News Release



CMS Energy Announces Strong Third Quarter Results, Raises 2025 Adjusted EPS, Initiates 2026 Guidance

JACKSON, Mich., Oct. 30, 2025 – CMS Energy announced today reported earnings per share of \$0.92 for the third quarter of 2025, compared to \$0.84 per share for 2024. The company's adjusted earnings per share for the third quarter were \$0.93, compared to \$0.84 per share for the same quarter in 2024. For the first nine months of the year, the company reported \$2.59 per share compared to \$2.45 per share for the same timeframe in 2024. The company's adjusted earnings per share on a year-to-date basis were \$2.66 in 2025, compared to \$2.47 in 2024, largely due to constructive regulatory outcomes and favorable weather.

CMS Energy raised its 2025 adjusted earnings guidance to \$3.56 to \$3.60 per share from \$3.54 to \$3.60 per share* (*See below for important information about non-GAAP measures). The company also initiated 2026 adjusted earnings guidance of \$3.80 to \$3.87 per share and reaffirmed its long-term adjusted EPS growth of 6 to 8 percent, with continued confidence toward the high end.

"CMS Energy continues to build on its strong track record of constructive regulatory outcomes, as demonstrated by recent orders in our natural gas rate case and Renewable Energy Plan filing," said Garrick Rochow, President and CEO of CMS Energy and Consumers Energy. "With a clear plan for long-term customer value and earnings growth, the company is well positioned to achieve our operational and financial goals for all stakeholders."

CMS Energy (NYSE: CMS) is a Michigan-based energy provider featuring Consumers Energy as its primary business. It also owns and operates independent power generation businesses.

CMS Energy will hold a webcast to discuss its 2025 third quarter results and provide a business and financial outlook on Thursday, October 30 at 9:30 a.m. (EDT). To participate in the webcast, go to CMS Energy's homepage (cmsenergy.com) and select "Events and Presentations."

Important information for investors about non-GAAP measures and other disclosures.

This news release contains non-Generally Accepted Accounting Principles (non-GAAP) measures, such as adjusted earnings. All references to net income refer to net income available to common stockholders and references to earnings per share are on a diluted basis. Adjustments could include items such as discontinued operations, asset sales, impairments, restructuring costs, business optimization initiative, major enterprise resource planning software implementations, changes in accounting principles, voluntary separation program, changes in federal and state tax policy, regulatory items from prior years, unrealized gains or losses from mark-to-market adjustments, recognized in net income related to NorthStar Clean Energy's interest expense, or other items. Management views adjusted earnings as a key measure of the company's present operating financial performance and uses adjusted earnings for external communications with analysts and investors. Internally, the company uses adjusted earnings to measure and assess performance. Because the company is not able to estimate the impact of specific line items, which have the potential to significantly impact, favorably or unfavorably, the company's reported earnings in future periods, the company is not providing reported earnings guidance nor is it providing a reconciliation for the comparable future period earnings. The company's adjusted earnings should be considered supplemental information to assist in understanding our business results, rather than as a substitute for the reported earnings.

This news release contains "forward-looking statements." The forward-looking statements are subject to risks and uncertainties that could cause CMS Energy's and Consumers Energy's results to differ materially. All forward-looking statements should be considered in the context of the risk and other factors detailed from time to time in CMS Energy's and Consumers Energy's Securities and Exchange Commission filings.

Investors and others should note that CMS Energy routinely posts important information on its website and considers the Investor Relations section, www.cmsenergy.com/investor-relations, a channel of distribution.

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Consolidated Statements of Income

(Unaudited)

