Vice President &  
Chief Operating Officer

# Investments Drive Continued Rate Base Growth

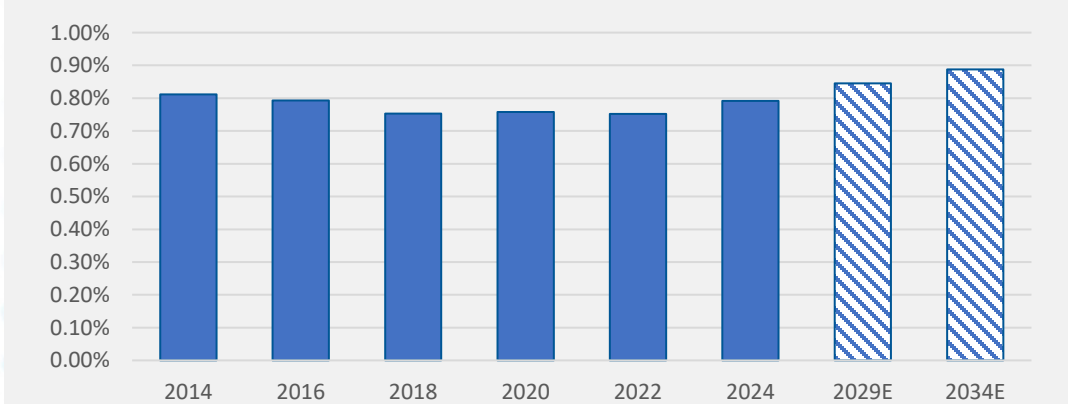
*Supports Water Quality, Reliability, and Earnings Growth*



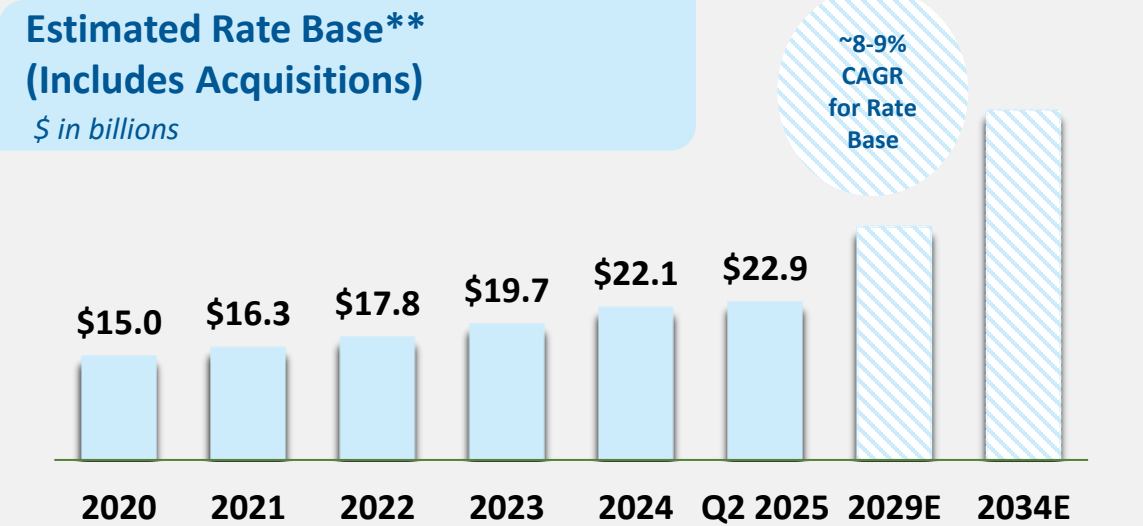
## Investments to Support System Needs



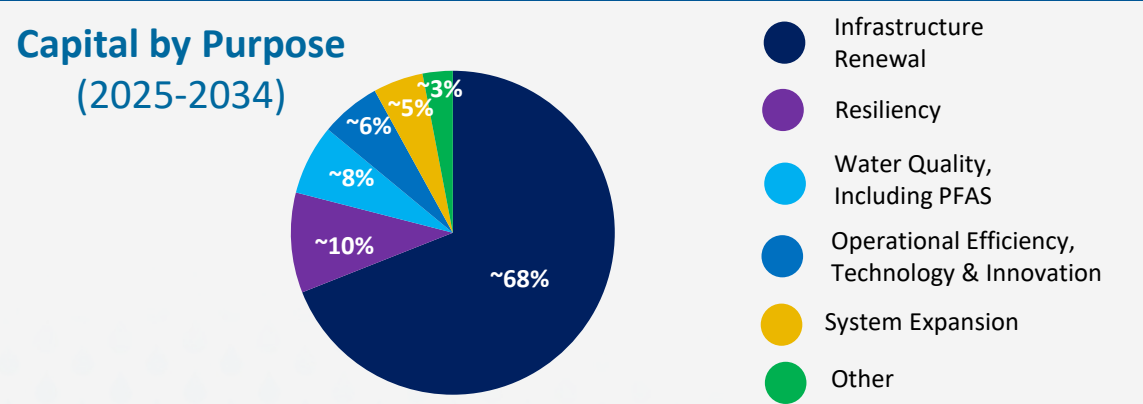
## Residential Water Bill as % of Median Household Income\*



## Investments Drive Continued Rate Base Growth



## Cap Ex Driven by System Renewal, Resiliency, and Water Quality



\* Figure is estimated based on data from the US Census Bureau American Community Survey based on zip codes served by American Water and assumptions for future MHI levels. American Water does not collect household income data from its customers.  
\*\* An approximation of rate base, which includes Net Utility Plant not yet included in rate base, pending rate case filings/outcomes.



