News Release



CMS Energy Announces Strong Second Quarter Results, Reaffirms 2025 Adjusted EPS Guidance

JACKSON, Mich., July 31, 2025 – CMS Energy announced today reported earnings per share of \$0.66 for the second quarter of 2025, compared to \$0.65 per share for 2024. The company's adjusted earnings per share for the second quarter were \$0.71, compared to \$0.66 per share for the same quarter in 2024. For the first six months of the year, the company reported \$1.67 per share compared to \$1.61 per share for the same timeframe in 2024. On an adjusted earnings per share basis year to date, the company reported \$1.73 per share in 2025, compared to \$1.63 per share in 2024, driven by constructive regulatory outcomes, cost-reduction initiatives and favorable weather.

CMS Energy reaffirmed its 2025 adjusted earnings guidance of \$3.54 to \$3.60 per share (*See below for important information about non-GAAP measures) and long-term adjusted EPS growth of 6 to 8 percent, with continued confidence toward the high end.

"Given the team's strong performance in the second quarter, we are on track to deliver on our earnings guidance and key operational objectives for the year, prioritizing investments in our electric and gas businesses to the benefit of our customers, investors and the communities we serve," said Garrick Rochow, President and CEO of CMS Energy and Consumers Energy. "I am also pleased to announce we have reached an agreement with a new data center, which is expected to add up to 1 gigawatt of load growth in our service territory, along with additional economic benefits for Michigan."

CMS Energy (NYSE: CMS) is a Michigan-based energy provider featuring Consumers Energy as its primary business. It also owns and operates independent power generation businesses.

CMS Energy will hold a webcast to discuss its 2025 second quarter results and provide a business and financial outlook on Thursday, July 31 at 9:30 a.m. (EDT). To participate in the webcast, go to CMS Energy's homepage (cmsenergy.com) and select "Events and Presentations."

Important information for investors about non-GAAP measures and other disclosures.

This news release contains non-Generally Accepted Accounting Principles (non-GAAP) measures, such as adjusted earnings. All references to net income refer to net income available to common stockholders and references to earnings per share are on a diluted basis. Adjustments could include items such as discontinued operations, asset sales, impairments, restructuring costs, business optimization initiative, major enterprise resource planning software implementations, changes in accounting principles, voluntary separation program, changes in federal and state tax policy, regulatory items from prior years, unrealized gains or losses from mark-to-market adjustments, recognized in net income related to NorthStar Clean Energy's interest expense, or other items. Management views adjusted earnings as a key measure of the company's present operating financial performance and uses adjusted earnings for external communications with analysts and investors. Internally, the company uses adjusted earnings to measure and assess performance. Because the company is not able to estimate the impact of specific line items, which have the potential to significantly impact, favorably or unfavorably, the company's reported earnings in future periods, the company is not providing reported earnings guidance nor is it providing a reconciliation for the comparable future period earnings. The company's adjusted earnings should be considered supplemental information to assist in understanding our business results, rather than as a substitute for the reported earnings.

This news release contains "forward-looking statements." The forward-looking statements are subject to risks and uncertainties that could cause CMS Energy's and Consumers Energy's results to differ materially. All forward-looking statements should be considered in the context of the risk and other factors detailed from time to time in CMS Energy's and Consumers Energy's Securities and Exchange Commission filings.

Investors and others should note that CMS Energy routinely posts important information on its website and considers the Investor Relations section, www.cmsenergy.com/investor-relations, a channel of distribution.

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Consolidated Statements of Income