In Millions, Except Per Share Amounts Three Months Ended Nine Months Ended 9/30/25 9/30/24 Change 9/30/25 9/30/24 Change **Operating Revenue** \$ Electric utility \$ 1.679 1,448 \$ 231 \$ 4,337 \$ 3,806 \$ 531 Gas utility 234 213 21 1,670 1,485 185 NorthStar Clean Energy 108 82 26 299 235 64 2,021 1,743 278 6,306 5,526 780 Total operating revenue **Operating Expenses** Fuel for electric generation 153 179 (26)504 449 55 Purchased and interchange power 513 362 151 1,332 1,025 307 19 53 Purchased power - related parties 21 2 69 16 42 32 10 549 449 100 Cost of gas sold Maintenance and other operating expenses 416 412 4 1,218 1,218 15 50 Depreciation and amortization 288 273 964 914 99 378 General taxes 107 8 356 22 Total operating expenses 1,376 4,464 550 1,540 164 5,014 Operating Income (Loss) Electric utility 450 347 103 915 752 163 409 325 84 Gas utility 33 31 2 NorthStar Clean Energy (7) 8 (24)(5) (19)1 Other (3) (4) (8) (10)Total operating income 1,292 230 481 367 114 1,062 Other Income (Expense) 48 42 137 127 10 Nonoperating retirement benefits, net 6 Other income 19 46 (27)128 167 (39)Other expense (5) (4) (16)(11)(5) (1) 84 (22)249 283 (34)Total other income 62 543 451 92 1,541 1,345 196 Earnings Before Interest, Taxes, and Other Charges 204 176 28 590 519 71 Interest on long-term debt 9 Interest expense - related parties 2 3 (1)8 (1) Other interest expense 4 (4) (1) 11 (12)(3) Allowance for borrowed funds used during construction (5) 2 2 (9)(11)Income tax expense 68 26 42 193 125 68 272 247 25 760 692 68 Net Income Loss attributable to noncontrolling interests (5) (6) (22)(46)24 277 24 Net Income Attributable to CMS Energy 253 782 738 44 Preferred stock dividends 2 2 7 7 Net Income Available to Common Stockholders \$ 275 \$ 251 \$ 24 \$ 775 \$ 731 44 Reconciling items: Other exclusions from adjusted earnings 8 6 6 14 6 Tax impact (2) (*) (2) (4) (1) (3) 12 12 State tax policy change Voluntary separation program (*) Tax impact Adjusted Net Income - Non-GAAP 279 \$ 251 28 \$ 797 736 61 300.4 298.8 299.4 298.2 1.2 Average Common Shares Outstanding - Diluted 1.6 \$ **Diluted Earnings Per Average Common Share** \$ 0.92 0.84 \$ 0.08 \$ 2.59 \$ 2.45 \$ 0.14 Reconciling items: Other exclusions from adjusted earnings 0.02 0.02 0.04 0.02 0.02 Tax impact (*) (0.01)(0.01)(0.01)(0.01)(*) State tax policy change 0.04 0.04 Voluntary separation program (*) Tax impact Adjusted Diluted Earnings Per Average Common Share - Non-GAAP 0.09 0.19 0.93 0.84 2.66 2.47

^{*} Less than \$0.5 million or \$0.01 per share.

Summarized Consolidated Balance Sheets

(Unaudited)

	In Millions				
	As of				
	9/30/25		12/31/24		
Assets					
Current assets					
Cash and cash equivalents	\$	362	\$	103	
Restricted cash and cash equivalents		70		75	
Other current assets		2,313		2,612	
Total current assets		2,745		2,790	
Non-current assets					
Plant, property, and equipment		29,690		27,461	
Other non-current assets		5,573		5,669	
Total Assets	\$	38,008	\$	35,920	
Liabilities and Equity	_		_		
Current liabilities (1)	\$	1,890	\$	2,261	
Non-current liabilities (1)		8,614		8,345	
Capitalization					
Debt and finance leases (excluding securitization debt) (2)		17,473		15,866	
Preferred stock and securities		224		224	
Noncontrolling interests		567		518	
Common stockholders' equity		8,640		8,006	
Total capitalization (excluding securitization debt)		26,904		24,614	
Securitization debt (2)		600		700	
Total Liabilities and Equity	\$	38,008	\$	35,920	

⁽¹⁾ Excludes debt and finance leases.

CMS ENERGY CORPORATION Summarized Consolidated Statements of Cash Flows (Unaudited)

		In Millions					
	·	Nine Mont	hs Ended				
	9/3	30/25	9/3	30/24			
Beginning of Period Cash and Cash Equivalents, Including Restricted Amounts	\$	178	\$	248			
Net cash provided by operating activities		1,757		1,967			
Net cash used in investing activities		(2,926)		(2,101)			
Cash flows from operating and investing activities		(1,169)		(134)			
Net cash provided by financing activities		1,423		353			
Total Cash Flows	\$	254	\$	219			
End of Period Cash and Cash Equivalents, Including Restricted Amounts	\$	432	\$	467			

⁽²⁾ Includes current and non-current portions.