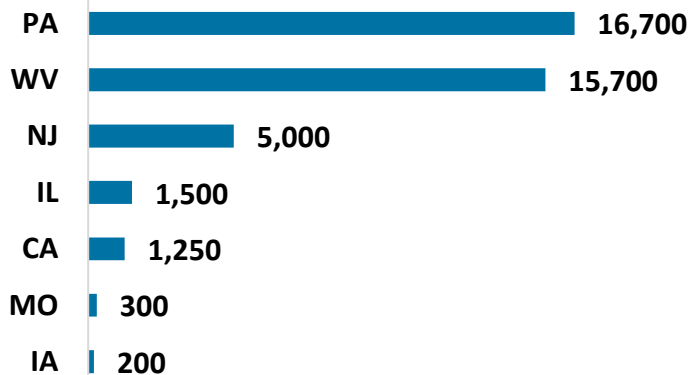
# ~87,000 Customer Connections Under Agreement Totaling \$535 Million



## Under Agreement

As of July 30, 2025 (excl. Nexus)

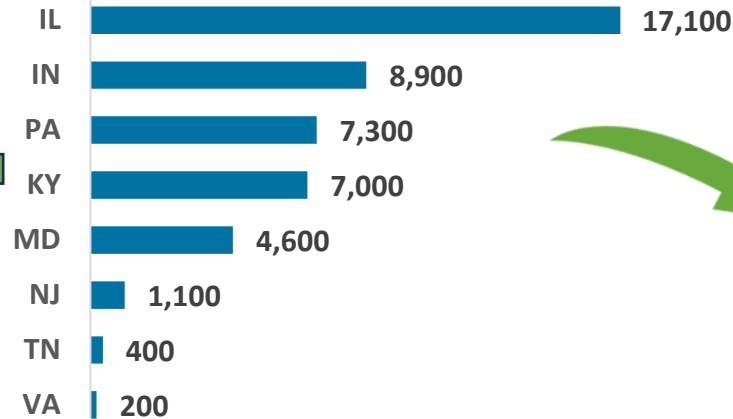
**~40,650 Customer Connections**  
**20 Acquisitions in 7 States, \$220M**



## Nexus Water Group Systems

Under Agreement as of May 19, 2025

**~46,600 Customer Connections**  
**60 Systems in 8 States, \$315M\***



## Closed

As of June 30, 2025

**~7,600 Customer Connections**  
**7 Acquisitions in 3 States, \$18M**



## Acquisition of Nexus Systems

- Closing expected by or before Aug. 2026
- Adds customers in existing states
- Expands in-state geographies for follow-on acquisitions
- Leverages existing state/corporate operations and support

\* Subject to adjustment following the closing of the agreement based on the calculations and criteria provided in the Purchase Agreement.

## More than 1.5 Million Customer Connections in Pipeline

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# Q&A Session

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# INVESTOR RELATIONS CONTACTS



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## UPCOMING EVENTS

Q3 2025 Earnings Call

October 30, 2025 (projected)

EEI Financial Conference

November 9-11, 2025



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# Appendix

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# Forward Looking Statements