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		Th	ree N	Months En	hah		In			<i>pt Per Sho</i> onths End		nounts
	_	5/30/25		5/30/24		hange	6	/30/25		/30/24		hange
Operating Revenue	_		_	.,,		<u></u>				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Electric utility	\$	1,359	\$	1,226	\$	133	\$	2,658	\$	2,358	\$	300
Gas utility		387		307		80		1,436		1,272		164
NorthStar Clean Energy	_	92	_	74		18		191		153		38
Total operating revenue		1,838		1,607		231		4,285		3,783		502
Operating Expenses												
Fuel for electric generation		134		114		20		351		270		81
Purchased and interchange power		439		349		90		819		663		156
Purchased power – related parties		30		16		14		48		34		14
Cost of gas sold		124		66		58		507		417		90
Maintenance and other operating expenses Depreciation and amortization		397 288		404 273		(7) 15		802 676		806 641		(4) 35
General taxes		109		102		7		271		257		14
Total operating expenses		1,521		1,324		197		3,474		3,088		386
		-,		-,				-,		-,		
Operating Income (Loss) Electric utility		263		244		19		465		405		60
Gas utility		263 65		43		22		465 376		403 294		60 82
NorthStar Clean Energy		(8)		(1)		(7)		(25)		294		(27)
Other		(3)		(3)		-		(5)		(6)		1
Total operating income	_	317		283		34		811		695		116
Other Income (Evnence)												
Other Income (Expense) Nonoperating retirement benefits, net		47		41		6		89		85		4
Other income		95		77		18		109		121		(12)
Other expense		(5)		(5)		-		(11)		(7)		(4)
Total other income		137		113		24		187		199		(12)
Earnings Before Interest, Taxes, and Other Charges		454		396		58		998		894		104
Interest on long-term debt		199		171		28		386		343		43
Interest expense - related parties		3		3		-		6		6		-
Other interest expense		-		5		(5)		(1)		7		(8)
Allowance for borrowed funds used during construction		(3)		(6)		3		(6)		(6)		-
Income tax expense		62		41		21		125		99		26
Net Income		193		182		11		488		445		43
Loss attributable to noncontrolling interests	_	(8)	_	(16)		8		(17)		(40)		23
Net Income Attributable to CMS Energy Preferred stock dividends		201		198 3		3		505 5		485		20
Preferred stock dividends	_		_				_			5		
Net Income Available to Common Stockholders Reconciling items:	\$	198	\$	195	\$	3	\$	500	\$	480	\$	20
Other exclusions from adjusted earnings		5		2		3		8		6		2
Tax impact		(1)		(*)		(1)		(2)		(1)		(1)
State tax policy change		12		-		12		12		-		12
Voluntary separation program		-		-		-		-		*		(*) *
Tax impact Adjusted Net Income – Non-GAAP	\$	214	\$	197	\$	17	\$	518	\$	(*) 485	\$	33
Aujusteu Net Income – Non-GAAr	Ф		Ф		.		Þ		Þ	403	Ф	33
Average Common Shares Outstanding - Diluted		299.1		298.5		0.6		299.0		297.9		1.1
Diluted Earnings Per Average Common Share Reconciling items:	\$	0.66	\$	0.65	\$	0.01	\$	1.67	\$	1.61	\$	0.06
Other exclusions from adjusted earnings		0.01		0.01		-		0.02		0.02		-
Tax impact		(*)		(*)		(*)		(*)		(*)		(*)
State tax policy change		0.04		-		0.04		0.04		-		0.04
Voluntary separation program		-		-		-		-		*		(*)
Tax impact Adjusted Diluted Earnings Per Average Common Share – Non-GAAP	¢	0.71	ø	0.66	¢	0.05	•	1.73	•	1 62	¢.	0.10
Aujusteu Diluteu Earnings Fer Average Common Snare - Non-GAAP	Э	U. / I	Э	0.00	\$	0.03	\$	1./3	\$	1.63	Þ	0.10

^{*} Less than 0.5 million or 0.01 per share.

Summarized Consolidated Balance Sheets(Unaudited)

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			Iı	n Millions
		As	of	
	6/30	0/25	12/	/31/24
Assets				
Current assets				
Cash and cash equivalents	\$	844	\$	103
Restricted cash and cash equivalents		81		75
Other current assets		2,268		2,612
Total current assets		3,193		2,790
Non-current assets				
Plant, property, and equipment		28,847		27,461
Other non-current assets		5,659		5,669
Total Assets	\$	37,699	\$	35,920
Liabilities and Equity				
Current liabilities (1)	\$	2,071	\$	2,261
Non-current liabilities (1)		8,612		8,345
Capitalization		,		,
Debt and finance leases (excluding securitization debt) (2)		17,402		15,866
Preferred stock and securities		224		224
Noncontrolling interests		577		518
Common stockholders' equity		8,170		8,006
Total capitalization (excluding securitization debt)		26,373		24,614
Securitization debt (2)		643		700
Total Liabilities and Equity	\$	37,699	\$	35,920

⁽¹⁾ Excludes debt and finance leases.