Selected Financial Data

(Unaudited)

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			Twelve	Months Ended		n Millions
		9/30/25		2/31/24		9/30/24
EBIT – Non-GAAP (1) Consolidated Consumers Energy	\$	2,041 1,971	\$	1,837 1,733	\$	1,843 1,726
Depreciation and Amortization Consolidated Consumers Energy	\$	1,290 1,238	\$	1,240 1,191	\$	1,224 1,176
EBITDA – Non-GAAP ⁽¹⁾ Consolidated Consumers Energy	\$	3,331 3,209	\$	3,077 2,924	\$	3,067 2,902
Dividends and Other Distributions From Subsidiaries	\$	900	\$	900	\$	883
Interest Expense, Net Consolidated Energy parent Consumers Energy	\$	768 250 520	\$	708 205 499	\$	700 204 491
					I	n Millions
		0/20/25		As of		0/20/24
		9/30/25		2/31/24		9/30/24
Book Value Per Share	\$	28.39	\$	26.79	\$	26.40
Common Shares Outstanding – End of Period		304.3		298.8		298.8
Average Common Shares Outstanding		200.0		207.6		205.5
Basic Diluted		298.8 299.4		297.6 298.3		297.5 298.2
Debt (2)						
Energy parent	\$	4,462	\$	4,143	\$	4,474
NorthStar Clean Energy Consumers Energy (excluding securitization bonds)		406 12,605		192 11,531		192 10,785
Consolidated (excluding securitization bonds)		17,473		15,866		15,451
Securitization bonds Consolidated	\$	18,073	\$	700 16,566	\$	716 16,167
Unrestricted Cash and Cash Equivalents						
Energy parent	\$	58	\$	4	\$	15 349
Consumers Energy CMS Treasury Services		242 30		44 31		21
Other		32		24		27
Consolidated	\$	362	\$	103	\$	412
Consumers Energy Regulated Common Equity Ratio (13-Month Average)						
Electric		41.2%		41.2%		41.2%
Gas		41.2%		41.2%		41.2%
Regulated Rate Base (13-Month Average, in Millions) Electric (3) Gas	\$	17,066 10,587	\$	15,878 9,987	\$	15,714 9,844
Regulated Return on Average Common Equity (12-Month Ended)						·
Electric (3) Gas		10.7% 9.1%		10.1% 7.8%		10.3% 8.1%

⁽I) EBIT (non-GAAP) equals net income available to common stockholders + income taxes + interest charges + noncontrolling interests + discontinued operations + writedowns + impairments + losses (gains) on asset sales + accounting changes. EBITDA (non-GAAP) equals EBIT + depreciation and amortization.

 $^{^{\}left(2\right) }$ Includes current maturities, leases and notes payable.

 $^{^{(3)}}$ Includes Renewable Portfolio Standard (RPS) renewables rate base of \sim \$2.2 billion in total.

CMS ENERGY CORPORATION Reconciliations of GAAP Net Income to Non-GAAP EBIT and EBITDA (Unaudited)

					In	Millions	
		Twelve Months Ended					
	9/30/25			/31/24	9/30/24		
Net Income Available to Common Stockholders	\$	1,037	\$	993	\$	1,037	
Reconciling items:							
Income tax expense		232		176		191	
Interest on long-term debt		771		700		681	
Interest expense - related parties		11		12		12	
Other interest expense		2		14		19	
Allowance for borrowed funds used during construction		(16)		(18)		(12)	
Loss attributable to noncontrolling interests		(32)		(56)		(104)	
Preferred stock dividends		10		10		10	
Other exclusions from adjusted earnings		14		6		9	
State tax policy change		12					
EBIT - Non-GAAP		2,041		1,837		1,843	
Additional reconciling items:							
Depreciation and amortization		1,290		1,240		1,224	
EBITDA - Non-GAAP	\$	3,331	\$	3,077	\$	3,067	

CONSUMERS ENERGY COMPANY Reconciliations of GAAP Net Income to Non-GAAP EBIT and EBITDA (Unaudited)