Certain statements made, referred to or relied upon in this presentation including, without limitation, 2025 earnings guidance, the Company's long-term financial, growth and dividend targets, the ability to achieve the Company's strategies and goals, customer affordability and acquired customer growth, the outcome of the Company's pending acquisition activity, the amount and allocation of projected capital expenditures and its capital recovery outlook, and estimated revenues from rate cases and other government agency authorizations, are forward-looking statements within the meaning of the safe harbor provisions of the Private Securities Litigation Reform Act of 1995 and the Federal securities laws. In some cases, these forward-looking statements can be identified by words with prospective meanings such as "intend," "plan," "estimate," "believe," "anticipate," "expect," "predict," "project," "propose," "assume," "forecast," "outlook," "likely," "uncertain," "future," "pending," "goal," "objective," "potential," "continue," "seek to," "may," "can," "will," "should" and "could" and or the negative of such terms or other variations or similar expressions. These forward-looking statements are predictions based on American Water's current expectations and assumptions regarding future events. They are not guarantees or assurances of any outcomes, financial results, levels of activity, performance or achievements, and readers are cautioned not to place undue reliance upon them. The forward-looking statements are subject to a number of estimates, assumptions, known and unknown risks, uncertainties and other factors. The Company's actual results may vary materially from those discussed in the forward-looking statements included in this presentation as a result of the factors discussed in the Company's Annual Report on Form 10-K for the year ended December 31, 2024, and subsequent filings with the SEC, and because of factors such as: the decisions of governmental and regulatory bodies, including decisions to raise or lower customer rates; the timeliness and outcome of regulatory commissions' and other authorities' actions concerning rates, capital structure, authorized return on equity, capital investment, system acquisitions and dispositions, taxes, permitting, water supply and management, and other decisions; changes in customer demand for, and patterns of use of, water and energy, such as may result from conservation efforts, or otherwise; limitations on the availability of the Company's water supplies or sources of water, or restrictions on its use thereof, resulting from allocation rights, governmental or regulatory requirements and restrictions, drought, overuse or other factors; a loss of one or more large industrial or commercial customers due to adverse economic conditions or other factors; present and future proposed changes in laws, governmental regulations and policies, including with respect to the environment (such as, for example, potential improvements or changes to existing Federal regulations with respect to lead and copper service lines and galvanized steel pipe), health and safety, data and consumer privacy, security and protection, water quality and water quality accountability, contaminants of emerging concern (including without limitation per- and polyfluoroalkyl substances (collectively, "PFAS")), public utility and tax regulations and policies, and impacts resulting from U.S., state and local elections and changes in federal, state and local executive administrations; the Company's ability to collect, distribute, use, secure and store consumer data in compliance with current or future governmental laws, regulations and policies with respect to data and consumer privacy, security and protection; weather conditions and events, climate variability patterns, and natural disasters, including drought or abnormally high rainfall, prolonged and abnormal ice or freezing conditions, strong winds, coastal and intercoastal flooding, pandemics and epidemics, earthquakes, landslides, hurricanes, tornadoes, wildfires, electrical storms, sinkholes and solar flares; the outcome of litigation and similar governmental and regulatory proceedings, investigations or actions; the risks associated with the Company's aging infrastructure, and its ability to appropriately improve the resiliency of or maintain, update, redesign and/or replace, current or future infrastructure and systems, including its technology and other assets, and manage the expansion of its businesses; exposure or infiltration of the Company's technology and critical infrastructure systems, including the disclosure of sensitive, personal or confidential information contained therein, through physical or cyber attacks or other means, and impacts from required or voluntary public and other disclosures, as well as civil class action and other litigation or legal, regulatory or administrative proceedings, related thereto; the Company's ability to obtain permits and other approvals for projects and construction, update, redesign and/or replacement of various water and wastewater facilities; changes in the Company's capital requirements; the Company's ability to control operating expenses and to achieve operating efficiencies, and the Company's ability to create, maintain and promote initiatives and programs that support the affordability of the Company's regulated utility services; the intentional or unintentional actions of a third party, including contamination of the Company's water supplies or the water provided to its customers; the Company's ability to obtain and have delivered adequate and cost-effective supplies of pipe, equipment (including personal protective equipment), chemicals, power and other fuel, water and other raw materials, and to address or mitigate supply chain constraints that may result in delays or shortages in, as well as increased costs of, supplies, products and materials that are critical to or used in the Company's business operations; the Company's ability to successfully meet its operational growth projections, either individually or in the aggregate, and capitalize on growth opportunities, including, among other things, with respect to: acquiring, closing and successfully integrating regulated operations, including without limitation the Company's ability to (i) obtain required regulatory approvals for such acquisitions, (ii) prevail in litigation or other challenges related to such acquisitions, and (iii) recover in rates the fair value of assets of the acquired regulated operations; the Company's Military Services Group entering into new military installation contracts, price redeterminations, and other agreements and contracts, with the U.S. government; and realizing anticipated benefits and synergies from new acquisitions; in addition to the foregoing, various risks and uncertainties associated with the agreement to acquire certain water and wastewater systems from a subsidiary of Nexus Water Group, Inc., including: (i) the final amount of the rate base to be acquired, and the amount of post-closing adjustments to the purchase price, if any, as contemplated by the acquisition agreement; (ii) the various impacts and effects of (a) compliance, or attempted compliance with, the terms and conditions of the acquisition agreement, and/or (b) the completion of or, or actions taken by the company to complete, the acquisition, on the company's operations, strategy, guidance, expectations and plans with respect to its Regulated Businesses (considered individually or together as a whole), its current or future capital expenditures, its current and future debt and equity capital needs, dividends, earnings (including earnings per share), growth, future regulatory outcomes, expectations with respect to rate base growth, and other financial and operational goals, plans, estimates and projections; (iii) and any requirement by the company to pay a termination fee in the event the closing does not occur; risks and uncertainties following the completion of the sale of the Company's Homeowner Services Group ("HOS"), including: the Company's ability to receive amounts due, payable and owing to the Company under the amended secured seller note when due; and the ability of the Company to redeploy successfully and timely the net proceeds of this transaction into the Company's Regulated Businesses; risks and uncertainties associated with contracting with the U.S. government, including ongoing compliance with applicable government procurement, security and cybersecurity regulations; cost overruns relating to improvements in or the expansion of the Company's operations; the Company's ability to successfully develop and implement new technologies and to protect related intellectual property; the Company's ability to maintain safe work sites; the Company's exposure to liabilities related to environmental laws and regulations, including those enacted or adopted and under consideration, and the substances related thereto, including without limitation copper, lead and galvanized steel, PFAS and other contaminants of emerging concern, and similar matters resulting from, among other things, water and wastewater service provided to customers; the ability of energy providers, state governments and other third parties to achieve or fulfill their greenhouse gas emission reduction goals, including without limitation through stated renewable portfolio standards and carbon transition plans; changes in general economic, political, business and financial market conditions; access to sufficient debt and/or equity capital on satisfactory terms and as needed to support operations and capital expenditures; fluctuations in inflation or interest rates, and the Company's ability to address or mitigate the impacts thereof; the ability to comply with affirmative or negative covenants in the current or future indebtedness of the Company or any of its subsidiaries, or the issuance of new or modified credit ratings or outlooks by credit rating agencies with respect to the Company or any of its subsidiaries (or any current or future indebtedness thereof), which could increase financing costs or funding requirements and affect the Company's or its subsidiaries' ability to issue, repay or redeem debt, pay dividends or make distributions; fluctuations in the value of, or assumptions and estimates related to, its benefit plan assets and liabilities, including with respect to its pension and other post-retirement benefit plans, that could increase expenses and plan funding requirements; changes in federal or state general, income and other tax laws, including (i) future significant tax legislation or regulations (including without limitation impacts related to the Corporate Alternative Minimum Tax), and (ii) the availability of, or the Company's compliance with, the terms of applicable tax credits and tax abatement programs; migration of customers into or out of the Company's service territories and changes in water and energy consumption resulting therefrom; the use by municipalities of the power of eminent domain or other authority to condemn the systems of one or more of the Company's utility subsidiaries, including without limitation litigation and other proceedings with respect to the water system assets of the Company's California subsidiary located in Monterey, California, or the assertion by private landowners of similar rights against such utility subsidiaries; any difficulty or inability to obtain insurance for the Company, its inability to obtain insurance at acceptable rates and on acceptable terms and conditions, or its inability to obtain reimbursement under existing or future insurance programs and coverages for any losses sustained; the incurrence of impairment charges, changes in fair value and other adjustments related to the Company's goodwill or the value of its other assets; labor actions, including work stoppages and strikes; the Company's ability to retain and attract highly qualified and skilled employees and talent; civil disturbances or unrest, or terrorist threats or acts, or public apprehension about future disturbances, unrest, or terrorist threats or acts; and the impact of new, and changes to existing, accounting standards.

These forward-looking statements are qualified by, and should be read together with, the risks and uncertainties set forth above, and the risk factors included in American Water's annual, quarterly and other SEC filings, and readers should refer to such risks, uncertainties and risk factors in evaluating such forward-looking statements. Any forward-looking statements American Water makes shall speak only as of the date of this presentation. Except as required by the federal securities laws, American Water does not have any obligation, and it specifically disclaims, any undertaking or intention, to publicly update or revise any forward-looking statements, whether as a result of new information, future events, changed circumstances or otherwise. New factors emerge from time to time, and it is not possible for the Company to predict all such factors. Furthermore, it may not be possible to assess the impact of any such factor on the Company's businesses, either viewed independently or together, or the extent to which any factor, or combination of factors, may cause results to differ materially from those contained in any forward-looking statement. The foregoing factors should not be construed as exhaustive.

# 2025 Earnings and 2025 Earnings Guidance (Non-GAAP) AMERICAN WATER

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This presentation includes a description of American Water’s 2025 earnings per share guidance range, and its 2025 dividend payout ratio, excluding the incremental interest from the amendment in early 2024 of the HOS seller note. This information would constitute “non-GAAP financial measures” under SEC rules. They are derived from American Water’s consolidated financial information but not presented in financial statements prepared in accordance with generally accepted accounting principles (“GAAP”). This information supplements American Water’s GAAP disclosures and should be considered in addition to, and not in substitution of, measures of financial performance prepared in accordance with GAAP. Management believes this information is useful to American Water’s investors because it excludes an item not reflective of its ongoing operating results, and the presentation will allow investors to understand better the operating performance of American Water’s regulated businesses. Although management will use this information internally to evaluate American Water’s results of operations and to facilitate a meaningful year-to-year comparison thereof, management does not intend this information to represent future results as defined by GAAP, and investors should not consider it as such. In addition, this information may not be comparable to similar presentations by other companies, and, accordingly, it may have significant limitations in its use.