CMS ENERGY CORPORATION Summarized Consolidated Statements of Cash Flows (Unaudited)

	In Million									
	·	Six Month	s Ended							
	6/3	6/30/25								
Beginning of Period Cash and Cash Equivalents, Including Restricted Amounts	\$	178	\$	248						
Net cash provided by operating activities		1,414		1,663						
Net cash used in investing activities		(1,880)		(1,246)						
Cash flows from operating and investing activities		(466)		417						
Net cash provided by financing activities		1,213		124						
Total Cash Flows	\$	747	\$	541						
End of Period Cash and Cash Equivalents, Including Restricted Amounts	\$	925	\$	789						

⁽²⁾ Includes current and non-current portions.

Selected Financial Data

(Chadatea)					1.6.111
		Twelve	Months Ended		n Millions
	6/30/25		12/31/24		6/30/24
EBIT – Non-GAAP (1) Consolidated Consumers Energy	\$ 1,943 1,865	\$	1,837 1,733	\$	1,746 1,621
Depreciation and Amortization Consolidated Consumers Energy	\$ 1,275 1,225	\$	1,240 1,191	\$	1,213 1,165
EBITDA – Non-GAAP (1) Consolidated Consumers Energy	\$ 3,218 3,090	\$	3,077 2,924	\$	2,959 2,786
Dividends and Other Distributions From Subsidiaries	\$ 852	\$	900	\$	904
Interest Expense, Net Consolidated Energy parent Consumers Energy	\$ 743 233 508	\$	708 205 499	\$	686 206 477
				I	n Millions
	(120/25		As of		(120/24
	 6/30/25		12/31/24	_	6/30/24
Book Value Per Share	\$ 27.29	\$	26.79	\$	26.04
Common Shares Outstanding – End of Period	299.3		298.8		298.7
Average Common Shares Outstanding	•00.4				
Basic Diluted	298.4 299.0		297.6 298.3		297.2 297.9
Debt (2)					
Energy parent	\$ 4,461	\$	4,143	\$	4,473
NorthStar Clean Energy Consumers Energy (excluding securitization bonds)	337 12,604		192 11,531		147 10,376
Consolidated (excluding securitization bonds)	 17,402		15,866		14,996
Securitization bonds Consolidated	\$ 18,045	\$	700 16,566	\$	772 15,768
Unrestricted Cash and Cash Equivalents					
Energy parent	\$ 166	\$	4	\$	53
Consumers Energy CMS Treasury Services	599 49		44 31		607 15
Other	 30		24		24
Consolidated	\$ 844	\$	103	\$	699
Consumers Energy Regulated Common Equity Ratio (13-Month Average)					
Electric	41.2%		41.2%		41.6%
Gas	41.2%		41.2%		41.6%
Regulated Rate Base (13-Month Average, in Millions) Electric (3) Gas	\$ 16,610 10,346	\$	15,878 9,987	\$	15,620 9,684
	10,570		,,,01		2,004
Regulated Return on Average Common Equity (12-Month Ended) Electric (3) Gas	10.2% 9.4%		10.1% 7.8%		9.1% 8.1%

⁽I) EBIT (non-GAAP) equals net income available to common stockholders + income taxes + interest charges + noncontrolling interests + discontinued operations + writedowns + impairments + losses (gains) on asset sales + accounting changes. EBITDA (non-GAAP) equals EBIT + depreciation and amortization.

⁽²⁾ Includes current maturities, leases and notes payable.

 $^{^{(3)}}$ Includes Renewable Portfolio Standard (RPS) renewables rate base of \sim \$1.9 billion in total.

Reconciliations of GAAP Net Income to Non-GAAP EBIT and EBITDA (Unaudited)

					1	n Millions
			Twelve I	Months Ende	d	
	6/30/25			2/31/24		6/30/24
Net Income Available to Common Stockholders	\$	1,013	\$	993	\$	960
Reconciling items:						
Income tax expense		190		176		176
Interest on long-term debt		743		700		663
Interest expense - related parties		12		12		12
Other interest expense		6		14		19
Allowance for borrowed funds used during construction		(18)		(18)		(8)
Loss attributable to noncontrolling interests		(33)		(56)		(101)
Preferred stock dividends		10		10		10
Other exclusions from adjusted earnings		8		6		10
State tax policy change		12		-		-
Voluntary separation program				-		5
EBIT - Non-GAAP		1,943		1,837		1,746
Additional reconciling items:						
Depreciation and amortization		1,275		1,240		1,213
EBITDA - Non-GAAP	\$	3,218	\$	3,077	\$	2,959