					Iı	<i>Millions</i>	
		Twelve Months Ended					
	9/30/		1	2/31/24		9/30/24	
Net Income Available to Common Stockholder	\$	1,129	\$	1,007	\$	1,014	
Reconciling items:							
Income tax expense		270		200		193	
Interest on long-term debt		512		488		473	
Interest expense - related parties		39		31		29	
Other interest expense		10		12		15	
Allowance for borrowed funds used during construction		(13)		(13)		(9)	
Preferred stock dividends		2		2		2	
Other exclusions from adjusted earnings		10		6		9	
State tax policy change		12					
EBIT - Non-GAAP		1,971		1,733		1,726	
Additional reconciling items:							
Depreciation and amortization		1,238		1,191		1,176	
EBITDA - Non-GAAP	\$	3,209	\$	2,924	\$	2,902	

Non-GAAP Adjusted Earnings Per Share Variance Analysis (Unaudited)

		Thre	e Mo	onths En	ded September 30				
Adjusted EPS – Non-GAAP Electric utility Gas utility NorthStar Clean Energy Energy parent Consolidated	0.01 0.04 (0.21)	9/30/24 \$ 0.91 0.04 0.02 (0.13) \$ 0.84	\$ \$	0.18 (0.03) 0.02 (0.08) 0.09					
Variance Explanations:					NORTHSTAR CLEAN ENERGY AND ENE	PCV	PAREN	JT	
ELECTRIC UTILITYDeliveries of 10,427 GWh, up impact, up 181 GWh)	293 GWh (weathe	r-driven	\$	0.06	NorthStar Clean Energy Energy parent, including corporate financing			\$	0.02 (0.08)
- Electric rate relief and renewal	oles			0.25	- Change in shares outstanding			•	*
- Lower operating & maintenand service restoration	ce expenses, includ	ling		0.01				3	(0.06)
- Higher investment costs (depre	eciation, property t	axes &		(0.07)					
- All other including abs. of '24	tax adjustments			(0.06)					
- Change in shares outstanding			\$	(0.01) 0.18					
					WEATHER IMPACTS	9/	30/25	9,	30/24
GAS UTILITY - Deliveries, including transport of 29.8 bcf, up 1.6 bcf (weather bcf)			\$	0.01	Weather - Warmer (colder) than normal using 15-year average temperatures		0.2		1.1 %
- Gas rate relief				0.04	Electric Utility - Increase (decrease) from normal in: Electric sales (GWh)		327		146
- Higher operating & maintenan	ce expenses			(0.02)	EPS	\$	0.09	\$	0.04
- Higher investment costs (depressived costs)		axes &		(0.03)	Gas Utility - Increase (decrease) from normal in: Gas sales (bcf)	¢.	(0.8)	¢	(0.4)
All other including abs. of '24Change in shares outstanding	tax adjustments		\$	(0.03) * (0.03)	EPS Total EPS Weather Impacts	\$ <u>\$</u>	0.09	\$ <u>\$</u>	0.04

^{*} Less than \$0.01 per share.

Non-GAAP Adjusted Earnings Per Share Variance Analysis (Unaudited)

Nine	Months En	ded September 30
Adjusted EPS – Non-GAAP 9/30/25 9/30/24 Electric utility \$ 2.10 \$ 1.82 Gas utility 0.82 0.66 NorthStar Clean Energy 0.06 0.18 Energy parent (0.32) (0.19) Consolidated \$ 2.66 \$ 2.47	Variance \$ 0.28 0.16 (0.12) (0.13) \$ 0.19	
Variance Explanations: ELECTRIC UTILITY - Deliveries of 28,402 GWh, up 374 GWh (weather-driven impact, up 404 GWh) - Electric rate relief and renewables - Higher operating & maintenance expenses - Higher investment costs (depreciation, property taxes & fixed costs) - All other including abs. of '24 tax adjustments - Change in shares outstanding	\$ 0.09 0.45 (0.01) (0.18) (0.06) (0.01) \$ 0.28	NORTHSTAR CLEAN ENERGY AND ENERGY PARENT - NorthStar Clean Energy \$ (0.12) - Energy parent, including corporate financing activities (0.13) - Change in shares outstanding * \$ (0.25)
GAS UTILITY - Deliveries, including transportation to end-use customers, of 213.5 bcf, up 27.4 bcf (weather-driven impact, up 21.1 bcf) - Gas rate relief - Higher operating & maintenance expenses - Higher investment costs (depreciation, property taxes & fixed costs) - All other including abs. of '24 tax adjustments - Change in shares outstanding	\$ 0.21 0.12 (0.03) (0.11) (0.03) * \$ 0.16	WEATHER IMPACTS 9/30/25 9/30/24 Weather - Warmer (colder) than normal using 15-year average temperatures 0.4 % 6.2 % Electric Utility - Increase (decrease) from normal in: Electric sales (GWh) 465 61 EPS \$ 0.14 \$ 0.02 Gas Utility - Increase (decrease) from normal in: Gas sales (bcf) (1.7) (22.8) EPS \$ (0.01) \$ (0.26) Total EPS Weather Impacts \$ 0.13 \$ (0.24)