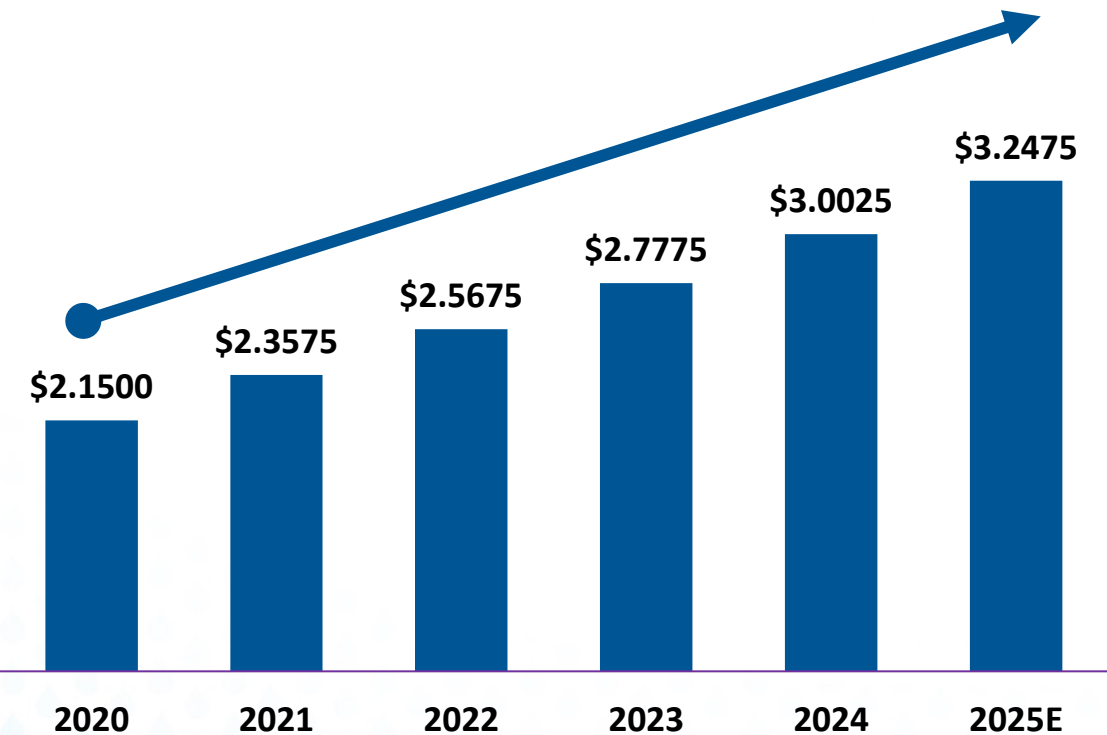


# Top Tier Dividend Growth Continues in 2025

8.2% Increase Aligns with Long-Term Target



## AWK's Strong and Consistent Dividend Growth\*



## Total Dividend Payout Ratio

Projected as of  
December 31, 2025\*\*  
**58%**

Long-Term  
Target  
**55-60%**

\*\* Annual projected 2025 cash dividends per share of \$3.2475 over 2025 EPS guidance midpoint of \$5.625, which excludes the \$0.10 incremental interest from amended HOS seller note. Dividend payout ratio would be 57% including such incremental interest.

Note: Chart depicts dividends paid

\* Future dividends are subject to approval of the American Water Board of Directors.

# Continued Strong Balance Sheet & Credit Ratings



## AWK Long-Term Senior Unsecured Ratings

**S&P**  
**A**  
(Stable Outlook)

**Moody's**  
**Baa1**  
(Stable Outlook)



Ratings and Stable Outlook  
affirmed at S&P / Moody's  
(June '25/Jan. '25)

- ✓ Low risk business profile
- ✓ Strong regulatory jurisdictions
- ✓ Supportive financial plans

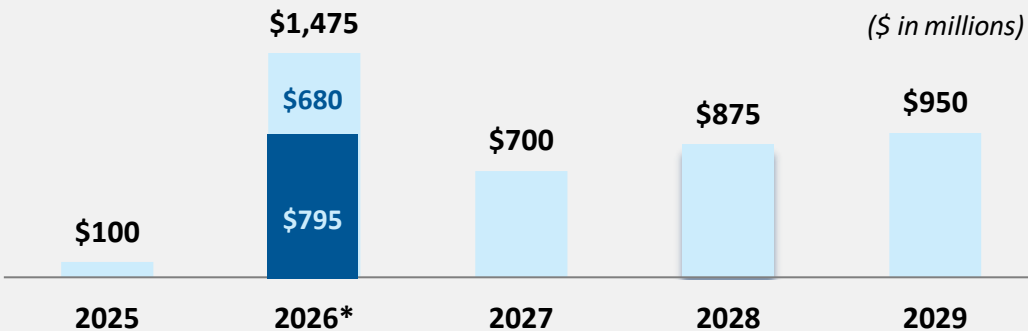
## Total Debt to Total Capital

As of  
June 30, 2025  
**58%**

Long-Term  
Target  
**<60%**

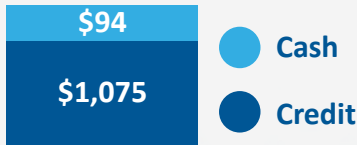
Note: June 30, 2025 percentage shown is net of cash and cash equivalents of \$94 million.

## Consolidated Debt Maturity Profile as of June 30, 2025 (Rounded)



## Liquidity Profile (\$ in millions)

Available Liquidity  
as of 6/30/25  
**\$1,169**



### Revolving Credit Facility

- ✓ Credit Facility capacity of \$2.75 billion
- ✓ Maturity date of October 2029


\*Proceeds of \$795 million from the note related to the sale of HOS are due to the Company in December 2026.