CONSUMERS ENERGY COMPANY Reconciliations of GAAP Net Income to Non-GAAP EBIT and EBITDA (Unaudited)

,					I	n Millions
			Twelve 1	Months Ende	d	
	6	6/30/25	1	2/31/24		6/30/24
Net Income Available to Common Stockholder	\$	1,088	\$	1,007	\$	919
Reconciling items:						
Income tax expense		225		200		194
Interest on long-term debt		500		488		456
Interest expense - related parties		38		31		26
Other interest expense		10		12		15
Allowance for borrowed funds used during construction		(14)		(13)		(6)
Preferred stock dividends		2		2		2
Other exclusions from adjusted earnings		4		6		10
State tax policy change		12		-		-
Voluntary separation program						5
EBIT - Non-GAAP		1,865		1,733		1,621
Additional reconciling items:						
Depreciation and amortization		1,225		1,191		1,165
EBITDA - Non-GAAP	\$	3,090	\$	2,924	\$	2,786

Non-GAAP Adjusted Earnings Per Share Variance Analysis (Unaudited)

		Т	hree	Months	Ended June 30				
	6/30/25	6/30/24	V	ariance					
Adjusted EPS – Non-GAAP	4 0.50	A 0.55		0.00					
Electric utility	\$ 0.59	\$ 0.57	\$	0.02					
Gas utility	0.10	0.06		0.04					
NorthStar Clean Energy	0.07	0.05		0.02					
Energy parent	(0.05)	(0.02)	•	(0.03)					
Consolidated	\$ 0.71	\$ 0.66	\$	0.05					
Variance Explanations:					NODTHETAD CLEAN ENEDGY AND ENE	DCV	DADEN	JT.	
ELECTRIC UTILITY					NORTHSTAR CLEAN ENERGY AND ENE	KGY	PAREN		
- Deliveries of 8,948 GWh, up	11 GWh (weather	-driven	\$	(0.03)	- NorthStar Clean Energy			\$	0.02
impact, down 21 GWh)	11 3 WH (Weather	G117011	Ψ	(0.03)	- Energy parent, including corporate financing	activi	ties		(0.03)
- Electric rate relief and renewa	bles			0.09	- Change in shares outstanding			•	* (0.01)
- Lower operating & maintenan service restoration, net of store				0.03				<u> </u>	(0.01)
- Higher investment costs (depr fixed costs)	eciation, property	taxes &		(0.07)					
- Change in shares outstanding			\$	* 0.02	WEATHER IMPACTS	6/	30/25	6	/30/24
GAS UTILITY					Weather - Warmer (colder) than normal using 15-year average temperatures		_	0/2	5.4 %
GAS UTILITY					average temperatures		-	/0	3.4 /0
- Deliveries, including transpor	tation to end-use	customers.	\$	0.06	Electric Utility				
of 49.1 bcf, up 8.1 bcf (weath			-		- Increase (decrease) from normal in:				
, 1	1 ,	1 - /			Electric sales (GWh)		147		168
- Gas rate relief				0.03	EPS	\$	0.05	\$	0.05
- Higher operating & maintenan	nce expenses			(0.02)	Gas Utility				
High on investment on the (4	onintion man	, tarrag P-		(0.02)	- Increase (decrease) from normal in:				(4.5)
 Higher investment costs (depr fixed costs) 	cciation, property	iaxes &		(0.03)	Gas sales (bcf) EPS	\$	-	\$	(4.5) (0.06)
- Change in shares outstanding			\$	* 0.04	Total EPS Weather Impacts	\$	0.05	\$	(0.01)

^{*} Less than \$0.01 per share.

Non-GAAP Adjusted Earnings Per Share Variance Analysis (Unaudited)