^{*} Less than \$0.01 per share.

CMS ENERGY CORPORATION Reconciliation of GAAP EPS to Non-GAAP Adjusted EPS by Segment (Unaudited)

(Chadaica)	In Millions, Except Per Share A				mounts					
		Three Mo	nths E		Nine Mor					
	9/30/25		9	9/30/24		9/30/24		/30/25		/30/24
Electric Utility										
Reported net income per share	\$	1.09	\$	0.91	\$	2.06	\$	1.81		
Reconciling items:										
Other exclusions from adjusted earnings		0.01		*		0.02		0.01		
Tax impact		(0.01)		(*)		(0.01)		(*)		
State tax policy change		-		-		0.03		-		
Voluntary separation program		-		-		-		*		
Tax impact	_	- 1.00	_	- 0.01	_	-	_	(*)		
Adjusted net income per share – non-GAAP	\$	1.09	\$	0.91	\$	2.10	\$	1.82		
Gas Utility										
Reported net income per share	\$	-	\$	0.04	\$	0.80	\$	0.65		
Reconciling items:		0.01		*		0.01		0.01		
Other exclusions from adjusted earnings		0.01				0.01		0.01		
Tax impact		(*)		(*)		(*) 0.01		(*)		
State tax policy change Voluntary separation program		-		-		0.01		*		
Tax impact		_		_		-		(*)		
Adjusted net income per share – non-GAAP	\$	0.01	\$	0.04	\$	0.82	\$	0.66		
Nouth Stan Clean Enougy	===						===			
NorthStar Clean Energy Reported net income per share	\$	0.04	\$	0.02	\$	0.05	\$	0.18		
Reconciling items:	Φ	0.04	Φ	0.02	φ	0.03	φ	0.16		
Other exclusions from adjusted earnings		*		_		0.01		_		
Tax impact		(*)		-		(*)		_		
Adjusted net income per share – non-GAAP	\$	0.04	\$	0.02	\$	0.06	\$	0.18		
Corporate Interest and Other										
Reported net loss per share	\$	(0.21)	\$	(0.13)	\$	(0.32)	\$	(0.19)		
Reconciling items:		` /		` /		` /		. ,		
State tax policy change						(*)				
Adjusted net loss per share – non-GAAP	\$	(0.21)	\$	(0.13)	\$	(0.32)	\$	(0.19)		
Consolidated										
Reported net income per share	\$	0.92	\$	0.84	\$	2.59	\$	2.45		
Reconciling items:										
Other exclusions from adjusted earnings		0.02		*		0.04		0.02		
Tax impact		(0.01)		(*)		(0.01)		(*)		
State tax policy change		-		-		0.04		-		
Voluntary separation program		-		-		-		*		
Tax impact Adjusted net income per share – non-GAAP	•	0.93	\$	0.84	\$	2.66	\$	2.47		
	Φ		Φ		Φ		Ф			
Average Common Shares Outstanding – Diluted	_	300.4		298.8		299.4	_	298.2		

 $[\]ast$ Less than \$0.01 per share.