# Successfully Executed \$800M Note Offering

*Closed this offering on February 27, 2025*



 2025 financing plan includes \$1.5-2.0B of long-term debt financing

 Strong demand for issuance (3x over-subscribed) and successful execution helps fund growth while managing financing costs

 Expected remaining 2025 financing plan includes \$0.7-\$1.2B of long-term debt financing for a total of \$1.5-\$2.0B in 2025

Successfully Executed \$800 Million Senior Note Offering	
Issuer	American Water Capital Corp.
Pricing Date	February 24, 2025
Tenor	10yr Senior Unsecured
Size	\$800M
Annual Interest Rate	5.250%

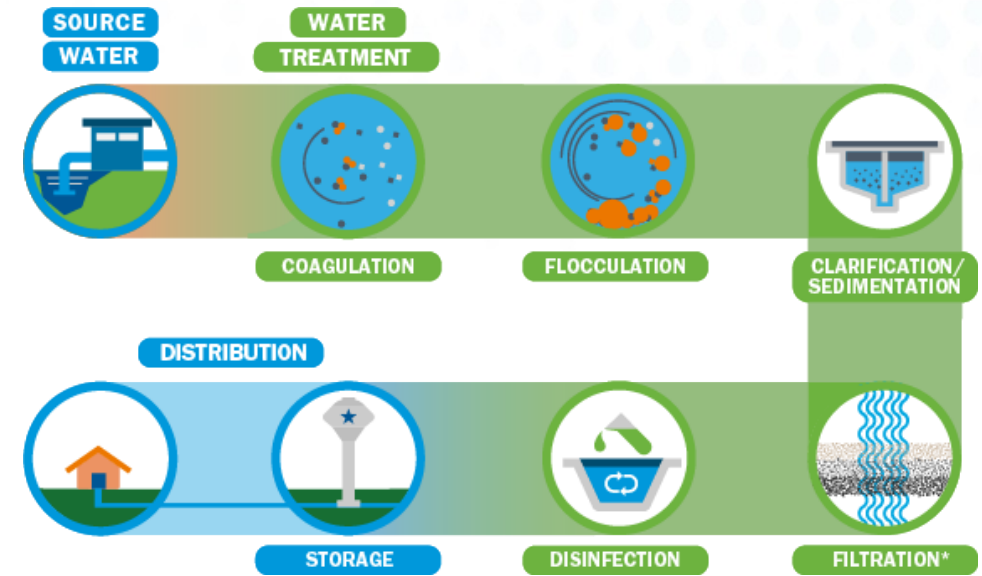


# PFAS Treatment Plans Remain on Track



## Implications of Final Federal PFAS Rule

- U.S. EPA announced on May 14, 2025 its intent to maintain drinking water limits of 4.0 parts per trillion for PFOA and PFOS.
- American Water estimates ~\$1B of capital and up to ~\$50M annually for operating expenses in its 2025-2029 plan.
- American Water has entered into a nine-year supply contract with Calgon Carbon to supply granular activated carbon, equipment and reactivation services to >50 treatment sites across 10 states through 2033.
- U.S. EPA designated PFOA and PFOS as hazardous substances under CERCLA in April 2024. The Company is actively advocating and supporting bipartisan legislation that would provide PFAS liability protections under CERCLA for water and wastewater systems, as passive receivers of PFAS.



*\*Includes PFAS treatment*

## PFAS Litigation Recap

- American Water is a party to the Multi-District Litigation (MDL) lawsuit against several PFAS manufacturers.
  - In 2024, the MDL court approved settlements with DuPont, 3M, Tyco Fire Products LP and BASF Corporation respectively; the amount of proceeds to be received from each settlement is pending.
  - As of June 30, 2025, the Company's utility subsidiaries received an initial settlement payment from defendant 3M of ~\$34 million, collectively, net of legal fees and administrative costs. The Company intends to seek regulatory approval from its respective public utility commissions to apply the net proceeds for the benefit of customers. The Company anticipates receiving, during the remainder of 2025, additional settlement payments from the defendants named above.

# 2025 YTD Legislative Updates



## Missouri - Future Test Year (SB4)

- Water and wastewater utilities may request the use of a Future Test Year in a general rate case beginning July 1, 2026
- Passed on March 13, 2025 – signed by the Governor on April 9, 2025
- Legislation becomes effective on August 28, 2025