		,	Six M	Ionths I	Ended June 30				
Adjusted EPS – Non-GAAP Electric utility Gas utility NorthStar Clean Energy Energy parent Consolidated	\$ 1.01 0.81 0.02 (0.11) \$ 1.73	\$ 0.91 0.62 0.16 (0.06) \$ 1.63	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0.10 0.19 (0.14) (0.05) 0.10					
Variance Explanations: ELECTRIC UTILITY - Deliveries of 17,975 GWh, up impact, up 223 GWh) - Electric rate relief and renewal	· ·	r-driven	\$	0.03	NORTHSTAR CLEAN ENERGY AND ENI - NorthStar Clean Energy - Energy parent, including corporate financing - Change in shares outstanding			NT \$	(0.14) (0.05) *
Higher operating & maintenan Higher investment costs (deprefixed costs) Change in shares outstanding	_	taxes &	\$	(0.02) (0.11) * 0.10	WEATHER IMPACTS	6	/30/25	\$	(0.19)
GAS UTILITY - Deliveries, including transport of 183.7 bcf, up 25.8 bcf (weat bcf) - Gas rate relief			\$	0.21	Weather - Warmer (colder) than normal using 15-year average temperatures Electric Utility - Increase (decrease) from normal in: Electric sales (GWh) EPS	\$	0.5 138 0.05	% \$	10.3 % (85) (0.02)
Higher operating & maintenan Higher investment costs (deprefixed costs) Change in shares outstanding	•	taxes &	\$	(0.02) (0.08) * 0.19	Gas Utility - Increase (decrease) from normal in: Gas sales (bcf) EPS Total EPS Weather Impacts	\$ <u>\$</u>	(0.9) (0.01) 0.04	\$ <u>\$</u>	(22.4) (0.26) (0.28)

^{*} Less than \$0.01 per share.

CMS ENERGY CORPORATION Reconciliation of GAAP EPS to Non-GAAP Adjusted EPS by Segment (Unaudited)

(Ollutarica)	In Millions, Except Per Share Amounts										
		Three Mo	nths E		,	Six Mont					
		5/30/25	6	/30/24	6	/30/25	6	/30/24			
Electric Utility											
Reported net income per share	\$	0.55	\$	0.57	\$	0.97	\$	0.90			
Reconciling items:											
Other exclusions from adjusted earnings		0.01		*		0.01		0.01			
Tax impact		(*)		(*)		(*)		(*)			
State tax policy change		0.03		-		0.03		-			
Voluntary separation program		-		-		-		*			
Tax impact	_		_		_	-	_	(*)			
Adjusted net income per share – non-GAAP	\$	0.59	\$	0.57	\$	1.01	\$	0.91			
Gas Utility											
Reported net income per share	\$	0.09	\$	0.05	\$	0.80	\$	0.61			
Reconciling items:		*		0.01		*		0.01			
Other exclusions from adjusted earnings				0.01		•		0.01			
Tax impact		(*)		(*)		(*)		(*)			
State tax policy change Voluntary separation program		0.01		-		0.01		*			
Tax impact		-		-		-		(*)			
Adjusted net income per share – non-GAAP	\$	0.10	\$	0.06	\$	0.81	\$	0.62			
	<u> </u>	0.10	Ψ	0.00	-	0.01		0.02			
NorthStar Clean Energy											
Reported net income per share	\$	0.07	\$	0.05	\$	0.01	\$	0.16			
Reconciling items:		*				0.01					
Other exclusions from adjusted earnings Tax impact		(*)		-		0.01 (*)		-			
Adjusted net income per share – non-GAAP	\$	0.07	\$	0.05	\$	0.02	\$	0.16			
	<u> </u>	0.07	Ф	0.03	φ	0.02	Ф	0.10			
Corporate Interest and Other							_				
Reported net income (loss) per share	\$	(0.05)	\$	(0.02)	\$	(0.11)	\$	(0.06)			
Reconciling items:		(4)				(4)					
State tax policy change Adjusted net income (loss) per share – non-GAAP	\$	(0.05)	\$	(0.02)	\$	(0.11)	\$	(0.06)			
Adjusted net income (loss) per snare – non-GAAP	\$	(0.03)	Ф	(0.02)	Ф	(0.11)	Ф	(0.00)			
Consolidated											
Reported net income per share	\$	0.66	\$	0.65	\$	1.67	\$	1.61			
Reconciling items:											
Other exclusions from adjusted earnings		0.01		0.01		0.02		0.02			
Tax impact		(*)		(*)		(*)		(*)			
State tax policy change		0.04		-		0.04		*			
Voluntary separation program Tax impact		-		-		-		(*)			
Adjusted net income per share – non-GAAP	\$	0.71	\$	0.66	\$	1.73	\$	1.63			
	÷		_		_		_				
Average Common Shares Outstanding – Diluted	_	299.1	_	298.5	_	299.0	_	297.9			

 $[\]ast$ Less than \$0.01 per share.