Reconciliation of GAAP Net Income to Non-GAAP Adjusted Net Income (Unaudited)

In Millions, Except Per Share Amounts Three Months Ended Nine Months Ended 9/30/25 9/30/24 9/30/25 9/30/24 \$ Net Income Available to Common Stockholders \$ 275 \$ 251 \$ 775 731 Reconciling items: Other exclusions from adjusted earnings** 6 14 6 (*) (2) (4) (1) Tax impact State tax policy change 12 Voluntary separation program Tax impact (*) Adjusted net income - non-GAAP 279 251 797 736 Average Common Shares Outstanding - Diluted 300.4 298.8 299.4 298.2 **Diluted Earnings Per Average Common Share** Reported net income per share 0.92 0.84 \$ 2.59 2.45 Reconciling items: Other exclusions from adjusted earnings** 0.02 0.02 0.04 Tax impact (0.01)(*) (0.01)(*) State tax policy change 0.04Voluntary separation program Tax impact (*) 0.93 0.84 2.47 Adjusted net income per share - non-GAAP 2.66

Management views adjusted (non-Generally Accepted Accounting Principles) earnings as a key measure of the Company's present operating financial performance and uses adjusted earnings for external communications with analysts and investors. Internally, the Company uses adjusted earnings to measure and assess performance. Adjustments could include items such as discontinued operations, asset sales, impairments, restructuring costs, business optimization initiative, major enterprise resource planning software implementations, changes in accounting principles, voluntary separation program, changes in federal and state tax policy, regulatory items from prior years, unrealized gains or losses from mark-to-market adjustments, recognized in net income related to NorthStar Clean Energy's interest expense, or other items. The adjusted earnings should be considered supplemental information to assist in understanding our business results, rather than as a substitute for reported earnings.

^{*} Less than \$0.5 million or \$0.01 per share.

^{**} Includes restructuring costs and business optimization initiative.

Reconciliation of GAAP Net Income to Non-GAAP Adjusted Net Income by Quarter (Unaudited)

	In Millions, Except Per Share Amounts					
	 2025					
	1Q		2Q		3Q	
Net Income Available to Common Stockholders	\$ 302	\$	198	\$	275	
Reconciling items:						
Electric utility and gas utility	*		4		6	
Tax impact	(*)		11		(2)	
NorthStar Clean Energy	3		1		*	
Tax impact	(1)		(*)		(*)	
Corporate interest and other	-		-		-	
Tax impact	-		(*)		-	
Adjusted Net Income – Non-GAAP	\$ 304	\$	214	\$	279	
Average Common Shares Outstanding – Diluted	299.1		299.1		300.4	
Diluted Earnings Per Average Common Share	\$ 1.01	\$	0.66	\$	0.92	
Reconciling items:						
Electric utility and gas utility	*		0.01		0.02	
Tax impact	(*)		0.04		(0.01)	
NorthStar Clean Energy	0.01		*		*	
Tax impact	(*)		(*)		(*)	
Corporate interest and other	-		-		-	
Tax impact	 		(*)		<u> </u>	
Adjusted Diluted Earnings Per Average Common Share – Non-GAAP	\$ 1.02	\$	0.71	\$	0.93	

	In Millions, Except Per Share Amounts							
	2024							
		1Q		2Q		3Q		4Q
Net Income Available to Common Stockholders	\$	285	\$	195	\$	251	\$	262
Reconciling items:								
Electric utility and gas utility		4		2		*		*
Tax impact		(1)		(*)		(*)		(*)
NorthStar Clean Energy		-		-		-		-
Tax impact		-		-		-		-
Corporate interest and other		_		-		_		_
Tax impact		_		-		_		-
Disposal of discontinued operations (gain) loss		_		-		_		(*)
Tax impact		_		_		_		*
Adjusted Net Income – Non-GAAP	\$	288	\$	197	\$	251	\$	262
Average Common Shares Outstanding – Diluted		297.2		298.5		298.8		298.7
Diluted Earnings Per Average Common Share	\$	0.96	\$	0.65	\$	0.84	\$	0.87
Reconciling items:								
Electric utility and gas utility		0.01		0.01		*		*
Tax impact		(*)		(*)		(*)		(*)
NorthStar Clean Energy		-		-		-		-
Tax impact		-		-		-		-
Corporate interest and other		-		-		-		-
Tax impact		-		-		-		-
Disposal of discontinued operations (gain) loss		-		-		-		(*)
Tax impact		<u>-</u>	_	<u> </u>		<u>-</u>		*
Adjusted Diluted Earnings Per Average Common Share - Non-GAAP	\$	0.97	\$	0.66	\$	0.84	\$	0.87

^{*} Less than \$0.5 million or \$0.01 per share.