## Indiana - Water Utility Infrastructure (DSIC, Acquisition Recovery, and Lawsuit Immunity) (SB426)

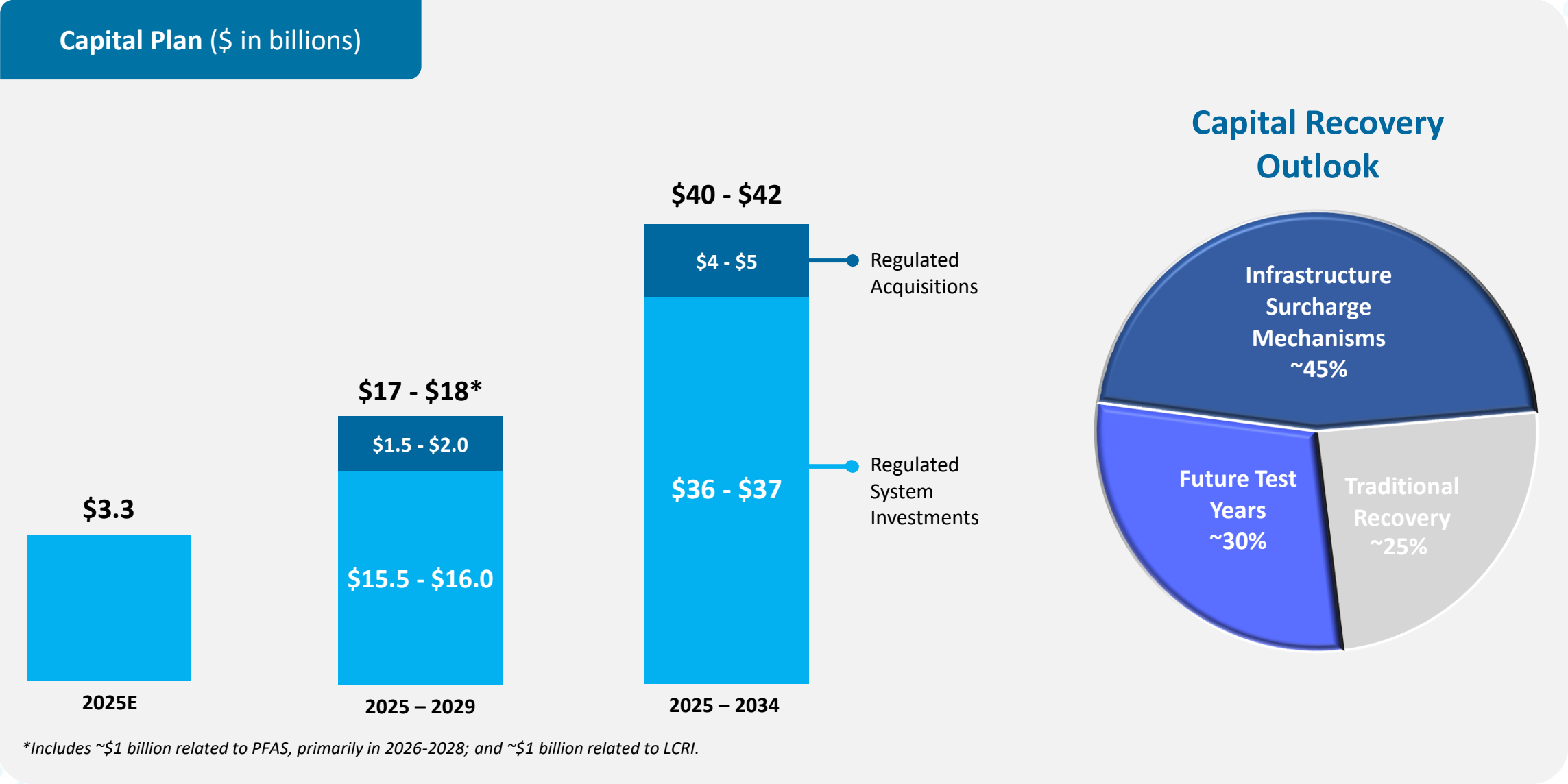
- Allows for deferred depreciation from in-service date and post in-service carrying costs. Authorizes IURC to approve mechanisms to allow utilities to invest in and earn on acquired utility assets. Amended to include language prohibiting lawsuits against a utility that is compliant with water quality standards
- Passed on March 24, 2025 – signed by the Governor on April 3, 2025
- Legislation became effective on July 1, 2025



## Virginia - Eligible Infrastructure Replacement and Enhancement (SB850)

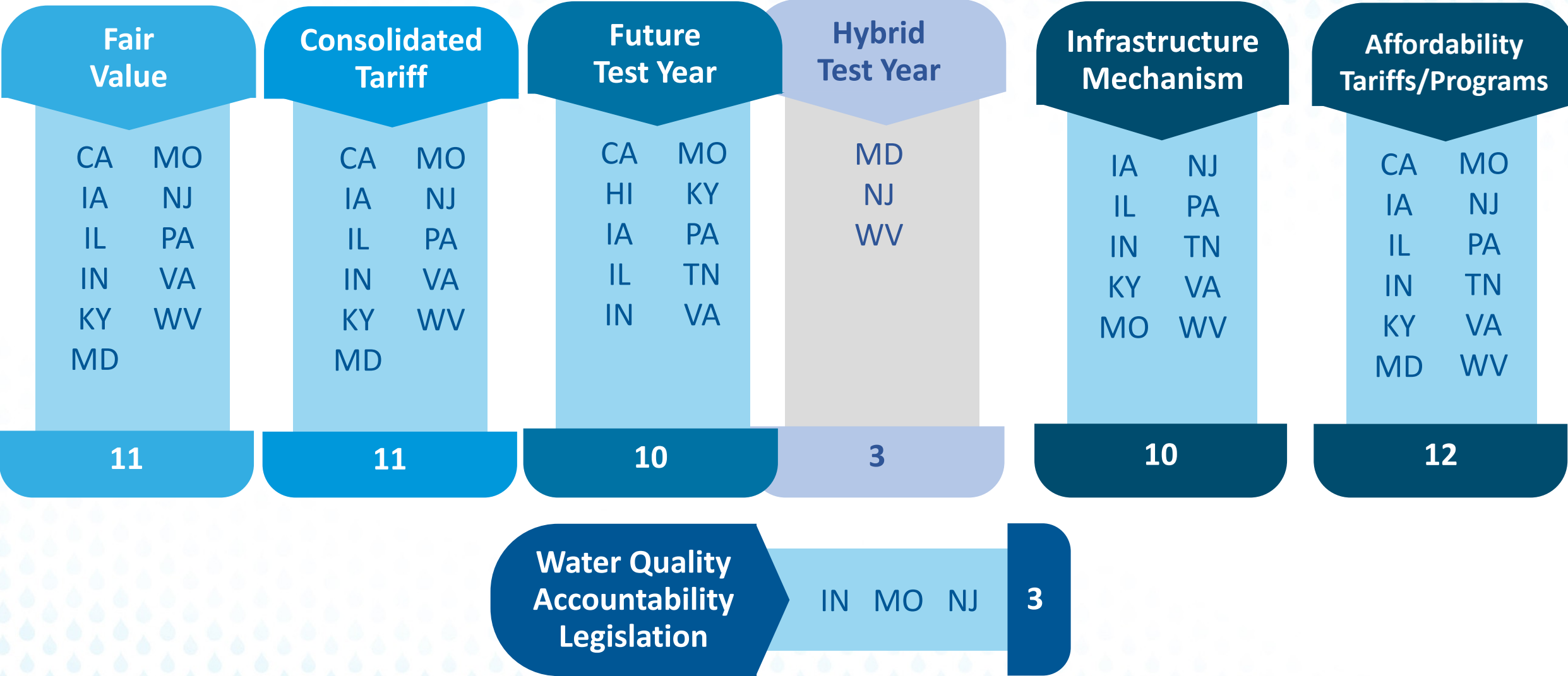
- Provides expanded eligibility for recovery of more types of infrastructure investments for water and wastewater utilities outside of a base rate case
- Passed on February 20, 2025 - signed by the Governor on March 24, 2025
- Legislation became effective July 1, 2025

# Five- and Ten-Year Capital Plans: Investments to Support System Needs






# State Legislation & Regulation Enable Growth



# Reconciliation of Estimated Rate Base



Estimated Rate Base* (\$ in billions)		
	As of 6/30/2025	
Net Utility Plant	\$28.9	
Less		
Advances for Construction	\$0.4	
CIAC – Contributions in Aid of Construction	\$1.6	
Net Deferred Income Taxes	\$4.0	
	\$6.0	
Total Estimated Rate Base	\$22.9	

\* An approximation of rate base, which includes Net Utility Plant not yet included in rate base, pending rate case filings/outcomes.