Reconciliation of GAAP Net Income to Non-GAAP Adjusted Net Income (Unaudited)

In Millions, Except Per Share Amounts Six Months Ended Three Months Ended 6/30/25 6/30/24 6/30/25 6/30/24 \$ \$ Net Income Available to Common Stockholders \$ 198 \$ 195 500 480 Reconciling items: 5 Other exclusions from adjusted earnings** 2 8 6 (*) (1) (2) (1) Tax impact State tax policy change 12 12 Voluntary separation program Tax impact (*) Adjusted net income - non-GAAP 214 197 518 485 Average Common Shares Outstanding - Diluted 299.1 298.5 299.0 297.9 **Diluted Earnings Per Average Common Share** Reported net income per share 0.66 0.65 \$ 1.67 1.61 Reconciling items: Other exclusions from adjusted earnings** 0.01 0.02 0.02 0.01 Tax impact (*) (*) (*) State tax policy change 0.04 0.04 Voluntary separation program Tax impact (*) 0.71 0.66 1.73 1.63 Adjusted net income per share - non-GAAP

Management views adjusted (non-Generally Accepted Accounting Principles) earnings as a key measure of the Company's present operating financial performance and uses adjusted earnings for external communications with analysts and investors. Internally, the Company uses adjusted earnings to measure and assess performance. Adjustments could include items such as discontinued operations, asset sales, impairments, restructuring costs, business optimization initiative, major enterprise resource planning software implementations, changes in accounting principles, voluntary separation program, changes in federal and state tax policy, regulatory items from prior years, unrealized gains or losses from mark-to-market adjustments, recognized in net income related to NorthStar Clean Energy's interest expense, or other items. The adjusted earnings should be considered supplemental information to assist in understanding our business results, rather than as a substitute for reported earnings.

^{*} Less than \$0.5 million or \$0.01 per share.

^{**} Includes restructuring costs and business optimization initiative.

Reconciliation of GAAP Net Income to Non-GAAP Adjusted Net Income by Quarter (Unaudited)

,				In Millions, Except	Per Share Amounts
				2025	
		1Q		2Q	
Net Income Available to Common Stockholders	\$	302	\$	198	
Reconciling items:	-		-		
Electric utility and gas utility		*		4	
Tax impact		(*)		11	
NorthStar Clean Energy		3		1	
Tax impact		(1)		(*)	
Corporate interest and other		-		-	
Tax impact		-		(*)	
Adjusted Net Income - Non-GAAP	\$	304	\$	214	
Average Common Shares Outstanding – Diluted		299.1		299.1	
Diluted Earnings Per Average Common Share	\$	1.01	\$	0.66	
Reconciling items:					
Electric utility and gas utility		*		0.01	
Tax impact		(*)		0.04	
NorthStar Clean Energy		0.01		*	
Tax impact		(*)		(*)	
Corporate interest and other		-		-	
Tax impact				(*)	
Adjusted Diluted Earnings Per Average Common Share – Non-GAAP	\$	1.02	\$	0.71	

		In Millions, Except Per Share Amounts										
	·			20)24							
	_	1Q		2Q		3Q		4Q				
Net Income Available to Common Stockholders	\$	285	\$	195	\$	251	\$	262				
Reconciling items:												
Electric utility and gas utility		4		2		*		*				
Tax impact		(1)		(*)		(*)		(*)				
NorthStar Clean Energy		-		-		-		-				
Tax impact		-		-		-		-				
Corporate interest and other		-		-		-		-				
Tax impact		-		-		-		-				
Disposal of discontinued operations (gain) loss		-		-		-		(*)				
Tax impact		-		-		-		*				
Adjusted Net Income – Non-GAAP	\$	288	\$	197	\$	251	\$	262				
Average Common Shares Outstanding – Diluted		297.2		298.5		298.8		298.7				
Diluted Earnings Per Average Common Share	\$	0.96	\$	0.65	\$	0.84	\$	0.87				
Reconciling items:												
Electric utility and gas utility		0.01		0.01		*		*				
Tax impact		(*)		(*)		(*)		(*)				
NorthStar Clean Energy		-		-		-		-				
Tax impact		-		-		-		-				
Corporate interest and other		-		-		-		-				
Tax impact		-		-		-		-				
Disposal of discontinued operations (gain) loss		-		-		-		(*)				
Tax impact		<u>-</u>	_			<u> </u>	_	*				
Adjusted Diluted Earnings Per Average Common Share - Non-GAAP	\$	0.97	\$	0.66	\$	0.84	\$	0.87				

^{*} Less than \$0.5 million or \$0.01 per share.