CONSUMERS ENERGY COMPANY

Consolidated Statements of Income

(Unaudited)

	()				In Millions
	Th	ree Months En	ıded		ne Months En	
	9/30/25	9/30/24	Change	9/30/25	9/30/24	Change
Operating Revenue						
Electric utility	\$ 1,679	\$ 1,448	\$ 231	\$ 4,337	\$ 3,806	\$ 531
Gas utility	234	213	21	1,670	1,485	185
Total operating revenue	1,913	1,661	252	6,007	5,291	716
Operating Expenses						
Fuel for electric generation	113	150	(37)	419	366	53
Purchased and interchange power	490	346	144	1,219	989	230
Purchased power – related parties	21	19	2	69	53	16
Cost of gas sold	40	31	9	545	447	98
Maintenance and other operating expenses	388	381	7	1,137	1,136	1
Depreciation and amortization	274	261	13	925	878	47
General taxes	104	95	9	369	346	23
Total operating expenses	1,430	1,283	147	4,683	4,215	468
Operating Income (Loss)						
Electric utility	450	347	103	915	752	163
Gas utility	33	31	2	409	325	84
Other	-	-	-	-	(1)	1
Total operating income	483	378	105	1,324	1,076	248
Other Income (Expense)						
Nonoperating retirement benefits, net	44	39	5	128	118	10
Other income	15	24	(9)	44	67	(23)
Other expense	(4)	(3)	(1)	(11)	(10)	(1)
Total other income	55	60	(5)	161	175	(14)
Interest Charges						
Interest on long-term debt	135	123	12	388	364	24
Interest expense - related parties	10	9	1	30	22	8
Other interest expense	3	3	-	6	8	(2)
Allowance for borrowed funds used during construction	(3)	(4)	1	(8)	(8)	
Total interest charges	145	131	14	416	386	30
Income Before Income Taxes	393	307	86	1,069	865	204
Income Tax Expense	79	34	45	221	139	82
Net Income	314	273	41	848	726	122
Preferred Stock Dividends				1	1	
Net Income (Loss) Available to Common Stockholder						
Electric utility	326	273	53	617	540	77
Gas utility	-	11	(11)	238	195	43
Other	(12)	(11)	(1)	(8)	(10)	2
Total net income available to common stockholder	\$ 314	\$ 273	\$ 41	\$ 847	\$ 725	\$ 122

CONSUMERS ENERGY COMPANY

Electric Utility Statistics

(Unaudited)

In Millions	of kWh,	Except as	Noted
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	Th	Three Months Ended			Nine Months Ended				
	9/30/25	9/30/24	% Change	9/30/25	9/30/24	% Change			
Electric Deliveries			·						
Residential	3,731	3,609	3.4	9,899	9,588	3.2			
Commercial	3,388	3,281	3.3	9,116	9,033	0.9			
Industrial	2,282	2,162	5.6	6,560	6,414	2.3			
Other	31	30	3.3	91	96	(5.2)			
Wholesale	-	71	(100.0)	1	195	(99.5)			
Retail open access	995	981	1.4	2,735	2,702	1.2			
Total customer deliveries	10,427	10,134	2.9	28,402	28,028	1.3			
Intersystem	881	2,116	(58.4)	4,202	5,316	(21.0)			
Total electric deliveries	11,308	12,250	(7.7)	32,604	33,344	(2.2)			
Weather-Normalized Electric Deliveries (1)									
Residential	3,547	3,533	0.4	9,579	9,607	(0.3)			
Commercial	3,258	3,224	1.1	8,984	8,976	0.1			
Industrial	2,279	2,160	5.5	6,558	6,404	2.4			
Other	31	30	3.3	91	96	(5.2)			
Wholesale	_	71	(100.0)	1	195	(99.5)			
Retail open access	985	970	1.5	2,724	2,689	1.3			
Total weather-normalized electric deliveries	10,100	9,988	1.1	27,937	27,967	(0.1)			
Weather-Normalized Electric Deliveries (1)									
(By Class, Including Retail Open Access)									
Residential	3,547	3,533	0.4	9,579	9,607	(0.3)			
Commercial	3,536	3,493	1.2	9,727	9,688	0.4			
Industrial	2,986	2,861	4.4	8,539	8,381	1.9			
Other	31	30	3.3	91	96	(5.2)			
Wholesale	-	71	(100.0)	1	195	(99.5)			
Total weather-normalized electric deliveries	10,100	9,988	1.1	27,937	27,967	(0.1)			

⁽¹⁾ Excludes intersystem deliveries.