# Closed Acquisitions



June 30, 2025

STATE	NUMBER OF SYSTEMS	WATER CUSTOMER CONNECTIONS	WASTEWATER CUSTOMER CONNECTIONS	TOTAL CUSTOMER CONNECTIONS
Pennsylvania	4	5,700	1,300	7,000
California	2	350	-	350
New Jersey	1	250	-	250
Total	7	6,300	1,300	7,600



# Acquisitions Under Agreement



July 30, 2025



+ Nexus Water Group Systems

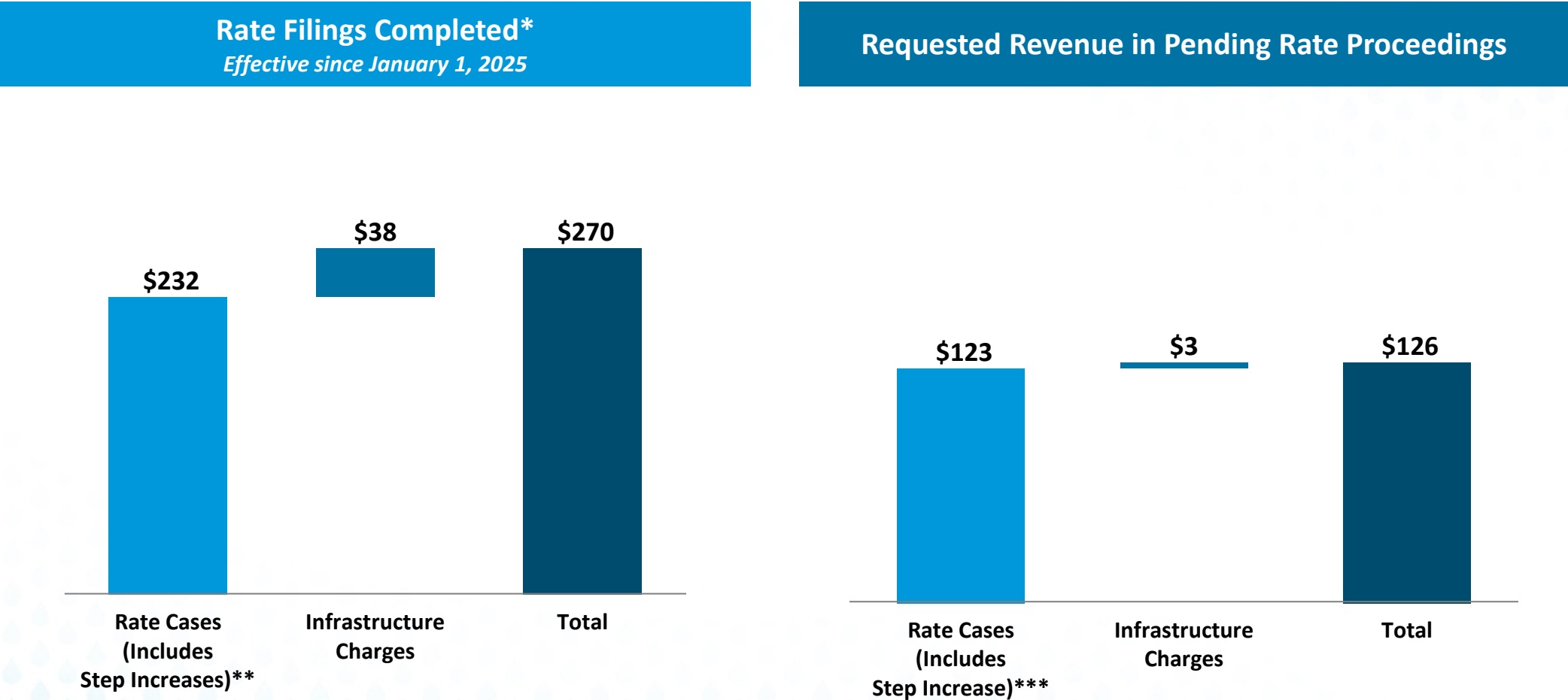
STATE	NUMBER OF SYSTEMS	WATER CUSTOMER CONNECTIONS	WASTEWATER CUSTOMER CONNECTIONS	TOTAL CUSTOMER CONNECTIONS
Pennsylvania	8	4,700	12,000	16,700
West Virginia	4	3,400	12,300	15,700
New Jersey	1	5,000	-	5,000
Illinois	1	-	1,500	1,500
California	2	1,250	-	1,250
Missouri	2	300	-	300
Iowa	2	100	100	200
Sub-Total	20	14,750	25,900	40,650

STATE	NUMBER OF SYSTEMS	WATER CUSTOMER CONNECTIONS	WASTEWATER CUSTOMER CONNECTIONS	TOTAL CUSTOMER CONNECTIONS
Illinois	37	13,300	3,800	17,100
Indiana	5	5,500	3,400	8,900
Pennsylvania	6	3,300	4,000	7,300
Kentucky	2	7,000	-	7,000
Maryland	6	3,550	1,050	4,600
New Jersey	2	900	200	1,100
Tennessee	1	400	-	400
Virginia	1	-	200	200
Sub-Total	60	33,950	12,650	46,600
Total	80	48,700	38,550	87,250

# Annualized Revenue from Rate Proceedings



(\$ in millions)



\* Annualized revenue increase for rates effective since January 1, 2025  
\*\* Does not include certain step increases in California which have been approved, but not yet effective  
\*\*\* Excludes revenue already approved through infrastructure mechanisms

# Rates Effective Since...



January 1, 2025

(\$ in millions)

Rate Cases & Step Increases	Date Effective	Annualized Revenue Increases	Infrastructure Charges	Date Effective	Annualized Revenue Increases
Illinois	1/1/2025	105 <sup>(a)</sup>	Kentucky (QIP)	1/1/2025	\$2
California, Step Increase	1/1/2025	17	West Virginia (DSIC/WSIC)	1/1/2025	4
Tennessee	1/21/2025	1 <sup>(b)</sup>	Missouri (WSIRA)	2/7/2025	17
Virginia	2/24/2025	15 <sup>(c)</sup>	New Jersey (DSIC, WSIC, & RESIC)	5/30/2025	15
Indiana, Step Increase	5/15/2025	17			
Missouri	5/28/2025	63 <sup>(d)</sup>		Sub-Total	\$38
Iowa	8/1/2025	13 <sup>(e)</sup>		Total	\$270
Hawaii	Aug. 2025	1 <sup>(f)</sup>			
	Sub-Total	\$232			