In Millions

CONSUMERS ENERGY COMPANY

Consolidated Statements of Income

				in Mullons				
		ree Months En			ix Months End			
O 4 P	6/30/25	6/30/24	Change	6/30/25	6/30/24	Change		
Operating Revenue	¢ 1.250	e 1.226	e 122	0 2 (50	e 2.250	Ф 200		
Electric utility	\$ 1,359	\$ 1,226	\$ 133	\$ 2,658	\$ 2,358	\$ 300		
Gas utility	387	307	80	1,436	1,272	164		
Total operating revenue	1,746	1,533	213	4,094	3,630	464		
Operating Expenses								
Fuel for electric generation	113	91	22	306	216	90		
Purchased and interchange power	394	337	57	729	643	86		
Purchased power – related parties	30	16	14	48	34	14		
Cost of gas sold	123	66	57	505	416	89		
Maintenance and other operating expenses	376	377	(1)	749	755	(6)		
Depreciation and amortization	276	261	15	651	617	34		
General taxes	106	99	7	265	251	14		
Total operating expenses	1,418	1,247	171	3,253	2,932	321		
Operating Income (Loss)								
Electric utility	263	244	19	465	405	60		
Gas utility	65	43	22	376	294	82		
Other	-	(1)	1	-	(1)	1		
Total operating income	328	286	42	841	698	143		
Other Income (Expense)								
Nonoperating retirement benefits, net	45	38	7	84	79	5		
Other income	19	26	(7)	29	43	(14)		
Other expense	(4)	(5)	1	(7)	(7)	(14)		
Total other income	60	59	1	106	115	(9)		
	00	3)	1	100	113	(2)		
Interest Charges								
Interest on long-term debt	131	120	11	253	241	12		
Interest expense - related parties	10	7	3	20	13	7		
Other interest expense	3	3	-	3	5	(2)		
Allowance for borrowed funds used during construction	(3)	(4)	1	(5)	(4)	(1)		
Total interest charges	141	126	15	271	255	16		
Income Before Income Taxes	247	219	28	676	558	118		
Income Tax Expense	59	41	18	142	105	37		
Net Income	188	178	10	534	453	81		
Preferred Stock Dividends	1	1	<u> </u>	1	1			
Net Income (Loss) Available to Common Stockholder								
Electric utility	167	170	(3)	291	267	24		
Gas utility	25	15	10	238	184	54		
Other	(5)	(8)	3	4	1	3		
Total net income available to common stockholder	\$ 187	\$ 177	\$ 10	\$ 533	\$ 452	\$ 81		
Total net meonic available to common stockholder	Ψ 107	Ψ 1//	Ψ 10	Ψ 333	Ψ 132	Ψ 01		

CONSUMERS ENERGY COMPANY

Electric Utility Statistics

	(-							
				In Mi	illions of kWh, E.	xcept as Noted		
	Th	ree Months End	ed	Six Months Ended				
	6/30/25	6/30/24	% Change	6/30/25	6/30/24	% Change		
Electric Deliveries								
Residential	2,963	2,933	1.0	6,168	5,979	3.2		
Commercial	2,817	2,920	(3.5)	5,728	5,752	(0.4)		
Industrial	2,237	2,096	6.7	4,278	4,252	0.6		
Other	25	27	(7.4)	60	66	(9.1)		
Wholesale	=	59	(100.0)	1	124	(99.2)		
Retail open access	906	902	0.4	1,740	1,721	1.1		
Total customer deliveries	8,948	8,937	0.1	17,975	17,894	0.5		
Intersystem	1,381	1,463	(5.6)	3,321	3,200	3.8		
Total electric deliveries	10,329	10,400	(0.7)	21,296	21,094	1.0		
Weather-Normalized Electric Deliveries (1)								
Residential	2,817	2,834	(0.6)	6,032	6,074	(0.7)		
Commercial	2,815	2,861	(1.6)	5,726	5,752	(0.5)		
Industrial	2,239	2,088	7.2	4,279	4,244	0.8		
Other	25	27	(7.4)	60	66	(9.1)		
Wholesale	-	59	(100.0)	1	124	(99.2)		
Retail open access	905	900	0.6	1,739	1,719	1.2		
Total weather-normalized electric deliveries	8,801	8,769	0.4	17,837	17,979	(0.8)		
Weather-Normalized Electric Deliveries (1)								
(By Class, Including Retail Open Access)								
Residential	2,817	2,834	(0.6)	6,032	6,074	(0.7)		
Commercial	3,050	3,092	(1.4)	6,191	6,195	(0.1)		
Industrial	2,909	2,757	5.5	5,553	5,520	0.6		
Other	25	27	(7.4)	60	66	(9.1)		
Wholesale		59	(100.0)	1	124	(99.2)		
Total weather-normalized electric deliveries	8,801	8,769	0.4	17,837	17,979	(0.8)		

⁽¹⁾ Excludes intersystem deliveries.