In Millions, Except as Noted

		Three Months Ended					Nine Months Ended				
	9	9/30/25		/30/24	% Change	9/30/25		9/30/24		% Change	
Electric Utility Revenue				<u>.</u>	·						
Residential	\$	842	\$	707	19.1	\$	2,055	\$	1,779	15.5	
Commercial		577		486	18.7		1,468		1,279	14.8	
Industrial		203		169	20.1		575		499	15.2	
Other		12		13	(7.7)		33		31	6.5	
Total sales revenue		1,634		1,375	18.8		4,131		3,588	15.1	
Wholesale		-		5	(100.0)		-		15	(100.0)	
Retail open access		14		12	16.7		38		32	18.8	
Intersystem		20		41	(51.2)		130		129	0.8	
Miscellaneous		11		15	(26.7)		38		42	(9.5)	
Total electric utility revenue	\$	1,679	\$	1,448	16.0	\$	4,337	\$	3,806	14.0	

CONSUMERS ENERGY COMPANY

Gas Utility Statistics

(Unaudited)

	(-	,		In Tho	usands of mcf, E.	xcept as Noted
	Th		ine Months Ende			
	9/30/25	9/30/24	% Change	9/30/25	9/30/24	% Change
Gas Deliveries						
Residential	8,680	8,716	(0.4)	103,299	90,264	14.4
Commercial	3,399	3,224	5.4	40,103	34,578	16.0
Industrial	635	510	24.5	5,599	4,635	20.8
Other	3	6	(50.0)	63	58	8.6
Transportation	17,124	15,768	8.6	64,419	56,558	13.9
Total customer deliveries	29,841	28,224	5.7	213,483	186,093	14.7
Off-system transportation						
MCV	17,453	18,891	(7.6)	49,275	56,697	(13.1)
Other	4,743	6,623	(28.4)	12,617	14,141	(10.8)
Total gas deliveries	52,037	53,738	(3.2)	275,375	256,931	7.2
Weather-Normalized Gas Deliveries (1)						
Residential	9,168	9,019	1.7	104,261	106,139	(1.8)
Commercial	3,547	3,312	7.1	39,951	39,214	1.9
Industrial	649	538	20.6	5,643	4,928	14.5
Other	4	6	(33.3)	65	72	(9.7)
Transportation	17,303	15,771	9.7	65,343	58,579	11.5
Total weather-normalized gas deliveries	30,671	28,646	7.1	215,263	208,932	3.0
Weather-Normalized Gas Deliveries (1)						
(By Class, Including Transportation)						
Residential	9,222	9,085	1.5	105,045	106,888	(1.7)
Commercial	7,368	6,946	6.1	59,719	58,720	1.7
Industrial	13,313	12,571	5.9	49,665	43,209	14.9
Other	768	44	1,645.5	834	115	625.2
Total weather-normalized gas deliveries	30,671	28,646	7.1	215,263	208,932	3.0

⁽¹⁾ Excludes off-system transportation deliveries.

							In Millions, Except as Noted				
		Three Months Ended					Nine Months Ended				
Gas Utility Revenue	9/	9/30/25		/30/24	% Change	9/30/25		9/30/24		% Change	
									<u></u>		
Residential	\$	139	\$	128	8.6	\$	1,146	\$	999	14.7	
Commercial		45		40	12.5		374		311	20.3	
Industrial		6		5	20.0		46		37	24.3	
Other		1		(1)	200.0		1			100.0	
Total sales revenue		191		172	11.0		1,567		1,347	16.3	
Transportation		24		25	(4.0)		91		94	(3.2)	
Miscellaneous		19		16	18.8		12		44	(72.7)	
Total gas utility revenue	\$	234	\$	213	9.9	\$	1,670	\$	1,485	12.5	