- a) The Company’s Illinois subsidiary was authorized additional annualized revenues of \$105.2 million, excluding reductions in revenues for infrastructure surcharges in the amount of \$5.1 million.
- b) The Company’s Tennessee subsidiary was authorized additional annualized revenues of \$1.0 million, this excludes the \$17.5 million for infrastructure surcharges.
- c) Interim rates were effective on May 1, 2024, and the difference between interim and final Commission approved rates are subject to refund. On September 20, 2024 the Company filed a stipulation of settlement which agreed upon a \$14.6 million annualized increase in revenues. On February 24, 2025 the Company received an Order approving the settlement.
- d) The Company’s Missouri subsidiary was authorized additional annualized revenues of \$63.1 million, excluding reductions in revenues for infrastructure surcharges in the amount of \$63.3 million.
- e) The Company’s Iowa subsidiary was authorized additional annualized revenues of \$12.7 million, excluding reductions in revenues for infrastructure surcharges in the amount of \$0.9 million. Interim rates were effective on May 11, 2024, in the amount of \$5.1 million.
- f) The Company’s Hawaii subsidiary was authorized additional annualized revenues of \$1.46 million.

# Pending Rate Case Filings



(\$ in millions)

Rate Cases Filed	Docket/Case Number	Date Filed	Requested Revenue Increase	ROE Requested	Rate Base
West Virginia <sup>(a)</sup>	Docket No. 25-0426-W-42T and 25-0428-S-42T	5/5/2025	\$33	10.75%	\$1,071
Kentucky <sup>(b)</sup>	Docket No. 2025-00122	5/16/2025	27	10.75%	674
California <sup>(c)</sup>	Case No. A.25-07-XXX	7/1/2025	63	N/A	1,242
			\$123		\$2,987

## Infrastructure Surcharges Filed

West Virginia (DSIC and WSIC)	6/30/2025	\$3	\$23
		\$3	\$23
Total		\$126	\$3,010

- a) The Company’s West Virginia subsidiary has requested additional annualized revenues of \$32.6 million, this excludes the \$12.7 million for infrastructure surcharges. This also excludes a Step two proposed increase of \$15.2 million which is proposed to be effective 1 year after Step 1. The total revenue requirement request for the two step rate case cycle is \$47.8 million.
- b) The Company’s Kentucky subsidiary has requested additional annualized revenues of \$26.9 million; this excludes the \$10.1 million for infrastructure surcharges.
- c) The Company’s California subsidiary has requested additional annualized revenues of \$63.1 million for test year 2027. This excludes the proposed step rate and attrition rate increase for 2028 and 2029 of \$22.1 million and \$26.0 million, respectively. The total revenue requirement request for the three year rate case cycle is \$111.2 million.



# Regulatory Information – Top 10 States



	CALIFORNIA	ILLINOIS	INDIANA	KENTUCKY	MISSOURI
<b>Authorized Rate Base*</b>	\$882,554 <sup>(g)</sup>	\$2,185,956	\$1,835,553	\$489,426	\$3,152,205 <sup>(c)</sup>
<b>ROE</b>	10.20% <sup>(a)</sup>	9.84%	9.65%	9.70%	9.75% <sup>(d)</sup>
<b>Equity</b>	57.04% <sup>(a)</sup>	49.00%	56.30% <sup>(b)</sup>	52.22%	50.00% <sup>(e)</sup>
<b>Effective Date of Rate Case</b>	1/1/2024 <sup>(g)</sup>	1/1/2025	5/14/2024	5/3/2024 <sup>(h)</sup>	5/28/2025
	NEW JERSEY	PENNSYLVANIA	TENNESSEE	VIRGINIA	WEST VIRGINIA
<b>Authorized Rate Base*</b>	\$5,050,637	\$5,823,752	\$300,742	\$369,287 <sup>(c)</sup>	\$886,313
<b>ROE</b>	9.60%	9.45%	9.70%	9.70%	9.80%
<b>Equity</b>	55.00%	55.30%	44.19%	45.67%	50.12%
<b>Effective Date of Rate Case</b>	9/15/2024	8/7/2024	1/21/2025	2/24/2025 <sup>(f)</sup>	2/25/2024

\*Rate Base stated in \$000s

- a) On June 29, 2023, Decision 23-06-025 set the authorized cost of capital through 2024. CA has a separate Cost of Capital case which sets the rate of return outside of a general rate proceeding. The decision established an ROE of 8.98% effective 30-days after the decision date. On June 30, 2023, the Company filed to implement an automatic ROE adjustment to 9.50% for 2023 based on the Commission approved Water Cost of Capital Adjustment Mechanism (WCCM), which was approved on July 25, 2023, increasing the return on equity to 9.50%, effective July 31, 2023. On October 16, the Company filed a request to increase the ROE to 10.20% for 2024, which was approved on November 15, 2023, effective January 1, 2024.
- b) The Authorized Equity excludes cost-free items or tax credit balances at the overall rate of return which lowers the equity percentage as an alternative to the common practice of deducting such items from rate base.
- c) The Authorized Rate Base listed is the Company's view of the Rate Base allowed in the case; the Rate Base was not disclosed in the Order or the applicable settlement agreement.
- d) The listed ROE is the Company's view of the ROE allowed in the case; the ROE was not disclosed in the Order or the applicable settlement agreement.
- e) The equity ratio listed is the Company's view of the equity ratio allowed in the case; the actual equity ratio was not disclosed in the Order or the applicable settlement agreement.
- f) Interim rates were effective May 1, 2024 and received final Order February 24, 2025.
- g) The Rate Base and Effective date are based off of Year 1 of the rate case. Annual adjustments are made for Year 2 and 3 which reflect authorized capital improvements for Rate Base and inflationary adjustments for O&M.
- h) Interim rates were effective February 6, 2024, and final order was received May 3, 2024. The Company submitted a rehearing request, and a subsequent order on this request was issued increasing rates effective November 6, 2024.