								In	Millions, E.	xcept as Noted		
		Three Months Ended					Six Months Ended					
	6	6/30/25		/30/24	% Change	6/30/25		6/30/24		% Change		
Electric Utility Revenue												
Residential	\$	619	\$	547	13.2	\$	1,213	\$	1,072	13.2		
Commercial		473		433	9.2		891		793	12.4		
Industrial		199		174	14.4		372		330	12.7		
Other		11		10	10.0		21		18	16.7		
Total sales revenue		1,302		1,164	11.9		2,497		2,213	12.8		
Wholesale		-		5	(100.0)		-		10	(100.0)		
Retail open access		12		11	9.1		24		20	20.0		
Intersystem		33		32	3.1		110		88	25.0		
Miscellaneous		12		14	(14.3)		27		27	_		
Total electric utility revenue	\$	1,359	\$	1,226	10.8	\$	2,658	\$	2,358	12.7		

CONSUMERS ENERGY COMPANY

Gas Utility Statistics

	(-	,					
				In Tho	usands of mcf, E.	xcept as Noted	
	Th	Six Months Ended					
	6/30/25	6/30/24	% Change	6/30/25	6/30/24	% Change	
Gas Deliveries							
Residential	22,022	17,418	26.4	94,619	81,548	16.0	
Commercial	8,554	7,442	14.9	36,704	31,354	17.1	
Industrial	970	1,023	(5.2)	4,964	4,125	20.3	
Other	12	10	20.0	60	52	15.4	
Transportation	17,523	15,092	16.1	47,295	40,790	15.9	
Total customer deliveries	49,081	40,985	19.8	183,642	157,869	16.3	
Off-system transportation							
MCV	15,974	18,897	(15.5)	31,822	37,806	(15.8)	
Other	4,570	4,734	(3.5)	7,874	7,518	4.7	
Total gas deliveries	69,625	64,616	7.8	223,338	203,193	9.9	
Weather-Normalized Gas Deliveries (1)							
Residential	21,744	20,933	3.9	95,093	97,120	(2.1)	
Commercial	8,480	7,913	7.2	36,404	35,902	1.4	
Industrial	966	1,114	(13.3)	4,994	4,390	13.8	
Other	12	17	(29.4)	61	66	(7.6)	
Transportation	17,892	15,524	15.3	48,040	42,808	12.2	
Total weather-normalized gas deliveries	49,094	45,501	7.9	184,592	180,286	2.4	
Weather-Normalized Gas Deliveries (1)							
(By Class, Including Transportation)							
Residential	21,900	21,096	3.8	95,823	97,803	(2.0)	
Commercial	13,524	13,231	2.2	52,351	51,774	1.1	
Industrial	13,653	11,157	22.4	36,352	30,638	18.7	
Other	17	17	-	66	71	(7.0)	
Total weather-normalized gas deliveries	49,094	45,501	7.9	184,592	180,286	2.4	

⁽¹⁾ Excludes off-system transportation deliveries.

								In I	Millions, Ex	xcept as Noted	
		Three Months Ended					Six Months Ended				
	6	6/30/25		/30/24	% Change	6/30/25		6/30/24		% Change	
Gas Utility Revenue									<u> </u>		
Residential	\$	276	\$	206	34.0	\$	1,007	\$	871	15.6	
Commercial		90		64	40.6		329		271	21.4	
Industrial		10		8	25.0		40		32	25.0	
Other				1	-		-		1	(100.0)	
Total sales revenue		376		279	34.8		1,376		1,175	17.1	
Transportation		26		26	-		67		69	(2.9)	
Miscellaneous		(15)		2	(850.0)		(7)		28	(125.0)	
Total gas utility revenue	\$	387	\$	307	26.1	\$	1,436	\$	1,272	12.9	